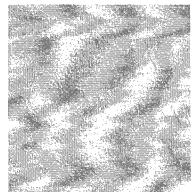
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy Minerals Oil Conse 1220 Sout	f New Mexic s and Natural I crvation Divis th St. Francis Fe, NM 8750	o Resources sion Dr.	AUG 21	Form C.	
Rel	ease Notificatio	n and Cor	rective A	ction		
n. MW1323548346		OPERATO	OR	🛛 Initi	al Report 🛛 Final R	
	IG LLC 229/37	Contact		t Ellis		
Address600 West Illinois Avenue, MFacility NameUSP Fee #002		Telephone No Facility Type		230-0077 Battery		
Surface Owner State	Mineral Owner	······		Lease N	No. (API#) 30-015-34438	
	LOCATIO	N OF RELI	EASE			
Unit Letter Section Township Range D 16 23S 29E	Feet from the Nort	h/South Line	Feet from the	East/West Line	County Eddy	
	Latitude 32.31158	Longitu	de 103.99516			
	NATURI	E OF RELEA	ASE			
Type of Release Oil			elease 24bbls	Volume I	Recovered 20bbls	
Source of Release 1/4 bleeder valve		Date and Hot 08-14-2013	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?		If YES, To W	08-14-2013 08-14-2013 08:00am If YES, To Whom?			
By Whom?	Date and Hour					
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.	_					
Describe Cause of Problem and Remedial Action	n Taken.*					
A ¼ bleeder valve on the circulating pump oper	red causing the release. F	Replaced the blee	der valve with a	new one.		
Describe Area Affected and Cleanup Action Ta Initially 24bbls of oil were released due to an ^{1/2} contained inside the lined facility. All free fluid necessary. This location has been returned to its	bleeder valve that failed has been recovered. Cor	. We were able to itaminated gravel	o recover 20bbls has been remov	with a vacuum tr /ed and we have r	uck. The entire release was replaced with fresh gravel as	
Initially 24bbls of oil were released due to an ½ contained inside the lined facility. All free fluid	bleeder valve that failed has been recovered. Cor prior condition. c is true and complete to nd/or file certain release ce of a C-141 report by t y investigate and remedia	the best of my kr notifications and he NMOCD mar ate contamination	has been remove nowledge and ur perform correct ked as "Final Re that pose a thre the operator of re	ved and we have r nderstand that pur tive actions for rel port" does not rel rat to ground wate esponsibility for c	replaced with fresh gravel as suant to NMOCD rules and leases which may endanger lieve the operator of liability r, surface water, human heal compliance with any other	
Initially 24bbls of oil were released due to an ½ contained inside the lined facility. All free fluid necessary. This location has been returned to its I hereby certify that the information given above regulations all operators are required to report a public health or the environment. The acceptan should their operations have failed to adequatel or the environment. In addition, NMOCD accepted federal, state, or local laws and/or regulations.	bleeder valve that failed has been recovered. Cor prior condition. c is true and complete to nd/or file certain release ce of a C-141 report by t y investigate and remedia	the best of my kr notifications and he NMOCD mar ate contamination	has been remove nowledge and ur perform correct ked as "Final Re that pose a thre the operator of re	ved and we have r nderstand that pur tive actions for rel port" does not rel rat to ground wate	replaced with fresh gravel as suant to NMOCD rules and leases which may endanger lieve the operator of liability r, surface water, human heal compliance with any other	
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Bratcher, Mike, EMNRD

From:	Robert Grubbs <rgrubbs@concho.com></rgrubbs@concho.com>
Sent:	Wednesday, August 21, 2013 12:22 PM
То:	Bratcher, Mike, EMNRD
Cc:	Robert McNeill
Subject:	C-141 Initial - Final Report - USP Fee #002H
Attachments:	USP Fee #002H (Tank Battery) Date Of Release08-14-2013.pdf



Mr.Bratcher,

Please see attached the C-141 Initial/Final Report for a release that occurred at our USP Fee #002H (Tank Battery) on 08-14-2013 in Eddy County New Mexico. This is a lined facility.

Thank you,

Robert Grubbs Jr. Sr. Environmental Coordinator 432.683.7443 (main) 432.818.2369 (direct) 432.661.6601 (cell) rgrubbs@concho.com Mailing Address: One Concho Center 600 W. Illinois Avenue Midland, Texas 79701 CONCHO

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