

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

**COMMINGLING ORDER PLC-269** 

ConocoPhillips Company P.O. Box 2197 Houston, Texas 77252-2197

Attention: Ms. Yolanda Perez

The above-named company is hereby authorized to surface commingle Justis-Blinebry (Oil - 34200) and Justis Tubb-Drinkard (Oil - 35280) Pool production from the following-described Federal leases located in Lea County, New Mexico:

Lease:

Jack "B" 26 Lease (Federal Lease No. NM-0321613)

Description:

NW/4, N/2 SW/4, SE/4 SW/4, Section 26, Township 24 South, Range 37 East,

NMPM;

Wells:

Jack "B" 26 Well No. 3 (API No. 30-025-22381 Unit D, Justis-Blinebry Pool Jack "B" 26 Well No. 4 (API No. 30-025-23032) Unit L, Justis-Blinebry Pool

Jack "B" 26 Well No. 5 (API No. 30-025-23156) Unit N, Justis-Blinebry Pool Jack "B" 26 Well No. 6 (API No. 30-025-23320) Unit K, Justis-Blinebry Pool

(Proposed)

Jack "B" 26 Well No. 7, (API No. N/A), Unit F, Justis-Blinebry/Justis Tubb-

**Drinkard Pools** 

(Proposed)

Jack "B" 26 Well No. 8, (API No. 30-025-37430) Unit F, Justis-Blinebry, Justis

**Tubb-Drinkard Pools** 

Lease:

Jack "B" 27 Lease (Federal Lease No. NMLC-032326-B)

Description:

E/2, Section 27, Township 24 South, Range 37 East, NMPM;

Wells:

Jack "B" 27 Well No. 1 (API No. 30-025-22546) Unit A, Justis-Blinebry Pool

Jack "B" 27 Well No. 2 (API No. 30-025-22706) Unit H, Justis-Blinebry Pool

(Proposed)

Jack "B" 27 Well No. 4 (API No. 30-025-37423) Unit A, Justis-Blinebry/Justis

**Tubb-Drinkard Pools** 

It is our understanding that the interest ownership is common between the wells, with the exception of the Jack "B" 26 Wells No. 7 and 8.

Production shall be allocated by separately measuring the production from each of the two groups of wells described as follows:

Group No. 1: Jack "B" 26 Wells No. 3, 4, 5 and 6, Jack "B" 27 Wells No. 1, 2 and 4

Group No. 2: Jack "B" 26 Wells No. 7 and 8

Production attributable to a well within a group may be determined on the basis of well tests.

Production shall be stored at a central tank battery located on the Jack "B" 27 Lease in Section 27, Township 24 South, Range 37 East, NMPM.

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Hobbs district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 11th day of October, 2005.

MARK E. FESMIRE, P.E.,

Division Director

MEF/drc

cc: Oil Conservation Division – Hobbs Bureau of Land Management-Carlsbad