<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-141 Revised August 8, 2011

JUSum 12013 to appropriate District Office in accordance with 19.15.29 NMAC.

NMOCD ARTESIA

Release Notification and Corrective Action													
NJMW1321055692							ΓOR	\boxtimes	Initia	al Report		Final Report	
Name of Company Devon Energy (0/37)							niel Suniga						
		Artesia, NM		~~~~		Telephone No. 575-390-5850							
Facility Nan	ne North	Pure Gold 9	Fed 1		Facility Typ	e Oil							
Surface Own	ner	<u> </u>	-	Mineral O	wner	API No. 30-015-27178							
LOCATION OF RELEASE													
						South Line South	Feet from the 1980	East/West West	ast/West Line County West Eddy				
Latitude: <u>32.31266</u> Longitude: <u>-103.7841</u>													
NATURE OF RELEASE													
Type of Release Spill							Volume of Release: 5bbls Oil/10bbls Volume Recovered: 4bbls Oil/9bbl PW PW						
Source of Release Failure to open closed valve							Date and Hour of Occurrence: Date and Hour of						
Was Immediate Notice Given?							July 25, 2013 12:00pm July 25, 2013 12:00pm If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required													
By Whom? Jerrike Cathey							Date and Hour: July 25, 2013 12:22pm; 1:00pm July 26, 2013 12:00pm-NMOCD						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
☐ Yes ☑ No If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
Lease Operator failed to open a valve on the header when the North Pure Gold 8-6 well was put back in production. The failure to open the additional closed valve led to the high pressure and rupture of the flow line. The operator shut the well and flow line in and contacted a vacuum truck to recover the 4bbls of oil and 9bbls of produced water on location. Additionally 1bbl of oil and 1bbl of produced water left the edge of location into the pasture. The 2bbls of fluid off location was not recoverable.													
Describe Area Affected and Cleanup Action Taken.* A 10x20 area was affected on the caliche location and a small area off the side of location. Lease Op contacted contractor to remove contaminated soil and replace it.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Veronica Teel							OIL CONSERVATION DIVISION						
Printed Name: Veronica Teel A							Approved by Environmental Specialist:						
							Approval date: 2 9 2013 Expiration Date:						
E-mail Addre	ss: Veronic	ca.Teel@dvn.	com		_ _ R	Conditions of	Annroval: per OCD Rule &	Guidelines.	&	Attached	П		
							re approval by BLM. <u>SUBMIT REMEDIATION</u>						
Attach Addit					1 PROPO 14945	OSAL NO LATER S	MAN:	_	2	RP	-1771		