301 W Grand Avenue, Ariesia, INIVE00210		nd Natural Re			Gogy	Form C-14 Revised August 8, 20 to appropriate District Office ordance with 19.15.29 NMA6		
<u>District IV</u> 122	20 South S	St. Francis NM 87505			- Trace	ordance with 19.15.29 NMA		
Tin) Release Notif			ective A	ction				
MW1322055514		DPERATO			Initial	l Report 🛛 Final Rep		
Name of Company Enterprise Field Services LLC PO Box 4324, Houston, TX 77252		ontact Jim He elephone No.		.04				
Facility Name Pipeline ROW, B-6 Line, Long Drav	v Tie Fa	acility Type:	Gas Gather	ing Pipeline				
Surface Owner Multiple Owners Mineral	l Owner	NA		Le	ase N	o. NA		
		OF RELEA						
Unit Letter Section Township Range Feet from the 3 208 25E	North/So	outh Line Fe	et from the	East/West I		County Eddy		
Latitude: <u>N 32</u>	.601782	Longitude:	W-104.464	1243				
		OF RELEA						
Type of Release Natural Gas, H2S Contaminated (200 ppm) Source of Release Purge activities to clear H2S from line.		Date and Hour 04-29-2012 14						
	Yes No Not Required Mil			If YES, To Whom? Mike Bratcher via Telephone				
By Whom? Jim Heap Was a Watercourse Reached?		Date and Hour 04-29-2012 20:00 hrs If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*				···	P 1	· · · · · · · · · · · · · · · · · · ·		
Describe Cause of Problem and Remedial Action Taken.* A third-party well connected to the Enterprise Gathering sys	tem introduc	ed high H2S ga	is to the syste	m. To elimin	ate this	gas, the gathering lines		
Describe Cause of Problem and Remedial Action Taken.* A third-party well connected to the Enterprise Gathering sys needed to be purged.						•		
Describe Cause of Problem and Remedial Action Taken.* A third-party well connected to the Enterprise Gathering sys needed to be purged. Describe Area Affected and Cleanup Action Taken.* Several lines are being purged to reduce the H2S level at the I hereby certify that the information given above is true and cor regulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 re should their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14	South Carls nplete to the n release not eport by the 1 d remediate of	bad Compresso best of my kno ifications and p NMOCD marke contamination th	r Station belo wledge and u erform correc d as "Final R nat pose a thr	ow the permit inderstand that ctive actions f eport" does n eat to ground	ted lim at pursu or relea ot relie water,	it of 4 ppm. ant to NMOCD rules and ases which may endanger we the operator of liability surface water, human health		
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ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ENTERPRISE PRODUCTS OPERATING LLC

RECEIVED MAY 1 1 2012 NMOCD ARTESIA

May 9, 2012

7011 3500 0000 4128 8581 Return Receipt Requested

Mr. Mike Bratcher District Supervisor New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Form C-141 Reports Various Releases, Reported April 27 and 29, 2012

Mr. Bratcher:

Enclosed please find 3 C-141 Forms for the following releases.

2.986 MMCF from the Line B6 H2S purge in Eddy County, reported 04/27/2012 6.105 MMCF from the Line B6 H2S purge in Eddy County, reported 04/29/2012 1.235 MMCF from the Line B6 H2S purge in Eddy County, reported 04/29/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you of these events. The H2S has been completed purged from the Carlsbad Gathering System lines.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (jkheap@eprod.com) or me directly at 713-381-6684.

Yours truly,

Matthew E. Marra Sr. Director - Environmental

/sjn attachments