

District I
1625 N. French Dr., Hobbs, NM 88249
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 23 2013

NMOC D ARTESIA

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1320654769

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Lime Rock Resources 277558	Contact Michael Barrett
Address 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. 575-623-8424
Facility Name ASAU Injection Line	Facility Type Flow Line

Surface Owner Private	Mineral Owner State	API No.
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LOCATION OF RELEASE

Unit Letter K	Section 11	Township 18S	Range 26E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.75924 Longitude -104.35247

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 12 bbls	Volume Recovered 0
Source of Release Flowline Leak	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 7/17/2013 @ 8:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

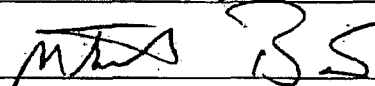
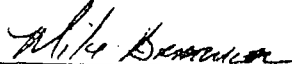
Describe Cause of Problem and Remedial Action Taken.*

An injection flowline running under an alfalfa field leaked causing a release of approximately 12bbls of produced water. Talon/LPE was contacted to do an initial site assessment and contain the fluid. Talon personnel collected soil samples and constructed berms to contain the remaining fluid.

Describe Area Affected and Cleanup Action Taken.*

The impacted area measured approximately 74 x 94 feet at its widest point and had a 24 foot wide flow path that stretched approximately 85 feet south of the main pooling area. Talon will draft a remediation work plan and begin remedial activities upon its approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by Environmental Specialist	Signed By 
Title: Production Supervisor	Approval Date JUL 25 2013	Expiration Date:
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-23-13 Phone: 575-628-8424	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

fJMW 1320654513

iJMW 1320655624

August 25, 2013

2RP-1747