

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Regency Field Services, LLC OGRID #: _____
Address: 801 South Loop 464 Monahans, Texas 79756
Facility or well name: Drip Tank #61-62 RP-1818
API Number: _____ OCD Permit Number: _____
U/L or Qtr/Qtr D Section 34 Township 22S Range 36E County: Lea Co, NM
Center of Proposed Design: Latitude 32 21.198' Longitude -103 15.387' NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 100 bbl _____ bbl Type of fluid: Produced Water and Crude Oil
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other Tank was installed by EPNG before _____ regulations
Liner type: Thickness N/A _____ mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify _____

6.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.16.8 NMAC

8.

Variations and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☒ Data obtained from nearby wells

☐ Yes ☒ No
☐ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☒ No
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)**

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☒ No

Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)**

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☒ No

Within an unstable area. **(Does not apply to below grade tanks)**

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☒ No

Within a 100-year floodplain. **(Does not apply to below grade tanks)**

- FEMA map

☐ Yes ☒ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.
Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

- | | |
|---|---|
| Ground water is less than 25 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet of a wetland.
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance | |

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☐ No

16.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.

OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: _____ **Approval Date:** _____

Title: _____ **OCD Permit Number:** _____

19.

Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

20.

Closure Method:

- ☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
- ☐ If different from approved plan, please explain.

21.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Proof of Closure Notice (surface owner and division)
- ☐ Proof of Deed Notice (required for on-site closure for private land only)
- ☐ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☐ Waste Material Sampling Analytical Results (required for on-site closure)
- ☒ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☐ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Phillip LitteTitle: EH&S SpecialistSignature: Date: 8/21/13e-mail address: phillip.little@SUG.comTelephone: 575-631-2586*approved*
Environmental Specialist

NMOC-DIST 1

09/04/13

Basin Environmental Service Technologies, LLC

3100 Plains Highway
P. O. Box 301
Lovington, New Mexico 88260

jwlowry@basinenv.com

Office: (575) 396-2378

Fax: (575) 396-1429



REMEDIATION SUMMARY & RISK-BASED SITE CLOSURE REQUEST

REGENCY FIELD SERVICES, LLC

DRIP TANK #61-62

HISTORICAL RELEASE SITE

Lea County, New Mexico

Unit Letter "D" (NW/NW), Section 34, Township 22 South, Range 36 East

Latitude 32° 21.198' North, Longitude 103° 15.387' West

NMOCD Reference # 1RP-1818

Prepared For:

Regency Field Services, LLC

801 S. Loop 464

Monahans, TX 79756

Prepared By:

Basin Environmental Service Technologies, LLC

3100 Plains Highway

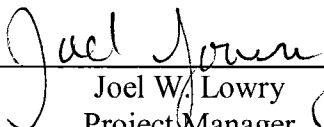
Lovington, New Mexico 88260

August 2013

HOBBS OCD

AUG 23 2013

RECEIVED



Joel W. Lowry
Project Manager

TABLE OF CONTENTS

1.0 INTRODUCTION & BACKGROUND INFORMATION.....	1
2.0 NMOCD SITE CLASSIFICATION.....	1
3.0 SUMMARY OF SOIL REMEDIATION ACTIVITIES.....	2
4.0 QA/QC PROCEDURES.....	6
4.1 Soil Sampling.....	6
4.2 Decontamination of Equipment.....	6
4.3 Laboratory Protocol.....	6
5.0 SITE CLOSURE REQUEST.....	7
6.0 LIMITATIONS.....	8
7.0 DISTRIBUTION.....	9

FIGURES

Figure 1 – Site Location Map

Figure 2 – Site & Sample Location Map

TABLES

Table 1 – Concentrations of Benzene, BTEX, TPH & Chloride in Soil

APPENDICES

Appendix A – Photographs

Appendix B – Disposal Manifests

Appendix C – Laboratory Analytical Reports

Appendix D – Soil Boring Logs

Appendix E – Pit or Below-Grade Tank Registration Form (Form C-144)

1.0 INTRODUCTION & BACKGROUND INFORMATION

Basin Environmental Service Technologies, LLC (Basin), on behalf of Regency Field Services, LLC (Regency), has prepared this *Remediation Summary & Risk-Based Site Closure Request* for the Drip Tank #61-62 Historical Release Site (1RP-1818). The legal description of the release site is Unit Letter "D" (NW/NW), Section 34, Township 22 South, Range 36 East, in Lea County, New Mexico. The geographic coordinates of the release site are 32° 21.198' North latitude and 103° 15.387' West longitude. The property affected by the release is owned by the Wanda Jones Estate.

On March 19, 2008, Southern Union filed a "Pit or Below-Grade Tank Registration of Closure Form" (Form C-144) with the New Mexico Oil Conservation Division (NMOCD) Hobbs District Office, registering the Drip Tank #61-62 and notifying them of their intentions to remove an on-site below-grade tank (BGT) and remediate the area. The Form C-144 described the BGT as a steel, one hundred barrel (100 bbl) tank used to contain produced water and crude oil. The C-144 indicated the tank was installed by El Paso Natural Gas (EPNG) before the BGT regulations were written. The Form C-144 is provided as Appendix E.

On or around March 19, 2008, the BGT was removed, and the adjacent soil was remediated. Five (5) soil samples (Floor Center, North Wall East Top, East Wall North Bottom, South Wall East Top and West Wall North Bottom) were collected from the associated excavated area defined by the former BGT location and submitted to the laboratory for analysis of total petroleum hydrocarbon (TPH) concentrations. Laboratory analytical results indicated TPH concentrations ranged from 39.7 parts per million (ppm) for soil sample Floor Center to 1,713 ppm for soil sample South Wall East Top. Soil sample Floor Center was also analyzed for concentrations of chloride, which were determined to be 160 ppm. Concentrations of TPH and chloride were less than NMOCD Regulatory Standards in each of the samples collected from the BGT location.

During the on-site tank removal and associated remediation activities; a historical "pit" was discovered west of the BGT location. A test trench was advanced within the inferred center of the historical pit area. During the advancement of the test trench, three (3) soil samples (Pit Center Surface, Pit Center Surface 2ft BGS and Pit Center Surface 5ft BGS) were collected and submitted to Xenco Laboratories, of Odessa, Texas, for analysis of TPH concentrations. Laboratory analytical results indicated TPH concentrations ranged from 23.4 ppm for soil sample Pit Center Surface 5ft BGS to 2,556 ppm for soil sample Pit Center Surface. General photographs of the site are provided as Appendix A.

2.0 NMOCD SITE CLASSIFICATION

The initial C-144 indicated that the depth to groundwater is approximately three hundred and fifty feet (350') below ground surface (bgs). Based on the NMOCD ranking system, zero (0) points will be assigned to the site as a result of this criterion.

A search of the New Mexico Water Rights Reporting System (NMWRRS) database indicated there are no registered water wells within one thousand feet (1,000') of the location. Based on the NMOCD ranking system, zero (0) points will be assigned to the site as a result of this criterion.

There are no surface water bodies within one thousand feet (1,000') of the location. Based on the NMOCD ranking system, zero (0) points will be assigned to the site as a result of this criterion.

NMOCD guidelines indicate the Drip Tank #61-62 Historical Release Site has an initial ranking score of zero (0) points. The soil remediation levels for a site with a ranking score of zero (0) points are as follows:

- Benzene – 10 mg/Kg (ppm)
- Benzene, toluene, ethylbenzene and xylene (BTEX) – 50 mg/Kg (ppm)
- Total petroleum hydrocarbons (TPH) – 5,000 mg/Kg (ppm)

The New Mexico Administrative Code (NMAC) does not currently specify a remediation level for chloride concentrations in soil. Chloride remediation levels are set by the NMOCD on a site-specific basis.

3.0 SUMMARY OF SOIL REMEDIATION ACTIVITIES

On October 12, 2012, Basin began delineation activities at the release site. A test trench (TT-1) was advanced within the inferred center of the historical pit area. During the advancement of the test trench, three (3) soil samples (TT-1 @ 14', TT-1 @ Surface (pit) and TT-1 @ 15' (pit)) were collected and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated BTEX concentrations were less than the appropriate laboratory method detection limit (MDL) for each of the submitted soil samples. TPH concentrations ranged from 45.4 ppm for soil sample TT-1 @ 15' (pit) to 501 ppm for soil sample TT-1 @ Surface (pit). Chloride concentrations ranged from 24.3 ppm for the soil sample TT-1 @ Surface (pit) to 728 ppm for the soil sample TT-1 @ 14'. Table 1 summarizes the "Concentrations of Benzene, BTEX, TPH & Chloride in Soil". Soil sample locations are depicted in Figure 2, "Site & Sample Location Map". Laboratory analytical reports are provided as Appendix C.

On April 30, 2013, three (3) soil bores were advanced at the location in an effort to determine the vertical and horizontal extent of soil impact. Soil bore SB-1 was advanced to approximately one hundred and one feet (101') bgs in the northern portion of the inferred pit location. During the advancement of the soil bore, twelve (12) soil samples (SB-1 @ 5', SB-1 @ 10', SB-1 @ 20', SB-1 @ 30', SB-1 @ 40', SB-1 @ 50', SB-1 @ 60', SB-1 @ 70', SB-1 @ 80', SB-1 @ 90', SB-1 @ 100' and SB-1 @ 101') were collected and submitted to Cardinal Laboratories of Hobbs, New Mexico, for analysis of TPH and chloride concentrations. Laboratory analytical results indicated TPH concentrations ranged from less than the appropriate laboratory MDL for soil samples SB-1 @ 50', SB-1 @ 70' and SB-1 @ 90' to 21,500 ppm for soil sample SB-1 @ 5'. Chloride concentrations ranged from 186 ppm for soil sample SB-1 @ 5' to 749 ppm for soil sample SB-1 @ 20'. Soil samples collected at 20', 40', 60' 80' and 101' bgs were also analyzed for BTEX concentrations, which were determine to be less than the appropriate laboratory MDL.

Soil bore SB-2 was advanced to approximately one hundred and one feet (101') bgs in the central portion of the inferred pit location. During the advancement of the soil bore, twelve (12) soil samples (SB-2 @ 5', SB-2 @ 10', SB-2 @ 20', SB-2 @ 30', SB-2 @ 40', SB-2 @ 50', SB-2 @ 60', SB-2 @ 70', SB-2 @ 80', SB-2 @ 90', SB-2 @ 100' and SB-2 @ 101') were collected

and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated TPH concentrations ranged from less than the appropriate laboratory MDL for soil samples SB-2 @ 60', SB-2 @ 70' and SB-2 @ 101' to 12,000 ppm for soil sample SB-2 @ 5'. Chloride concentrations ranged from 106 ppm for soil sample SB-2 @ 5' to 1,190 ppm for soil sample SB-2 @ 20'. Soil samples collected at 20', 40', 60' 80' and 101' bgs were also analyzed for BTEX concentrations, which were determine to be less than the appropriate laboratory MDL.

Soil bore SB-3 was advanced to approximately twenty feet (20') bgs within the footprint of a former aboveground storage tank. During the advancement of the soil bore, five (5) soil samples (SB-3 @ Surface, SB-3 @ 5', SB-3 @ 10, SB-3 @ 15' and SB-3 @ 20') were collected and submitted to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results indicated TPH concentrations ranged from less than the appropriate laboratory MDL for soil samples SB-3 @ 10', SB-3 @ 15' and SB-3 @ 20' to 2,440 ppm for soil sample SB-3 @ Surface. Chloride concentrations ranged from 6.28 ppm for the soil sample SB-3 @ 15' to 369 ppm for soil sample SB-3 @ Surface. Soil samples collected at the surface, 5', and 20' bgs were also analyzed for BTEX concentrations, which were determine to be less than the appropriate laboratory MDL.

On June 11, 2013, Basin began excavation activities at the remediation site. The floor of the excavation was advanced to the caliche hardpan layer located at approximately seven feet (7') bgs. Excavation sidewalls were advanced until field tests suggested concentrations of BTEX, TPH and chloride were less than NMOCD regulatory standards. Excavated material was stockpiled on-site, pending final disposition.

On June 14, 2013, Basin collected one (1) soil sample (6-14-13 North Floor) was collected from the excavation and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated the BTEX concentration was less than the laboratory MDL, the TPH concentration was 2,119 ppm and the concentration of chloride was 208 ppm.

In addition, one (1) five-point composite soil sample (6-14-13 Stockpile) was collected from the excavated material stockpiled on-site and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated the BTEX concentration was 9.95 ppm, the TPH concentration was 5,542 ppm and the concentration of chloride was 208 ppm. Stockpiled material characterized by soil sample 6-14-13 Stockpile was hauled to an NMOCD-approved disposal facility.

On June 18, 2013, one (1) five-point composite soil sample (6-18-13 Stockpile) was collected from the excavated material stockpiled on site and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations, which were determined to be 8.39 ppm, 5,297 ppm and 224 ppm, respectively. Stockpiled material characterized by soil sample 6-18-13 Stockpile was hauled to an NMOCD approved disposal facility.

On June 21, 2013, Basin collected two (2) soil samples (South Floor and Waste Characterization) and submitted them to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results indicated TPH concentrations ranged from less than the laboratory MDL for soil sample South Floor to 5,106 ppm for soil sample Waste Characterization. Chloride

concentrations ranged from 464 ppm for soil sample Waste Characterization to 880 ppm for soil sample South Floor. Soil sample South Floor was also analyzed for BTEX concentrations which were determined to be less than the appropriate laboratory MDL. Stockpiled material characterized by soil sample Waste Characterization was hauled to an NMOCD approved disposal facility.

On June 24, 2013, seven (7) confirmation soil samples (North SW #1, West SW #1, West SW #2, West SW #3, East SW #1, East SW #2 and Middle Floor) were collected from the excavation and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated BTEX concentrations were less than the appropriate laboratory MDL for each of the submitted soil samples. TPH concentrations were less than the appropriate laboratory MDL for each of the submitted soil samples, with the exception of soil samples North SW #1 and East SW #1, which had concentrations of 122.6 ppm and 1,145 ppm, respectively. Chloride concentrations ranged from 144 ppm for soil sample East SW #1 to 1,260 ppm for soil sample East SW #2. BTEX, TPH and chloride concentrations were below NMOCD regulatory standards in each of the submitted soil samples, with the exception of East SW #2 which had a chloride concentration of 1,260 ppm. The excavation was advanced in the area represented by soil sample East SW #2.

On June 25, 2013, one (1) confirmation soil sample (South SW #1) was collected from the excavation and submitted to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results indicated the TPH concentration was less than the laboratory MDL and the chloride concentration was 1,780 ppm. The excavation was advanced in the area represented by soil sample South SW #1.

On June 28, 2013, six (6) confirmation soil samples (South SW #1b, South SW #2b, East SW #2b, East SW #3b, East SW Floor and SW Floor) were collected from the excavation and submitted to the laboratory for analysis of chloride concentrations. Laboratory analytical results indicated chloride concentrations ranged from 64.0 ppm for soil sample East SW #3b to 1,890 for soil sample East SW Floor. Soil samples South SW #1b, South SW #2b, East SW #3b, East SW Floor and SW Floor were also analyzed for BTEX and TPH concentrations, which were determined to be less than the appropriate laboratory MDL for each of the submitted soil samples. BTEX, TPH and chloride concentrations were below NMOCD regulatory standards in each of the submitted soil samples, with the exception of East SW Floor and SW Floor, which exhibited chloride concentrations of 1,890 ppm and 1,540 ppm, respectively.

On July 2, 2013, two (2) confirmation soil samples (East SW #2c and North SW #2) were collected from the excavation and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated BTEX and TPH concentrations were less than the appropriate laboratory MDL in each of the submitted soil samples. Chloride concentrations ranged from 256 ppm for soil sample North SW #2 to 480 ppm for soil sample East SW #2c. BTEX, TPH and chloride concentrations were below NMOCD regulatory standards in each of the submitted soil samples.

In addition, one (1) five-point composite soil sample (7-2-13 Stockpile) was collected from the on-site stockpiled material and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated soil sample 7-2-13 Stockpile exhibited a BTEX concentration of 2.92 ppm, a TPH concentration of 4,237 ppm and a chloride

concentration of 224 ppm. Based on laboratory analytical results it was determined that soil represented by soil sample 7-2-13 Stockpile would be suitable for use as backfill.

On July 9, 2013, three (3) confirmation soil samples (West SW #1b, West SW #2b and South SW #2c) were collected from the excavation and submitted to the laboratory for analysis of chloride concentrations. Laboratory analytical results indicated chloride concentrations ranged from 80.0 ppm for soil sample South SW #2c to 208 ppm for soil sample West SW #2b. Chloride concentrations were below NMOCD regulatory standards in each of the submitted sidewall soil samples, and horizontal delineation had been achieved in those areas.

On July 10, 2013, five (5) confirmation soil samples (North SW #1b, North SW #2b, South SW #1c, East SW #2d and West SW #3b) were collected from the excavation and submitted to the laboratory for analysis of chloride concentrations. Laboratory analytical results indicated chloride concentrations ranged from 64.0 ppm for soil samples North SW #2b and West SW #3b to 256 ppm for soil sample South SW #1c. Chloride concentrations were below NMOCD regulatory standards in each of the submitted sidewall soil samples, and horizontal delineation had been achieved.

In addition, one (1) soil sample (SW Floor WC) was collected from the floor of the excavation from what was believed to be one of the most heavily impacted areas in an effort to characterize impacted soil that would remain in-situ. Soil sample SW Floor WC was submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated soil sample SW Floor WC had a BTEX concentration below the laboratory MDL, a TPH concentration of 5,130 ppm and a chloride concentration of 896 ppm.

Between June 25 and July 12, 2013, approximately two thousand, one hundred and forty-four (2,144) cubic yards of impacted material was transported to Sundance Services, Inc. (NMOCD Permit #NM-01-0003) for disposal. The final dimensions of the primary excavation were approximately one hundred and seventy-five feet (175') in length, thirty-five feet (35') in width and seven feet (7') in depth. Copies of disposal manifests are provided as Appendix B.

On July 31, 2013, upon receiving approval from an NMOCD representative, a twenty-millimeter (20mm) polyurethane liner was installed on the floor of the excavation at approximately seven feet (7') bgs. A one-foot (1') layer of pad sand was installed above and below the liner to maintain its integrity during backfilling activities. This engineering control was designed to inhibit the vertical migration of contaminants left in-situ. Upon installation of the liner, the excavation was backfilled with on-site soil represented by soil sample 7-2-13 Stockpile. Excavation backfill was compacted in lifts and contoured to match the surrounding topography.

On August 6, 2013, Basin began excavation activities in the area characterized by the former aboveground storage tanks. The excavation floor and sidewalls were advanced until field tests suggested concentrations of BTEX, TPH and chloride were below NMOCD regulatory standards.

On August 7, 2013, five (5) confirmation soil samples (Tank Stain NE/SW, Tank Stain NW/SW, Tank Stain SE/SW, Tank Stain SW/SW and Tank Stain Floor) were collected from the excavation floor and sidewalls and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated BTEX concentrations were less

than the appropriate laboratory MDL for each of the submitted soil samples. Analytical results indicated TPH concentrations ranged from less than the appropriate laboratory MDL for soil samples Tank Stain NE/SW and Tank Stain NW/SW to 5,944 ppm for soil sample Tank Stain SW/SW. Chloride concentrations ranged from 112 ppm for soil sample Tank Stain NW/SW to 496 ppm for soil sample Tank Stain SW/SW. BTEX, TPH and chloride concentrations were below NMOCD regulatory standards in each of the submitted soil samples with the exception of Tank Stain SW/SW and Tank Stain Floor, which exhibited TPH concentrations of 5,944 ppm and 5,310 ppm, respectively. The excavation was advanced in the areas represented by soil samples Tank Stain SW/SW and Tank Stain Floor.

In addition, one (1) five-point composite soil sample (AST Stockpile) was collected from the associated stockpiled material and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Laboratory analytical results indicated soil sample AST Stockpile exhibited a BTEX concentration of less than the laboratory MDL, a TPH concentration of 463.9 ppm and a chloride concentration of 208 ppm.

On August 9, 2013, two (2) confirmation soil samples (Tank Stain SWSW B and Tank Stain Floor @ 12') were collected from the excavation floor and sidewall and submitted to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results indicated TPH concentrations were 22.3 ppm for soil sample Tank Stain SWSW B and 1,258 ppm for soil sample Tank Stain Floor @ 12'. Chloride concentrations were 256 ppm for soil sample Tank Stain SWSW B and 288 ppm for soil sample Tank Stain Floor @ 12'. TPH and chloride concentrations were below NMOCD regulatory standards in each of the submitted soil samples. The final dimensions of the excavation were approximately eighteen feet (18') in length, fifteen feet (15') in width and twelve feet (12') in depth.

On August 13, 2013, the small excavation was backfilled with stockpiled soil represented by soil sample AST Stockpile. Excavation backfill was compacted in lifts and contoured to match the surrounding topography.

The location will be reseeded at a time more conducive to germination.

4.0 QA/QC PROCEDURES

4.1 Soil Sampling

Soil samples were delivered to Cardinal Laboratories of Hobbs, New Mexico, and/or Xenco Laboratories of Odessa, Texas, for BTEX, TPH, and chloride analyses using the methods described below:

- BTEX concentrations in accordance with EPA Method SW-846 8021b
- TPH concentrations in accordance with modified EPA Method SW-846 8015M
- Chloride concentrations in accordance with EPA Method 300.0 and/or 4500 Cl-B.

4.2 Decontamination of Equipment

Cleaning of the sampling equipment was the responsibility of the environmental technician. Prior to use, and between each sample, the sampling equipment was cleaned with Liqui-Nox® detergent and rinsed with distilled water.

4.3 Laboratory Protocol

The laboratory was responsible for proper QA/QC procedures after signing the chain-of-custody form(s). These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

5.0 SITE CLOSURE REQUEST

Laboratory analytical results from confirmation soil samples collected from the sidewalls of the Drip Tank #61-62 excavation indicated concentrations of benzene, BTEX, TPH and chloride were less than NMOCD regulatory standards. An approved twenty-millimeter (20mm) polyurethane liner was installed on the floor of the excavation at approximately seven feet (7') bgs. This engineering control is designed to inhibit the vertical migration of contaminants left in-situ. Based on these laboratory analytical results and the installation of an approved engineering control, Basin recommends Regency provide the NMOCD Hobbs District Office a copy of this *Remediation Summary & Risk-Based Site Closure Request* and request the NMOCD grant site closure to the Drip Tank #61-62 Historical Release Site.

6.0 LIMITATIONS

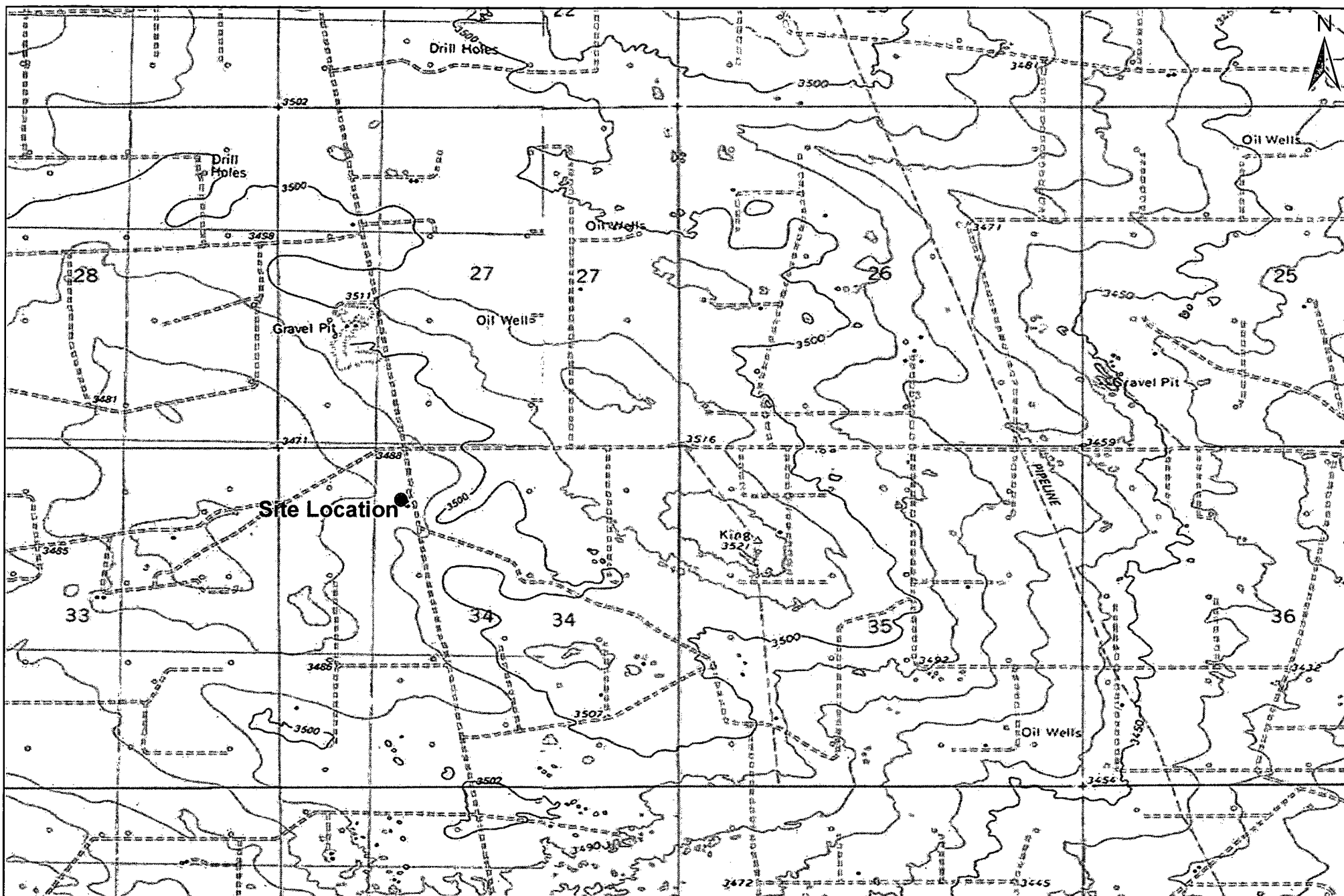
Basin Environmental Service Technologies, LLC, has prepared this *Remediation Summary & Risk-Based Site Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Basin has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Basin has not conducted an independent examination of the facts contained in referenced materials and statements. Basin has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Basin has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Regency Field Services. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Service Technologies, LLC, and/or Regency Field Services.

7.0 DISTRIBUTION

- Copy 1: Geoffrey Leking
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division (District 1)
1625 French Drive
Hobbs, NM 88240
GeoffreyR.Leking@state.nm.us
- Copy 2: Phillip Little
Regency Field Services
801 S. Loop 464
Monahans, Texas 79756
Phillip.little@sug.com
- Copy 3: Basin Environmental Service Technologies, LLC
P.O. Box 301
Lovington, New Mexico 88260

FIGURES




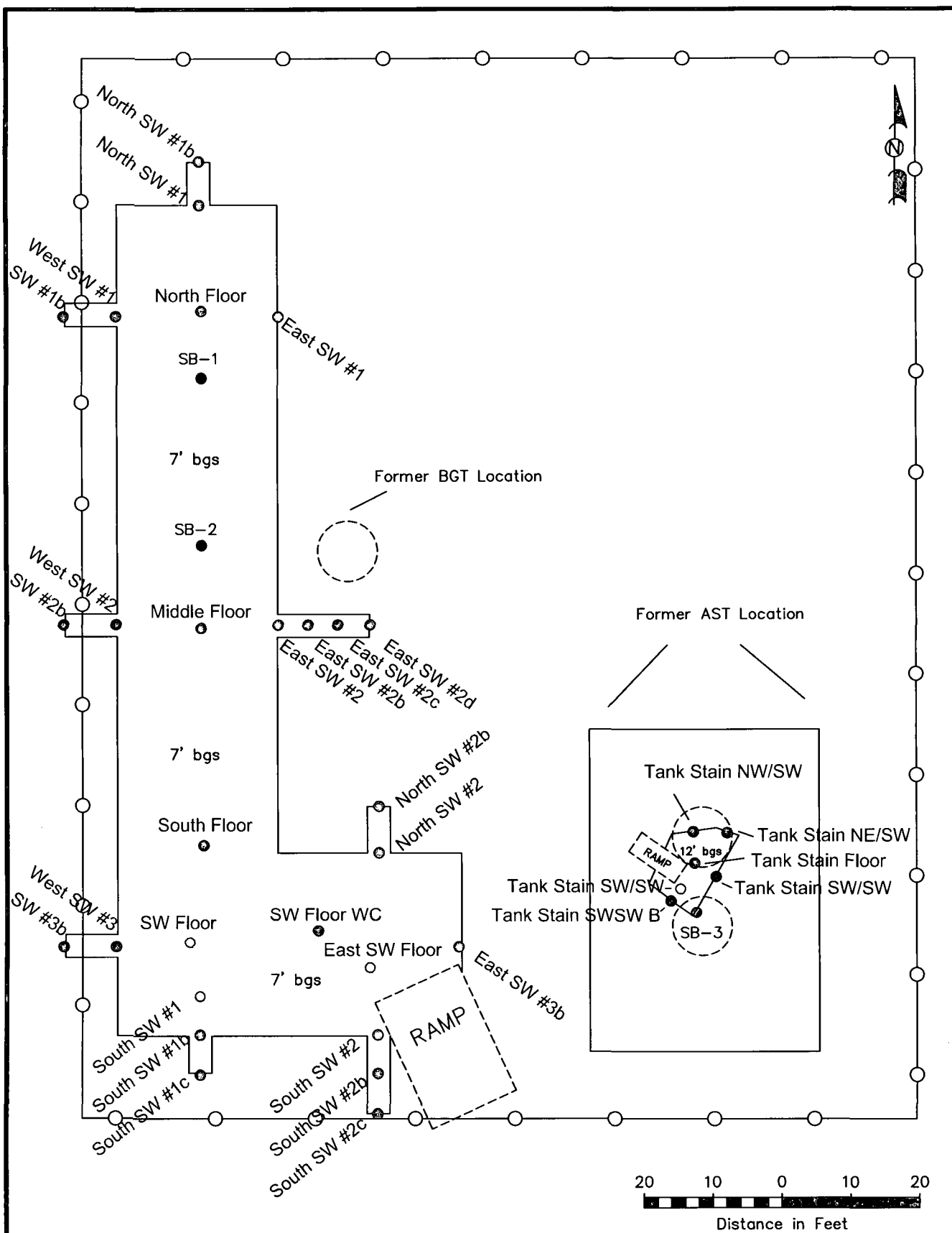
1,000 500 0 1,000 2,000

 Distance in Feet

Figure 1
Site Location Map
 Southern Union Gas Services
 Drip Tank #61-62 Historical
 Lea County, New Mexico
 NMOCD Reference #: 1RP-1818



Basin Environmental Service Technologies, LLC
 3100 Plains Hwy.
 Lovington, NM 88260

Drawn By: BJA	Checked By: JWL
October 16, 2012	Scale: 1" = 2000'



LEGEND:

- Excavation Extent
- Soil Bore Location
- Fence
- Sample Location

Figure 2
Site & Sample Location Map
Southern Union Gas Services
Drip Tanks #61-62
NMOCD Ref# 1RP-1818
Lea County, NM

Basin Environmental Services

Scale: 1" = 30'

Drawn By: JWL

Prepared By: BRB

July 8, 2013

TABLES

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

SOUTHERN UNION GAS SERVICES
DRIP TANK #61-62
HISTORICAL RELEASE SITE
LEA COUNTY, NEW MEXICO
NMOCD REF: # 1RP-1818

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030					METHOD: 8015M			TOTAL TPH C ₆ -C ₂₈ (mg/Kg)	EPA: 300 CHLORIDE (mg/Kg)
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)		
Floor Northwest Corner	N/A	3/19/2008	N/A	<0.0011	<0.0022	<0.0011	<0.0022	<0.0022	<16.3	62.9	37.8	100.7	21
#2 Tank Floor	N/A	3/19/2008	N/A	7.894	70.99	87.89	363.9	530.6	10,400	31,700	7,060	49,160	681
Floor Center	N/A	3/19/2008	N/A	-	-	-	-	-	<17.2	21.3	18.4	39.7	160
North Wall East Top	N/A	3/19/2008	N/A	-	-	-	-	-	<15.9	152	80.4	232.4	-
East Wall North Bottom	N/A	3/19/2008	N/A	-	-	-	-	-	27.0	1,150	265	1,442	-
South Wall East Top	N/A	3/19/2008	N/A	-	-	-	-	-	<16.0	1,340	373	1,713	-
West Wall North Bottom	N/A	3/19/2008	N/A	-	-	-	-	-	29.8	338	213	580.8	-
Pit Center Surface	N/A	3/19/2008	N/A	<0.0010	<0.0020	0.0012	0.0042	0.0054	26.3	1,250	1,280	2,556.3	95.7
Pit Center Surface 2ft BGS	N/A	3/19/2008	N/A	-	-	-	-	-	365	4,970	2,010	7,345	-
Pit Center Surface 5ft BGS	N/A	3/19/2008	N/A	-	-	-	-	-	<16.9	23.4	<16.9	23.4	191
#1 Worse Case Surface	N/A	3/19/2008	N/A	<0.0053	0.0135	<0.0053	<0.0053	0.0135	30.3	935	596	1,561.3	63.8
TT-1 @ 14'	14'	10/12/2012	N/A	<0.00108	<0.00216	<0.00108	<0.00216	<0.00216	<16.3	92.6	<16.3	92.6	728
TT-1 @ Surface (pit)	Surface	10/12/2012	In-Situ	<0.00107	<0.00213	<0.00107	<0.00213	<0.00213	<16.1	399	102	501	24.3
TT-1 @ 15' (pit)	15'	10/12/2012	In-Situ	<0.00108	<0.00216	<0.00108	<0.00216	<0.00216	<16.2	45.4	<16.2	45.4	160
SB-1 @ 5'	5'	4/30/2013	In-Situ	-	-	-	-	-	5,160	16,100	211	21,500	186
SB-1 @ 10'	10'	4/30/2013	In-Situ	-	-	-	-	-	25.7	542	42.9	611	581
SB-1 @ 20'	20'	4/30/2013	In-Situ	<0.00107	<0.00213	<0.00107	<0.00213	<0.00213	<16.1	82.1	<16.1	82.1	513
SB-1 @ 30'	30'	4/30/2013	In-Situ	-	-	-	-	-	<15.8	49.2	<15.8	49.2	614
SB-1 @ 40'	40'	4/30/2013	In-Situ	<0.00103	<0.00206	<0.00103	<0.00206	<0.00206	<15.6	17.7	<15.6	17.7	503
SB-1 @ 50'	50'	4/30/2013	In-Situ	-	-	-	-	-	<15.6	<15.6	<15.6	<15.6	624
SB-1 @ 60'	60'	4/30/2013	In-Situ	<0.00104	<0.00209	<0.00104	<0.00209	<0.00209	<15.6	18.2	<15.6	18.2	749
SB-1 @ 70'	70'	4/30/2013	In-Situ	-	-	-	-	-	<15.5	<15.5	<15.5	<15.5	598
SB-1 @ 80'	80'	4/30/2013	In-Situ	<0.00104	<0.00208	<0.00104	<0.00208	<0.00208	<15.6	19.2	<15.6	19.2	540
SB-1 @ 90'	90'	4/30/2013	In-Situ	-	-	-	-	-	<15.3	<15.3	<15.3	<15.3	483
SB-1 @ 100'	100'	4/30/2013	In-Situ	-	-	-	-	-	<15.2	26.6	<15.2	26.6	250
SB-1 @ 101' Core	101'	4/30/2013	In-Situ	<0.00551	<0.0110	<0.00551	<0.0110	<0.0110	<16.5	53.5	<16.5	53.5	226
SB-2 @ 5'	5'	4/30/2013	In-Situ	-	-	-	-	-	1,640	10,100	252	12,000	106
SB-2 @ 10'	10'	4/30/2013	In-Situ	-	-	-	-	-	<16.4	409	42.4	451	510
SB-2 @ 20'	20'	4/30/2013	In-Situ	<0.00107	<0.00213	<0.00107	<0.00213	<0.00213	<16.0	178	17.8	196	1,190
SB-2 @ 30'	30'	4/30/2013	In-Situ	-	-	-	-	-	<15.9	171	18.2	189	1,100
SB-2 @ 40'	40'	4/30/2013	In-Situ	<0.00105	<0.00209	<0.00105	<0.00209	<0.00209	<15.9	26.3	<15.9	26.3	901
SB-2 @ 50'	50'	4/30/2013	In-Situ	-	-	-	-	-	<15.6	23.3	<15.6	23.3	897
SB-2 @ 60'	60'	4/30/2013	In-Situ	<0.00105	<0.00209	<0.00105	<0.00209	<0.00209	<15.7	<15.7	<15.7	<15.7	822
SB-2 @ 70'	70'	4/30/2013	In-Situ	-	-	-	-	-	<15.6	<15.6	<15.6	<15.6	616
SB-2 @ 80'	80'	4/30/2013	In-Situ	<0.00109	<0.00219	<0.00109	<0.00219	<0.00219	<16.6	75.3	<16.6	75.3	487
SB-2 @ 90'	90'	4/30/2013	In-Situ	-	-	-	-	-	<15.6	23.5	<15.6	23.5	409
SB-2 @ 100'	100'	4/30/2013	In-Situ	-	-	-	-	-	<15.4	<15.4	<15.4	<15.4	405
SB-2 @ 101' Core	101'	4/30/2013	In-Situ	<0.00107	<0.00214	<0.00107	<0.00214	<0.00214	<16.2	47.3	<16.2	47.3	413
SB-3 @ Surface	Surface	4/30/2013	In-Situ	<0.00100	<0.00201	<0.00100	<0.00201	<0.00201	<15.2	2380	63	2,440	369
SB-3 @ 5'	5'	4/30/2013	In-Situ	<0.00103	<0.00207	<0.00103	<0.00207	<0.00207	<15.6	21.4	<15.6	21.4	219
SB-3 @ 10'	10'	4/30/2013	In-Situ	-	-	-	-	-	<16.1	<16.1	<16.1	<16.1	7.05
SB-3 @ 15'	15'	4/30/2013	In-Situ	-	-	-	-	-	<16.0	<16.0	<16.0	<16.0	6.28
SB-3 @ 20'	20'	4/30/2013	In-Situ	<0.00107	<0.00214	<0.00107	<0.00214	<0.00214	<16.1	<16.1	<16.1	<16.1	6.73
6-14-13 Stockpile	N/A	6/14/2013	Stockpiled	<0.050	1.02	2.36	6.56	9.95	242	4,000	1,300	5,542	208
6-14-13 North Floor	7'	6/14/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	1,450	669	2,119	208

TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

SOUTHERN UNION GAS SERVICES
 DRIP TANK #61-62
 HISTORICAL RELEASE SITE
 LEA COUNTY, NEW MEXICO
 NMOCD REF: # 1RP-1818

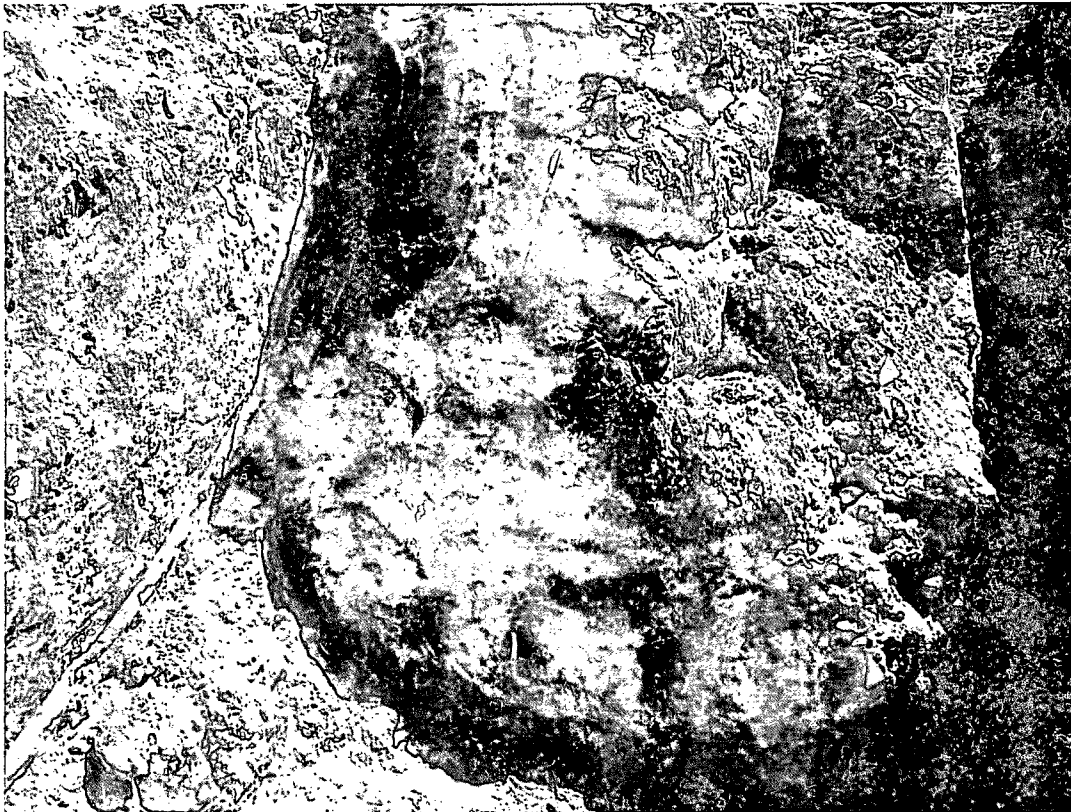
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030					METHOD: 8015M			TOTAL TPH C ₆ -C ₂₈ (mg/Kg)	EPA: 300 CHLORIDE (mg/Kg)
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)		
6-18-13 Stockpile	N/A	6/18/2013	Stockpiled	<0.250	1.19	1.63	5.57	8.39	197	4,100	1,000	5,297	224
South Floor	6'	6/21/2013	In-Situ	<0.0050	<0.0050	<0.0050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	880
Waste Characterization	N/A	6/21/2013	Stockpiled	-	-	-	-	-	176	3840	1,090	5,106	464
North SW #1	6'	6/24/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	68.6	54	122.6	336
West SW #1	6'	6/24/2013	In-Situ	<0.050	0.059	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	672
West SW #2	6'	6/24/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	352
West SW #3	5.5'	6/24/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	672
East SW #1	6'	6/24/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	847	298	1,145	144
East SW #2	6'	6/24/2013	Excavated	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	1,260
Middle Floor	6.5'	6/24/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	<50.0	<50.0	<50.0	208
South SW #1	5.5'	6/25/2013	Excavated	-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	1,780
South SW #1b	6'	6/28/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	688
South SW #2b	2'	6/28/2013	In-Situ	<0.050	0.083	0.057	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	272
East SW #2b	6'	6/28/2013	In-Situ	-	-	-	-	-	-	-	-	-	400
East SW #3b	2'	6/28/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	<50.0	<50.0	<50.0	64.0
East SW Floor	3'	6/28/2013	Excavated	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	1,890
SW Floor	3'	6/28/2013	Excavated	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	1,540
East SW #2c	6'	7/2/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	480
North SW #2	6'	7/2/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	256
7-2-13 Stockpile	N/A	7/2/2013	Stockpiled	<0.050	0.212	1.21	1.49	2.92	77.6	3,140	1,020	4,237	224
West SW #1b	6'	7/9/2013	In-Situ	-	-	-	-	-	-	-	-	-	144
West SW #2b	6'	7/9/2013	In-Situ	-	-	-	-	-	-	-	-	-	208
South SW #2c	6'	7/9/2013	In-Situ	-	-	-	-	-	-	-	-	-	80.0
North SW #1b	6'	7/10/2013	In-Situ	-	-	-	-	-	-	-	-	-	144
North SW #2b	6'	7/10/2013	In-Situ	-	-	-	-	-	-	-	-	-	64.0
South SW #1c	6'	7/10/2013	In-Situ	-	-	-	-	-	-	-	-	-	256
East SW #2d	6'	7/10/2013	In-Situ	-	-	-	-	-	-	-	-	-	144
West SW #3b	6'	7/10/2013	In-Situ	-	-	-	-	-	-	-	-	-	64.0
SW Floor WC	7'	7/10/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	3,550	1,580	5,130	896
Tank Stain NE/SW	7'	8/7/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	320
Tank Stain NW/SW	7'	8/7/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	112
Tank Stain SE/SW	7'	8/7/2013	In-Situ	<0.050	<0.050	<0.050	<0.150	<0.300	<50.0	2,860	541	3,401	176
Tank Stain SW/SW	7'	8/7/2013	Excavated	<0.100	<0.100	<0.100	<0.300	<0.600	128	4,940	876	5,944	496
Tank Stain Floor	9'	8/7/2013	Excavated	<0.200	<0.200	<0.200	<0.600	<1.20	225	4,480	605	5,310	240
AST Stockpile	N/A	8/7/2013	Stockpiled	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	371	92.9	463.9	208
Tank Stain SWSW B	7'	8/9/2013	In-Situ	-	-	-	-	-	<10.0	22.3	<10.0	22.3	256
Tank Stain Floor @ 12'	12'	8/9/2013	In-Situ	-	-	-	-	-	<10.0	1,100	158	1,258	288
NMOCD Standard				10				50				5,000	1,000

APPENDICES

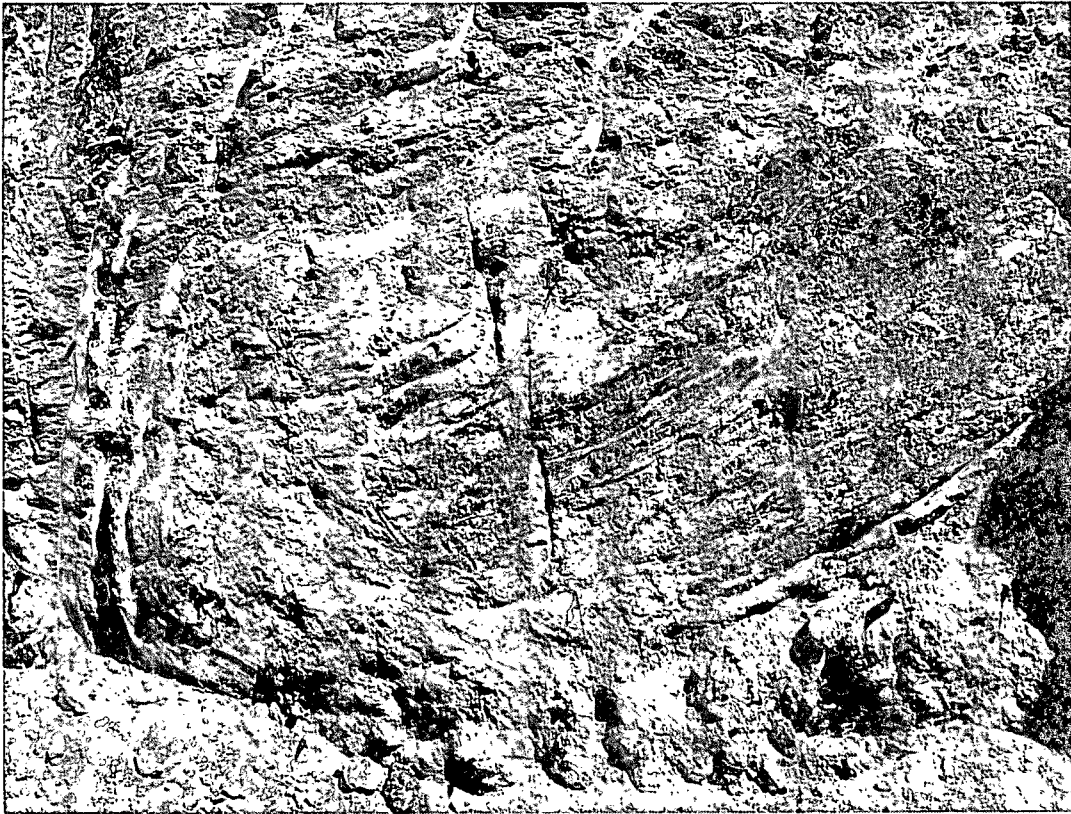
Appendix A
Photographs



Photograph of BGT at the Drip Tank #61-62 prior to being removed.



Photograph of the excavation resulting from the BGT removal.



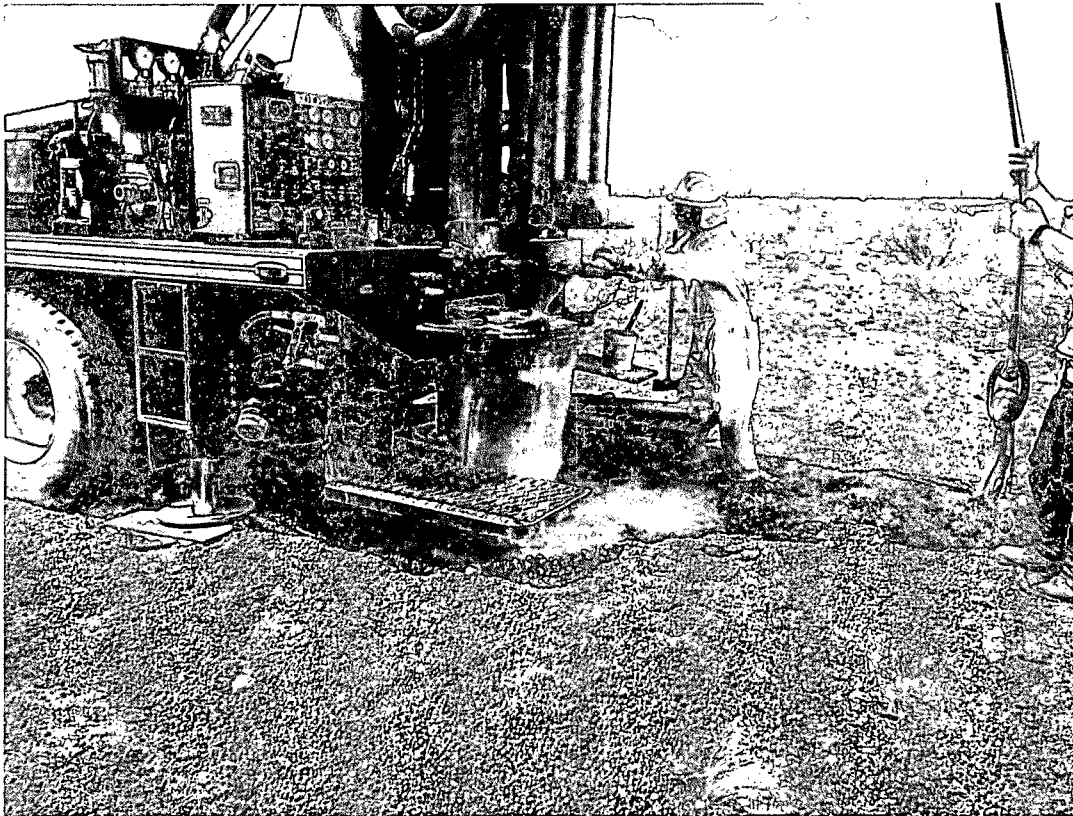
Photograph of the excavation resulting from the BGT removal.



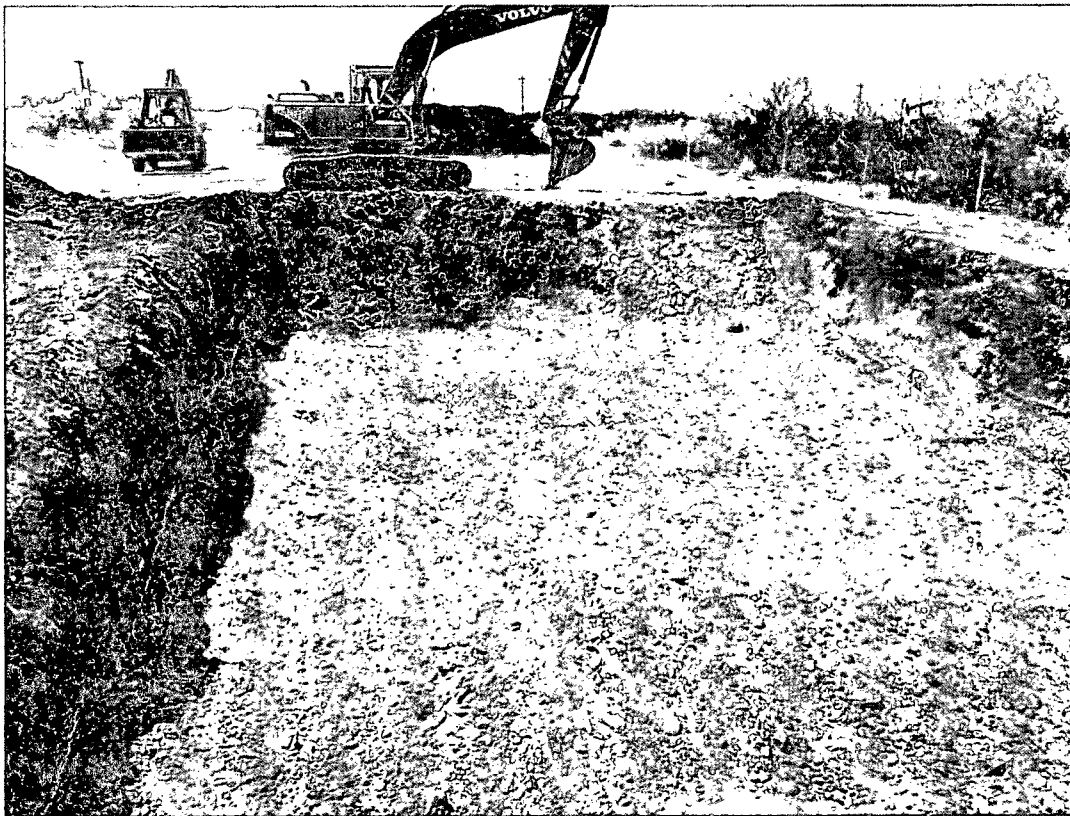
Photograph of the former BGT location at the Drip Tank #61-62.



Photograph of the area inferred to be a historical "Pit" at the Drip Tank #61-62.



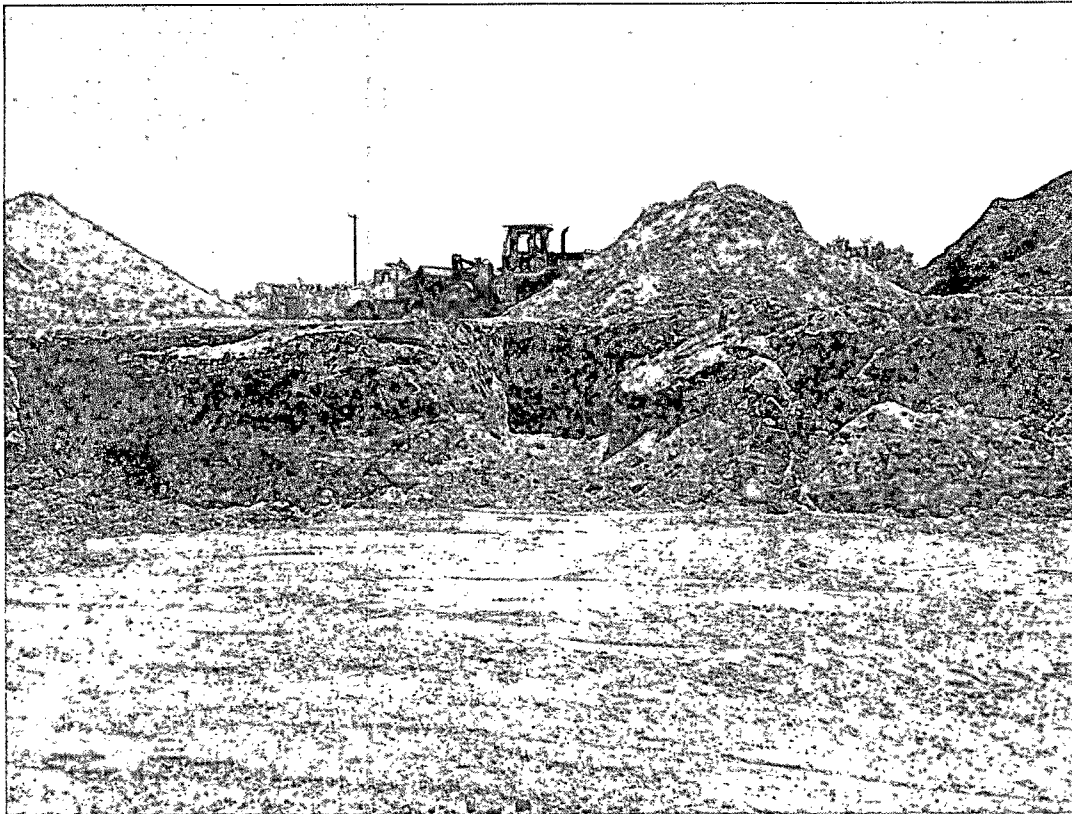
Photograph of soil boring activities at the Drip Tank #61-62.



Photograph excavation activities at the Drip Tank #61-62.



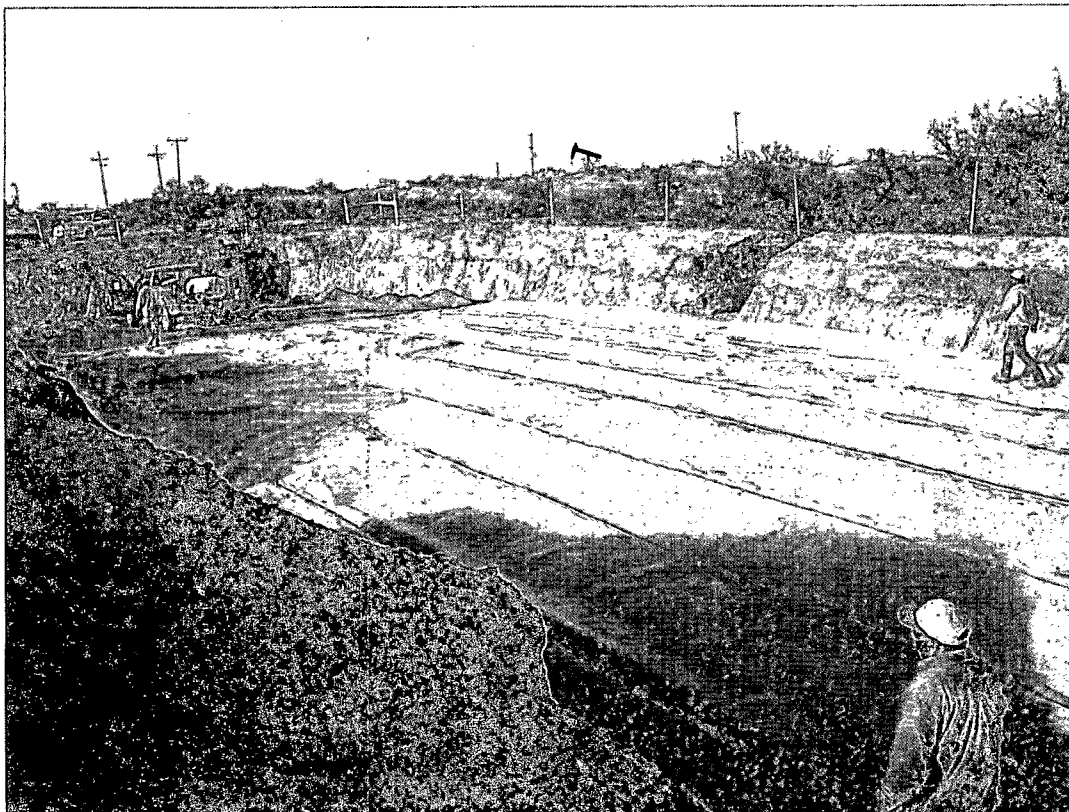
Photograph of excavation activities at the Drip Tank #61-62.



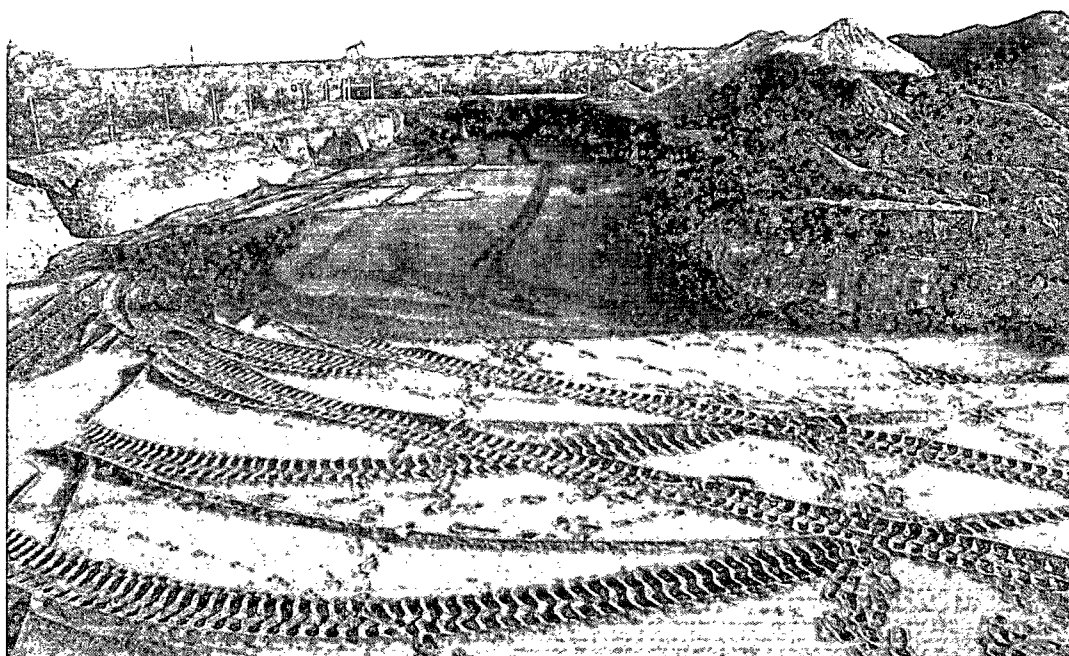
Photograph of excavation activities at the Drip Tank #61-62.



Photograph of excavation activities at the Drip Tank #61-62.



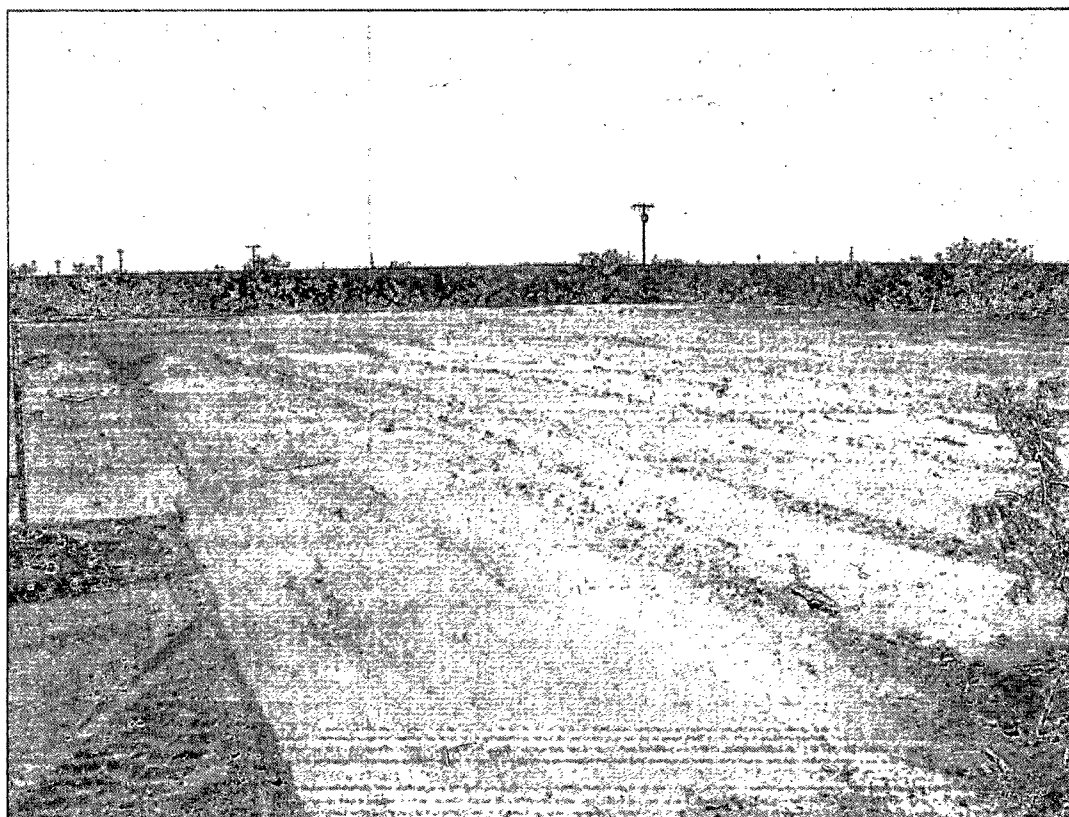
Photograph of the installation of a 20-Mil poly liner at the Drip Tank #61-62.



Photograph of the installation of pad sand at the Drip Tank #61-62.



Photograph of backfilling activities at the Drip Tank #61-62.



Photograph of the Drip Tank #61-62 upon completion of remediation activities.

Appendix B

Disposal Manifests

SUNDANCE SERVICES, Inc.
P.O. Box 1737, El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251102

LEASE OPERATOR/SHIPPER/COMPANY: Dr. Tank 101-42

LEASE NAME: Dr. Tank 101-42

TRANSPORTER COMPANY: Tr. Co. M. J. K. TIME: 8:29 AM

DATE: 6/2/01 VEHICLE NO.: 21 OPERATOR/SHIPPER NAME: Man Taylor

CHARGE TO: Sales

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: oil

RRC or API #: C-133#

VOLUME OF MATERIAL: 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Man Taylor

FACILITY REPRESENTATIVE: Constance

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form, TOTALLY SHARP ADVERTISING, 412-586-5481, www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251116

LEASE OPERATOR/SHIPPER/COMPANY: Dr. Tank 101-42

LEASE NAME: Dr. Tank 101-42

TRANSPORTER COMPANY: Tr. Co. M. J. K. TIME: 8:29 AM

DATE: 6/2/01 VEHICLE NO.: 21 OPERATOR/SHIPPER NAME: Man Taylor

CHARGE TO: Sales

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: oil

RRC or API #: C-133#

VOLUME OF MATERIAL: 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Man Taylor

FACILITY REPRESENTATIVE: Constance

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form, TOTALLY SHARP ADVERTISING, 412-586-5481, www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251053

LEASE OPERATOR/SHIPPER/COMPANY: Dr. Tank 101-42

LEASE NAME: Dr. Tank 101-42

TRANSPORTER COMPANY: Tr. Co. M. J. K. TIME: 8:29 AM

DATE: 6/2/01 VEHICLE NO.: 21 OPERATOR/SHIPPER NAME: Man Taylor

CHARGE TO: Sales

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: oil

RRC or API #: C-133#

VOLUME OF MATERIAL: 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Man Taylor

FACILITY REPRESENTATIVE: Constance

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form, TOTALLY SHARP ADVERTISING, 412-586-5481, www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251054

LEASE OPERATOR/SHIPPER/COMPANY: Dr. Tank 101-42

LEASE NAME: Dr. Tank 101-42

TRANSPORTER COMPANY: Tr. Co. M. J. K. TIME: 8:29 AM

DATE: 6/2/01 VEHICLE NO.: 21 OPERATOR/SHIPPER NAME: Man Taylor

CHARGE TO: Sales

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: oil

RRC or API #: C-133#

VOLUME OF MATERIAL: 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Man Taylor

FACILITY REPRESENTATIVE: Constance

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form, TOTALLY SHARP ADVERTISING, 412-586-5481, www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251163

LEASE OPERATOR/SHIPPER/COMPANY: 546
LEASE NAME: Dr. Tank 41-12
TRANSPORTER COMPANY: Truck 41-12 TIME: 1:20 AM
DATE: 4/1/07 VEHICLE NO.: 12 GENERATOR COMPANY: PLH 7246
CHARGE TO: 546 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: 12

RR or API #: C-1338

VOLUME OF MATERIAL: 1 BBLs, 20 YARD, 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: LEONARDO TEJEDA
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order form. TOTALLY SHARP ADVERTISING • 432 546 5467 • www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251117

LEASE OPERATOR/SHIPPER/COMPANY: 546
LEASE NAME: Dr. Tank 41-12
TRANSPORTER COMPANY: Truck 41-12 TIME: 1:20 AM
DATE: 4/1/07 VEHICLE NO.: 12 GENERATOR COMPANY: PLH 7246
CHARGE TO: 546 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: 12

RR or API #: C-1338

VOLUME OF MATERIAL: 1 BBLs, 20 YARD, 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: LEONARDO TEJEDA
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order form. TOTALLY SHARP ADVERTISING • 432 546 5467 • www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251250

LEASE OPERATOR/SHIPPER/COMPANY: 546
LEASE NAME: Dr. Tank 41-12
TRANSPORTER COMPANY: Truck 41-12 TIME: 1:20 AM
DATE: 4/1/07 VEHICLE NO.: 12 GENERATOR COMPANY: PLH 7246
CHARGE TO: 546 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: 12

RR or API #: C-1338

VOLUME OF MATERIAL: 1 BBLs, 20 YARD, 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order form. TOTALLY SHARP ADVERTISING • 432 546 5467 • www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251202

LEASE OPERATOR/SHIPPER/COMPANY: 546
LEASE NAME: Dr. Tank 41-12
TRANSPORTER COMPANY: Truck 41-12 TIME: 1:20 AM
DATE: 4/1/07 VEHICLE NO.: 12 GENERATOR COMPANY: PLH 7246
CHARGE TO: 546 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: 12

RR or API #: C-1338

VOLUME OF MATERIAL: 1 BBLs, 20 YARD, 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order form. TOTALLY SHARP ADVERTISING • 432 546 5467 • www.PromotionalSharps.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251315

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinkle M TIME: 11:00 AM/PM
DATE: 6-26-13 VEHICLE NO: 03 GENERATOR COMPANY: White - Sundance
CHARGE TO: SLIG INVOICE AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 22 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Revised from: TOTALS SHIPPER ADVERTISING - (505) 394-2511 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251314

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinkle M TIME: 11:00 AM/PM
DATE: 6-26-13 VEHICLE NO: 03 GENERATOR COMPANY: White - Sundance
CHARGE TO: SLIG INVOICE AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 22 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Revised from: TOTALS SHIPPER ADVERTISING - (505) 394-2511 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251201

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinkle M TIME: 11:00 AM/PM
DATE: 6-26-13 VEHICLE NO: 03 GENERATOR COMPANY: White - Sundance
CHARGE TO: SLIG INVOICE AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 22 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Revised from: TOTALS SHIPPER ADVERTISING - (505) 394-2511 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 251257

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinkle M TIME: 11:00 AM/PM
DATE: 6-26-13 VEHICLE NO: 03 GENERATOR COMPANY: White - Sundance
CHARGE TO: SLIG INVOICE AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 22 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Revised from: TOTALS SHIPPER ADVERTISING - (505) 394-2511 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88211
(575) 394-2511

TICKET No. 251316

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Tribe M Truck TIME: 5:15 AM/PM
DATE: 6-21-13 VEHICLE NO: 12 GENERATOR COMPANY: Tribe M Truck NAME: Tribe M Truck
CHARGE TO: SUG FUEL NAME: and number

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Cut Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL 118BLS. 74 YARD 22

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. S. Cruz

White - Sundance Canary - Sundance Act #1 Pink - Transporter

As order form, TOTALITY GROUP ADVERTISING - 412 386 3461 - www.Promotional.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88211
(575) 394-2511

TICKET No. 251204

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Tribe M Truck TIME: 7:37 AM/PM
DATE: 6-21-13 VEHICLE NO: 12 GENERATOR COMPANY: Tribe M Truck NAME: Tribe M Truck
CHARGE TO: SUG FUEL NAME: and number

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Cut Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL 118BLS. 74 YARD 22

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. S. Cruz

White - Sundance Canary - Sundance Act #1 Pink - Transporter

As order form, TOTALITY GROUP ADVERTISING - 412 386 3461 - www.Promotional.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88211
(575) 394-2511

TICKET No. 251259

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Tribe M Truck TIME: 6:19 AM/PM
DATE: 6-21-13 VEHICLE NO: 12 GENERATOR COMPANY: Tribe M Truck NAME: Tribe M Truck
CHARGE TO: SUG FUEL NAME: and number

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Cut Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL 118BLS. 74 YARD 22

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. S. Cruz

White - Sundance Canary - Sundance Act #1 Pink - Transporter

As order form, TOTALITY GROUP ADVERTISING - 412 386 3461 - www.Promotional.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88211
(575) 394-2511

TICKET No. 251313

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Tribe M Truck TIME: 3:05 AM/PM
DATE: 6-21-13 VEHICLE NO: 21 GENERATOR COMPANY: Tribe M Truck NAME: Tribe M Truck
CHARGE TO: SUG FUEL NAME: and number

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Cut Out

Description: CLD

RRC or API # C-133#

VOLUME OF MATERIAL 118BLS. 74 YARD 22

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: WILL
FACILITY REPRESENTATIVE: A. S. Cruz

White - Sundance Canary - Sundance Act #1 Pink - Transporter

As order form, TOTALITY GROUP ADVERTISING - 412 386 3461 - www.Promotional.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Lumbia, New Mexico 88231
(505) 394-2511

TICKET No. 251200

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Triple M TIME: 12:21 AM/PM
DATE: 6-26-13 VEHICLE NO: 21 GENERATOR COMPANY: Triple M NAME: Maia Taylor
CHARGE TO: 511G RRC NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input checked="" type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL: 1 | BBLs, 1 | YARD 20, 1 |

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Maia Taylor
FACILITY REPRESENTATIVE: A. Sta Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For online form: TOTALLY SHIPPER ADVISORY (505) 394-2511 or 1-800-546-5465 or www.PricingSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Lumbia, New Mexico 88231
(505) 394-2511

TICKET No. 251250

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Triple M TIME: 10:10 AM/PM
DATE: 6-26-13 VEHICLE NO: 21 GENERATOR COMPANY: Triple M NAME: Maia Taylor
CHARGE TO: 511G RRC NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input checked="" type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL: 1 | BBLs, 1 | YARD 20, 1 |

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Maia Taylor
FACILITY REPRESENTATIVE: A. Sta Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For online form: TOTALLY SHIPPER ADVISORY (505) 394-2511 or 1-800-546-5465 or www.PricingSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Lumbia, New Mexico 88231
(505) 394-2511

TICKET No. 251453

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Triple M TIME: 3:15 AM/PM
DATE: 6-27-13 VEHICLE NO: 12 GENERATOR COMPANY: Triple M NAME: Maia Taylor
CHARGE TO: 511G RRC NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input checked="" type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL: 1 | BBLs, 1 | YARD 20, 1 |

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: A. Sta Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For online form: TOTALLY SHIPPER ADVISORY (505) 394-2511 or 1-800-546-5465 or www.PricingSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Lumbia, New Mexico 88231
(505) 394-2511

TICKET No. 251423

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61-62
TRANSPORTER COMPANY: Triple M TIME: 2:3 AM/PM
DATE: 6-27-13 VEHICLE NO: 12 GENERATOR COMPANY: Triple M NAME: Maia Taylor
CHARGE TO: 511G RRC NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input checked="" type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL: 1 | BBLs, 1 | YARD 20, 1 |

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAFETY CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: A. Sta Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For online form: TOTALLY SHIPPER ADVISORY (505) 394-2511 or 1-800-546-5465 or www.PricingSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86231
(505) 394-2511

TICKET No.: 251395

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Triple A
DATE: 6-27-13 VEHICLE NO.: 12
TIME: 1:22 AM/PM
CHARGE TO: 5116
CONTRACTOR COMPANY: Platt Taylor
DRIVER: Platt Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsite
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-133F

VOLUME OF MATERIAL: () BBLs. () YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: A. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86231
(505) 394-2511

TICKET No.: 251397

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Triple A
DATE: 6-27-13 VEHICLE NO.: 19
TIME: 1:23 AM/PM
CHARGE TO: 5116
CONTRACTOR COMPANY: Platt Taylor
DRIVER: Platt Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsite
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-133F

VOLUME OF MATERIAL: () BBLs. () YARD 22

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Platt Taylor
FACILITY REPRESENTATIVE: A. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86231
(505) 394-2511

TICKET No.: 251458

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Triple A
DATE: 6-27-13 VEHICLE NO.: 03
TIME: 3:15 AM/PM
CHARGE TO: 5116
CONTRACTOR COMPANY: Platt Taylor
DRIVER: Platt Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsite
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-133F

VOLUME OF MATERIAL: () BBLs. () YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Platt Taylor
FACILITY REPRESENTATIVE: A. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86231
(505) 394-2511

TICKET No.: 251421

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Triple A
DATE: 6-27-13 VEHICLE NO.: 03
TIME: 3:15 AM/PM
CHARGE TO: 5116
CONTRACTOR COMPANY: Platt Taylor
DRIVER: Platt Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsite
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-133F

VOLUME OF MATERIAL: () BBLs. () YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Platt Taylor
FACILITY REPRESENTATIVE: A. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunenburg, New Mexico 88231)
(575) 394-2511

TICKET No. 251392

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 11-62
TRANSPORTER COMPANY: Trink 11 TIME: 11:19 AM/PM
DATE: 6-27-13 VEHICLE NO: 21 GENERATOR COMPANY: WILL RYAN
CHARGE TO: SLIG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6001, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: WILL RYAN
FACILITY REPRESENTATIVE: WILL RYAN
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

As order from: TOTALITY SHIP ADVERTISING - 412 586 5481 - www.PromoteShip.com

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunenburg, New Mexico 88231)
(575) 394-2511

TICKET No. 251391

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 11-62
TRANSPORTER COMPANY: Trink 11 TIME: 11:19 AM/PM
DATE: 6-27-13 VEHICLE NO: 21 GENERATOR COMPANY: WILL RYAN
CHARGE TO: SLIG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6001, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: WILL RYAN
FACILITY REPRESENTATIVE: WILL RYAN
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

As order from: TOTALITY SHIP ADVERTISING - 412 586 5481 - www.PromoteShip.com

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunenburg, New Mexico 88231)
(575) 394-2511

TICKET No. 251422

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 11-62
TRANSPORTER COMPANY: Trink 11 TIME: 11:19 AM/PM
DATE: 6-27-13 VEHICLE NO: 21 GENERATOR COMPANY: WILL RYAN
CHARGE TO: SLIG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6001, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: WILL RYAN
FACILITY REPRESENTATIVE: WILL RYAN
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

As order from: TOTALITY SHIP ADVERTISING - 412 586 5481 - www.PromoteShip.com

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunenburg, New Mexico 88231)
(575) 394-2511

TICKET No. 251462

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drill Tank 11-62
TRANSPORTER COMPANY: Trink 11 TIME: 11:19 AM/PM
DATE: 6-27-13 VEHICLE NO: 21 GENERATOR COMPANY: WILL RYAN
CHARGE TO: SLIG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6001, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: WILL RYAN
FACILITY REPRESENTATIVE: WILL RYAN
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

As order from: TOTALITY SHIP ADVERTISING - 412 586 5481 - www.PromoteShip.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eureka, New Mexico 88231
(505) 394-2511

TICKET No. 2515819

LEASE OPERATOR/SHIPPER/COMPANY: Canary
LEASE NAME: Canary
TRANSPORTER COMPANY: Canary TIME 12:00 AM/PM
DATE: 4/15/15 VEHICLE NO.: 08 GENERATOR COMPANY: Canary WASTE NAME: Canary
CHARGE TO: Canary REG. NAME: Canary

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: Canary

RRC or API #: C-1339

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Canary

FACILITY REPRESENTATIVE: Canary

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other fees TOTALLY EXEMPT ADJUSTMENTS: 412-580-5001 • www.Promag.com/usa

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eureka, New Mexico 88231
(505) 394-2511

TICKET No. 251581

LEASE OPERATOR/SHIPPER/COMPANY: Canary
LEASE NAME: Canary
TRANSPORTER COMPANY: Canary TIME 12:00 AM/PM
DATE: 4/15/15 VEHICLE NO.: 08 GENERATOR COMPANY: Canary WASTE NAME: Canary
CHARGE TO: Canary REG. NAME: Canary

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: Canary

RRC or API #: C-1339

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Canary

FACILITY REPRESENTATIVE: Canary

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other fees TOTALLY EXEMPT ADJUSTMENTS: 412-580-5001 • www.Promag.com/usa

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eureka, New Mexico 88231
(505) 394-2511

TICKET No. 251586

LEASE OPERATOR/SHIPPER/COMPANY: Canary
LEASE NAME: Canary
TRANSPORTER COMPANY: Canary TIME 12:00 AM/PM
DATE: 4/15/15 VEHICLE NO.: 08 GENERATOR COMPANY: Canary WASTE NAME: Canary
CHARGE TO: Canary REG. NAME: Canary

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: Canary

RRC or API #: C-1339

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Canary

FACILITY REPRESENTATIVE: Canary

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other fees TOTALLY EXEMPT ADJUSTMENTS: 412-580-5001 • www.Promag.com/usa

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eureka, New Mexico 88231
(505) 394-2511

TICKET No. 251618

LEASE OPERATOR/SHIPPER/COMPANY: Canary
LEASE NAME: Canary
TRANSPORTER COMPANY: Canary TIME 12:00 AM/PM
DATE: 4/15/15 VEHICLE NO.: 08 GENERATOR COMPANY: Canary WASTE NAME: Canary
CHARGE TO: Canary REG. NAME: Canary

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: Canary

RRC or API #: C-1339

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREOF, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Canary

FACILITY REPRESENTATIVE: Canary

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other fees TOTALLY EXEMPT ADJUSTMENTS: 412-580-5001 • www.Promag.com/usa

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251545

LEASE OPERATOR/SHIPPER/COMPANY: SHIG
LEASE NAME: Dry Tank 6162
TRANSPORTER COMPANY: Truck M
DATE: 4/27/82 VEHICLE NO: 21 GENERATION COMPANY: Must Truck TIME: 7:45 AM
CHARGE TO: SHIG REC NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Residue
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBLs 20 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERE TO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Stefano Toder
FACILITY REPRESENTATIVE: Conan R...

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: TOLLFREE SHIPPER ADVERTISING - 1-800-548-5481 - www.PromoteShipperMarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251550

LEASE OPERATOR/SHIPPER/COMPANY: SHIG
LEASE NAME: Dry Tank 6162
TRANSPORTER COMPANY: Truck M
DATE: 4/27/82 VEHICLE NO: 21 GENERATION COMPANY: Must Truck TIME: 10:15 AM
CHARGE TO: SHIG REC NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Residue
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBLs 20 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERE TO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Stefano Toder
FACILITY REPRESENTATIVE: Conan R...

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: TOLLFREE SHIPPER ADVERTISING - 1-800-548-5481 - www.PromoteShipperMarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251617

LEASE OPERATOR/SHIPPER/COMPANY: SHIG
LEASE NAME: Dry Tank 6162
TRANSPORTER COMPANY: Truck M
DATE: 4/27/82 VEHICLE NO: 12 GENERATION COMPANY: Must Truck TIME: 8:25 AM
CHARGE TO: SHIG REC NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Residue
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBLs 20 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERE TO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: STEFANO TODER
FACILITY REPRESENTATIVE: Conan R...

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: TOLLFREE SHIPPER ADVERTISING - 1-800-548-5481 - www.PromoteShipperMarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251584

LEASE OPERATOR/SHIPPER/COMPANY: SHIG
LEASE NAME: Dry Tank 6162
TRANSPORTER COMPANY: Truck M
DATE: 4/27/82 VEHICLE NO: 12 GENERATION COMPANY: Must Truck TIME: 12:00 AM
CHARGE TO: SHIG REC NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Residue
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBLs 20 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERE TO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: STEFANO TODER
FACILITY REPRESENTATIVE: Conan R...

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: TOLLFREE SHIPPER ADVERTISING - 1-800-548-5481 - www.PromoteShipperMarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251552

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drip Tank 41-6-
TRANSPORTER COMPANY: Triph M TIME 10:20 AM/PM
DATE: 4/14/02 VEHICLE NO: C3 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: SLIG REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: C16

RRC or API # C-133P

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Triph M (SIGNATURE)
FACILITY REPRESENTATIVE: Blatt Taylor (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALITY GROUP ADVERTISING - 412-536-5421 - www.PromotionalGroup.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251614

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drip Tank 41-6-
TRANSPORTER COMPANY: Triph M TIME 5:20 AM/PM
DATE: 4/14/02 VEHICLE NO: C3 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: SLIG REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: C16

RRC or API # C-133P

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Triph M (SIGNATURE)
FACILITY REPRESENTATIVE: Blatt Taylor (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALITY GROUP ADVERTISING - 412-536-5421 - www.PromotionalGroup.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251502

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drip Tank 41-6-
TRANSPORTER COMPANY: Triph M TIME 12:51 AM/PM
DATE: 4/14/02 VEHICLE NO: C3 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: SLIG REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: C16

RRC or API # C-133P

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Triph M (SIGNATURE)
FACILITY REPRESENTATIVE: Blatt Taylor (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALITY GROUP ADVERTISING - 412-536-5421 - www.PromotionalGroup.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251540

LEASE OPERATOR/SHIPPER/COMPANY: SLIG
LEASE NAME: Drip Tank 41-6-
TRANSPORTER COMPANY: Triph M TIME 11:17 AM/PM
DATE: 4/14/02 VEHICLE NO: C3 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: SLIG REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: C16

RRC or API # C-133P

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Triph M (SIGNATURE)
FACILITY REPRESENTATIVE: Blatt Taylor (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALITY GROUP ADVERTISING - 412-536-5421 - www.PromotionalGroup.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Lunkin, New Mexico 88231
(575) 394-2511

TICKET No. 251072

LEASE OPERATOR/SHIPPER/COMPANY: 11
LEASE NAME: Deep Tank 11-16-03
TRANSPORTER COMPANY: Taylor M TIME: 2:41 AM/PM
DATE: 7-1-03 VEHICLE NO: 12 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: 11 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CL

RRC of API # C-133#

VOLUME OF MATERIAL 11 BBLs. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TELLO
(SIGNATURE)

FACILITY REPRESENTATIVE: 11
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form: TOTALLY SHARP ADVERTISING • 432 586 5421 • www.PromoteSignatures.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Lunkin, New Mexico 88231
(575) 394-2511

TICKET No. 251609

LEASE OPERATOR/SHIPPER/COMPANY: 11
LEASE NAME: Deep Tank 11-16-03
TRANSPORTER COMPANY: Taylor M TIME: 10:00 AM/PM
DATE: 7-1-03 VEHICLE NO: 12 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: 11 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CL

RRC of API # C-133#

VOLUME OF MATERIAL 11 BBLs. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TELLO
(SIGNATURE)

FACILITY REPRESENTATIVE: 11
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form: TOTALLY SHARP ADVERTISING • 432 586 5421 • www.PromoteSignatures.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Lunkin, New Mexico 88231
(575) 394-2511

TICKET No. 251028

LEASE OPERATOR/SHIPPER/COMPANY: 11
LEASE NAME: Deep Tank 11-16-03
TRANSPORTER COMPANY: Taylor M TIME: 12:41 AM/PM
DATE: 7-1-03 VEHICLE NO: 12 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: 11 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CL

RRC of API # C-133#

VOLUME OF MATERIAL 11 BBLs. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TELLO
(SIGNATURE)

FACILITY REPRESENTATIVE: 11
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form: TOTALLY SHARP ADVERTISING • 432 586 5421 • www.PromoteSignatures.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Lunkin, New Mexico 88231
(575) 394-2511

TICKET No. 251075

LEASE OPERATOR/SHIPPER/COMPANY: 11
LEASE NAME: Deep Tank 11-16-03
TRANSPORTER COMPANY: Taylor M TIME: 9:00 AM/PM
DATE: 7-1-03 VEHICLE NO: 12 GENERATOR COMPANY NAME: Blatt Taylor
CHARGE TO: 11 NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: CL

RRC of API # C-133#

VOLUME OF MATERIAL 11 BBLs. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TELLO
(SIGNATURE)

FACILITY REPRESENTATIVE: 11
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form: TOTALLY SHARP ADVERTISING • 432 586 5421 • www.PromoteSignatures.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251807

LEASE OPERATOR/SHIPPER/COMPANY: CLC

LEASE NAME: Drill Tank 11-1-1

TRANSPORTER COMPANY: Truck M TIME 11:45 AM/PM

DATE: 11-1-11 VEHICLE NO: 03 GENERATION COMPANY NAME: Must Truck

CHARGE TO: CLC REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Content:	<input type="checkbox"/> Call Out

Description: CLC

RRC or API # C-133#

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order: Susan TOTALLY SHARP ADVERTISING • 432-586-5481 • www.PromotionalSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251832

LEASE OPERATOR/SHIPPER/COMPANY: CLC

LEASE NAME: Drill Tank 11-1-1

TRANSPORTER COMPANY: Truck M TIME 12:00 AM/PM

DATE: 11-1-11 VEHICLE NO: 03 GENERATION COMPANY NAME: Must Truck

CHARGE TO: CLC REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Content:	<input type="checkbox"/> Call Out

Description: CLC

RRC or API # C-133#

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order: Susan TOTALLY SHARP ADVERTISING • 432-586-5481 • www.PromotionalSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251874

LEASE OPERATOR/SHIPPER/COMPANY: CLC

LEASE NAME: Drill Tank 11-1-1

TRANSPORTER COMPANY: Truck M TIME 11:45 AM/PM

DATE: 11-1-11 VEHICLE NO: 03 GENERATION COMPANY NAME: Must Truck

CHARGE TO: CLC REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Content:	<input type="checkbox"/> Call Out

Description: CLC

RRC or API # C-133#

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order: Susan TOTALLY SHARP ADVERTISING • 432-586-5481 • www.PromotionalSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 251831

LEASE OPERATOR/SHIPPER/COMPANY: CLC

LEASE NAME: Drill Tank 11-1-1

TRANSPORTER COMPANY: Truck M TIME 11:45 AM/PM

DATE: 11-1-11 VEHICLE NO: 03 GENERATION COMPANY NAME: Must Truck

CHARGE TO: CLC REG NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Content:	<input type="checkbox"/> Call Out

Description: CLC

RRC or API # C-133#

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order: Susan TOTALLY SHARP ADVERTISING • 432-586-5481 • www.PromotionalSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251808

LEASE OPERATOR/SHIPPER/COMPANY: Drill
LEASE NAME: Drill
TRANSPORTER COMPANY: Drill TIME: 1:17 AM/PM
DATE: 1-17-11 VEHICLE NO.: 21 GENERATOR COMPANY: Drill
CHARGE TO: Drill NO. NAME AND ADDRESS: Drill

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Drill

RRC or API # C-133F

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Drill
(SIGNATURE)

FACILITY REPRESENTATIVE: Drill
(SIGNATURE)

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

Revised from: EDDLEY GROUP ADVERTISING - 412-586-8421 - www.PennState.edu/edley

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251673

LEASE OPERATOR/SHIPPER/COMPANY: Drill
LEASE NAME: Drill
TRANSPORTER COMPANY: Drill TIME: 3:09 AM/PM
DATE: 1-17-11 VEHICLE NO.: 21 GENERATOR COMPANY: Drill
CHARGE TO: Drill NO. NAME AND ADDRESS: Drill

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Drill

RRC or API # C-133F

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Drill
(SIGNATURE)

FACILITY REPRESENTATIVE: Drill
(SIGNATURE)

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

Revised from: EDDLEY GROUP ADVERTISING - 412-586-8421 - www.PennState.edu/edley

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251830

LEASE OPERATOR/SHIPPER/COMPANY: Drill
LEASE NAME: Drill
TRANSPORTER COMPANY: Drill TIME: 1:17 AM/PM
DATE: 1-17-11 VEHICLE NO.: 21 GENERATOR COMPANY: Drill
CHARGE TO: Drill NO. NAME AND ADDRESS: Drill

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Drill

RRC or API # C-133F

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Drill
(SIGNATURE)

FACILITY REPRESENTATIVE: Drill
(SIGNATURE)

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

Revised from: EDDLEY GROUP ADVERTISING - 412-586-8421 - www.PennState.edu/edley

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251806

LEASE OPERATOR/SHIPPER/COMPANY: Drill
LEASE NAME: Drill
TRANSPORTER COMPANY: Drill TIME: 1:17 AM/PM
DATE: 1-17-11 VEHICLE NO.: 21 GENERATOR COMPANY: Drill
CHARGE TO: Drill NO. NAME AND ADDRESS: Drill

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Drill

RRC or API # C-133F

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Drill
(SIGNATURE)

FACILITY REPRESENTATIVE: Drill
(SIGNATURE)

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

Revised from: EDDLEY GROUP ADVERTISING - 412-586-8421 - www.PennState.edu/edley

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunkin, New Mexico 88231)
(505) 394-2511

TICKET No. 251975

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: DEEP TANK 41-62
TRANSPORTER COMPANY: TECH A1 TIME: 7:27 AM
DATE: 7/1/2017 VEHICLE NO: 7 GENERATOR COMPANY: ALAN HAYES
CHARGE TO: SLUG REG NAME AND NUMBER: Alan Hayes

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-11

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLS ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form: TOTALLY SUNDANCE ADVERTISING • 112 5th St. • www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunkin, New Mexico 88231)
(505) 394-2511

TICKET No. 252058

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: DEEP TANK 41-62
TRANSPORTER COMPANY: TECH A1 TIME: AM/PM
DATE: 7/2/2017 VEHICLE NO: 7 GENERATOR COMPANY: ALAN HAYES
CHARGE TO: SLUG REG NAME AND NUMBER: Alan Hayes

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-11

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLS ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form: TOTALLY SUNDANCE ADVERTISING • 112 5th St. • www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunkin, New Mexico 88231)
(505) 394-2511

TICKET No. 252017

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: DEEP TANK 41-62
TRANSPORTER COMPANY: TECH A1 TIME: 7:27 AM
DATE: 7/1/2017 VEHICLE NO: 7 GENERATOR COMPANY: ALAN HAYES
CHARGE TO: SLUG REG NAME AND NUMBER: Alan Hayes

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-11

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLS ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form: TOTALLY SUNDANCE ADVERTISING • 112 5th St. • www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
PO Box 1737 (Lunkin, New Mexico 88231)
(505) 394-2511

TICKET No. 252060

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: DEEP TANK 41-62
TRANSPORTER COMPANY: TECH A1 TIME: AM/PM
DATE: 7/2/2017 VEHICLE NO: 7 GENERATOR COMPANY: ALAN HAYES
CHARGE TO: SLUG REG NAME AND NUMBER: Alan Hayes

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-11

RRC or API # C-133#

VOLUME OF MATERIAL: ☐ BBLS ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order form: TOTALLY SUNDANCE ADVERTISING • 112 5th St. • www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 251078

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61.62
TRANSPORTER COMPANY: TELEPHONE TIME: 10:00 AM/PM
DATE: 7/27/2013 VEHICLE NO: 02 GENERATOR COMPANY: Math Taylor
CHARGE TO: SUG RELEASE AND NUMBER: _____

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: C10

RRC or API # _____ C-1339

VOLUME OF MATERIAL 1 BBLs _____ 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FLORANDO TELADA
FACILITY REPRESENTATIVE: Concepcion Rios

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Be signed from: TOTALLY SHARP ADVERTISING, 413 5th St. SE, P.O. Box 5481, www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252018

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61.62
TRANSPORTER COMPANY: TELEPHONE TIME: 12:00 PM/PM
DATE: 7/27/2013 VEHICLE NO: 02 GENERATOR COMPANY: Math Taylor
CHARGE TO: SUG RELEASE AND NUMBER: _____

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: C10

RRC or API # _____ C-1339

VOLUME OF MATERIAL 1 BBLs _____ 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FLORANDO TELADA
FACILITY REPRESENTATIVE: Concepcion Rios

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Be signed from: TOTALLY SHARP ADVERTISING, 413 5th St. SE, P.O. Box 5481, www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252057

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61.62
TRANSPORTER COMPANY: TELEPHONE TIME: 3:20 AM/PM
DATE: 7/27/2013 VEHICLE NO: 12 GENERATOR COMPANY: Math Taylor
CHARGE TO: SUG RELEASE AND NUMBER: _____

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: C10

RRC or API # _____ C-1339

VOLUME OF MATERIAL 1 BBLs _____ 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FLORANDO TELADA
FACILITY REPRESENTATIVE: Concepcion Rios

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Be signed from: TOTALLY SHARP ADVERTISING, 413 5th St. SE, P.O. Box 5481, www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252016

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 61.62
TRANSPORTER COMPANY: TELEPHONE TIME: 12:30 AM/PM
DATE: 7/27/2013 VEHICLE NO: 12 GENERATOR COMPANY: Math Taylor
CHARGE TO: SUG RELEASE AND NUMBER: _____

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: C10

RRC or API # _____ C-1339

VOLUME OF MATERIAL 1 BBLs _____ 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FLORANDO TELADA
FACILITY REPRESENTATIVE: Concepcion Rios

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Be signed from: TOTALLY SHARP ADVERTISING, 413 5th St. SE, P.O. Box 5481, www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Santa Fe, New Mexico 87511
(505) 394-2511

TICKET No. 251977

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 101-62
TRANSPORTER COMPANY: Triple A TIME: 9:00 AM/PM
DATE: 7/1/03 VEHICLE NO.: 21 GENERATOR COMPANY: Alon Taylor
CHARGE TO: SUG NO. NAME: Alon Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBL. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: ICPANDO TIGER DA
FACILITY REPRESENTATIVE: Alon Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: SUNDANCE SHIPPER/COMPANY: (505) 394-2511 www.SundanceShipper.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Santa Fe, New Mexico 87511
(505) 394-2511

TICKET No. 252059

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 101-62
TRANSPORTER COMPANY: Triple A TIME: 9:00 AM/PM
DATE: 7/1/03 VEHICLE NO.: 21 GENERATOR COMPANY: Alon Taylor
CHARGE TO: SUG NO. NAME: Alon Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBL. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: ICPANDO TIGER DA
FACILITY REPRESENTATIVE: Alon Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: SUNDANCE SHIPPER/COMPANY: (505) 394-2511 www.SundanceShipper.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Santa Fe, New Mexico 87511
(505) 394-2511

TICKET No. 252013

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 101-62
TRANSPORTER COMPANY: Triple A TIME: 9:00 AM/PM
DATE: 7/1/03 VEHICLE NO.: 21 GENERATOR COMPANY: Alon Taylor
CHARGE TO: SUG NO. NAME: Alon Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBL. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: ICPANDO TIGER DA
FACILITY REPRESENTATIVE: Alon Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: SUNDANCE SHIPPER/COMPANY: (505) 394-2511 www.SundanceShipper.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Santa Fe, New Mexico 87511
(505) 394-2511

TICKET No. 251976

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 101-62
TRANSPORTER COMPANY: Triple A TIME: 9:00 AM/PM
DATE: 7/1/03 VEHICLE NO.: 21 GENERATOR COMPANY: Alon Taylor
CHARGE TO: SUG NO. NAME: Alon Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-1338

VOLUME OF MATERIAL: 1 BBL. 1 YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: ICPANDO TIGER DA
FACILITY REPRESENTATIVE: Alon Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

By order from: SUNDANCE SHIPPER/COMPANY: (505) 394-2511 www.SundanceShipper.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252236

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: Don Truck 41-62
TRANSPORTER COMPANY: Truck M TIME: 12:48 AM
DATE: 7/1/02 VEHICLE NO: 02 GENERATOR COMPANY: None NAME: None
CHARGE TO: 116 REG NAME AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-112

RC or API # C-1338

VOLUME OF MATERIAL 1 BBLS. 1 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: None
FACILITY REPRESENTATIVE: None

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

By order from: TOTALLY SHARP ADVERTISING • 412 546 5461 • www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252203

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: Don Truck 41-62
TRANSPORTER COMPANY: Truck M TIME: 12:48 AM
DATE: 7/1/02 VEHICLE NO: 02 GENERATOR COMPANY: None NAME: None
CHARGE TO: 116 REG NAME AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-112

RC or API # C-1338

VOLUME OF MATERIAL 1 BBLS. 1 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: None
FACILITY REPRESENTATIVE: None

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

By order from: TOTALLY SHARP ADVERTISING • 412 546 5461 • www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252160

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: Don Truck 41-62
TRANSPORTER COMPANY: Truck M TIME: 12:48 AM
DATE: 7/1/02 VEHICLE NO: 02 GENERATOR COMPANY: None NAME: None
CHARGE TO: 116 REG NAME AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-112

RC or API # C-1338

VOLUME OF MATERIAL 1 BBLS. 1 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: None
FACILITY REPRESENTATIVE: None

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

By order from: TOTALLY SHARP ADVERTISING • 412 546 5461 • www.TotalSharp.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252204

LEASE OPERATOR/SHIPPER/COMPANY: SLUG
LEASE NAME: Don Truck 41-62
TRANSPORTER COMPANY: Truck M TIME: 12:48 AM
DATE: 7/1/02 VEHICLE NO: 02 GENERATOR COMPANY: None NAME: None
CHARGE TO: 116 REG NAME AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: C-112

RC or API # C-1338

VOLUME OF MATERIAL 1 BBLS. 1 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: None
FACILITY REPRESENTATIVE: None

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

By order from: TOTALLY SHARP ADVERTISING • 412 546 5461 • www.TotalSharp.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Lumbia, New Mexico 88231
(575) 394-2511

TICKET No. 252235

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Drill Tank 601-102

TRANSPORTER COMPANY: Truck M TIME: 12:00 AM/PM

DATE: 7/1/01 VEHICLE NO.: 17 GENERATOR COMPANY NAME: Mike Taylor

CHARGE TO: SIUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Contents	<input type="checkbox"/> Call Out

Description: C/D

RRC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: GERARDO TEJEDA

FACILITY REPRESENTATIVE: Chris Kautz

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other forms TOTAL 11 SHIPPER ADVISORY: 1-800-540-5401 - www.PlanetSundance.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Lumbia, New Mexico 88231
(575) 394-2511

TICKET No. 252160

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Drill Tank 601-102

TRANSPORTER COMPANY: Truck M TIME: 12:00 AM/PM

DATE: 7/1/01 VEHICLE NO.: 17 GENERATOR COMPANY NAME: Mike Taylor

CHARGE TO: SIUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Contents	<input type="checkbox"/> Call Out

Description: C/D

RRC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: GERARDO TEJEDA

FACILITY REPRESENTATIVE: Chris Kautz

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other forms TOTAL 11 SHIPPER ADVISORY: 1-800-540-5401 - www.PlanetSundance.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Lumbia, New Mexico 88231
(575) 394-2511

TICKET No. 252236

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Drill Tank 601-102

TRANSPORTER COMPANY: Truck M TIME: 12:00 AM/PM

DATE: 7/1/01 VEHICLE NO.: 17 GENERATOR COMPANY NAME: Mike Taylor

CHARGE TO: SIUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Contents	<input type="checkbox"/> Call Out

Description: C/D

RRC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 20 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: GERARDO TEJEDA

FACILITY REPRESENTATIVE: Chris Kautz

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other forms TOTAL 11 SHIPPER ADVISORY: 1-800-540-5401 - www.PlanetSundance.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Lumbia, New Mexico 88231
(575) 394-2511

TICKET No. 252202

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Drill Tank 601-102

TRANSPORTER COMPANY: Truck M TIME: 12:00 AM/PM

DATE: 7/1/01 VEHICLE NO.: 17 GENERATOR COMPANY NAME: Mike Taylor

CHARGE TO: SIUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSWW Contents	<input type="checkbox"/> Call Out

Description: C/D

RRC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 20 YARD 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: GERARDO TEJEDA

FACILITY REPRESENTATIVE: Chris Kautz

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other forms TOTAL 11 SHIPPER ADVISORY: 1-800-540-5401 - www.PlanetSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252187

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Dr. T. H. Taylor

TRANSPORTER COMPANY: T. H. Taylor TIME: 11:00 AM/PM
DATE: 7/2/01 VEHICLE NO.: 12 GENERATOR COMPANY NAME: Alan Taylor

CHARGE TO: LLS

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content:	<input type="checkbox"/> Call Out

Description: Oil

RR or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TITTA

FACILITY REPRESENTATIVE: Alan Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

We advise you: RECALL (SHARP ADVERTISING) • 112 586 5481 • www.PlanetSupermarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252237

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Dr. T. H. Taylor

TRANSPORTER COMPANY: T. H. Taylor TIME: 11:00 AM/PM
DATE: 7/2/01 VEHICLE NO.: 12 GENERATOR COMPANY NAME: Alan Taylor

CHARGE TO: LLS

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content:	<input type="checkbox"/> Call Out

Description: Oil

RR or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TITTA

FACILITY REPRESENTATIVE: Alan Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

We advise you: RECALL (SHARP ADVERTISING) • 112 586 5481 • www.PlanetSupermarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252205

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Dr. T. H. Taylor

TRANSPORTER COMPANY: T. H. Taylor TIME: 11:00 AM/PM
DATE: 7/2/01 VEHICLE NO.: 21 GENERATOR COMPANY NAME: Alan Taylor

CHARGE TO: LLS

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content:	<input type="checkbox"/> Call Out

Description: Oil

RR or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TITTA

FACILITY REPRESENTATIVE: Alan Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

We advise you: RECALL (SHARP ADVERTISING) • 112 586 5481 • www.PlanetSupermarket.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252170

LEASE OPERATOR/SHIPPER/COMPANY:
LEASE NAME: Dr. T. H. Taylor

TRANSPORTER COMPANY: T. H. Taylor TIME: 11:00 AM/PM
DATE: 7/2/01 VEHICLE NO.: 21 GENERATOR COMPANY NAME: Alan Taylor

CHARGE TO: LLS

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content:	<input type="checkbox"/> Call Out

Description: Oil

RR or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TITTA

FACILITY REPRESENTATIVE: Alan Taylor

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

We advise you: RECALL (SHARP ADVERTISING) • 112 586 5481 • www.PlanetSupermarket.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252598

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 642
TRANSPORTER COMPANY: Triple M TIME: 3:27 AM
DATE: 7-8-13 VEHICLE NO.: 08 GENERATOR COMPANY: Triple M NAME: John Taylor
CHARGE TO: SUG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBLs: 20 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: _____
FACILITY REPRESENTATIVE: J. Sh. Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other forms TOTALLY SHARP ADVERTISING - 432 546 5471 - www.PromotionalSupport.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252570

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 642
TRANSPORTER COMPANY: Triple M TIME: 12:42 AM
DATE: 7-8-13 VEHICLE NO.: 08 GENERATOR COMPANY: Triple M NAME: John Taylor
CHARGE TO: SUG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBLs: 20 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: _____
FACILITY REPRESENTATIVE: J. Sh. Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other forms TOTALLY SHARP ADVERTISING - 432 546 5471 - www.PromotionalSupport.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252536

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 642
TRANSPORTER COMPANY: Triple M TIME: 11:22 AM
DATE: 7-8-13 VEHICLE NO.: 12 GENERATOR COMPANY: Triple M NAME: John Taylor
CHARGE TO: SUG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBLs: 20 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: _____
FACILITY REPRESENTATIVE: J. Sh. Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other forms TOTALLY SHARP ADVERTISING - 432 546 5471 - www.PromotionalSupport.com

SUNDANCE SERVICES, Inc.
PO Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 252597

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 642
TRANSPORTER COMPANY: Triple M TIME: 3:26 AM
DATE: 7-8-13 VEHICLE NO.: 12 GENERATOR COMPANY: Triple M NAME: John Taylor
CHARGE TO: SUG NO NAME AND NUMBER

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API # C-133#

VOLUME OF MATERIAL 1 BBLs: 20 YARD 20 11

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: EDUARDO TEJEDA
FACILITY REPRESENTATIVE: J. Sh. Cruz
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other forms TOTALLY SHARP ADVERTISING - 432 546 5471 - www.PromotionalSupport.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Torrey, New Mexico 88231
(505) 394-2511

TICKET No. 252571

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Don Tank 6-6-62
TRANSPORTER COMPANY: Triple A TIME: 12:13 AM/PM
DATE: 7-8-13 VEHICLE NO.: 12 GENERATOR COMPANY: None NAME: None
CHARGE TO: SUG REG. NAME: None AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API #: C-1338

VOLUME OF MATERIAL: 1 DBLS. X YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING - 412-586-5497 - www.PaperDirect.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Torrey, New Mexico 88231
(505) 394-2511

TICKET No. 252537

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Don Tank 6-6-62
TRANSPORTER COMPANY: Triple A TIME: 12:13 AM/PM
DATE: 7-8-13 VEHICLE NO.: 12 GENERATOR COMPANY: None NAME: None
CHARGE TO: SUG REG. NAME: None AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API #: C-1338

VOLUME OF MATERIAL: 1 DBLS. X YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING - 412-586-5497 - www.PaperDirect.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Torrey, New Mexico 88231
(505) 394-2511

TICKET No. 252716

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Don Tank 6-6-62
TRANSPORTER COMPANY: Triple A TIME: 12:13 AM/PM
DATE: 7-8-13 VEHICLE NO.: 12 GENERATOR COMPANY: None NAME: None
CHARGE TO: SUG REG. NAME: None AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API #: C-1338

VOLUME OF MATERIAL: 1 DBLS. X YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING - 412-586-5497 - www.PaperDirect.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Torrey, New Mexico 88231
(505) 394-2511

TICKET No. 252889

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Don Tank 6-6-62
TRANSPORTER COMPANY: Triple A TIME: 12:13 AM/PM
DATE: 7-8-13 VEHICLE NO.: 12 GENERATOR COMPANY: None NAME: None
CHARGE TO: SUG REG. NAME: None AND NUMBER: None

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Content	<input type="checkbox"/> Call Out

Description: CID

RRC or API #: C-1338

VOLUME OF MATERIAL: 1 DBLS. X YARD 20 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING - 412-586-5497 - www.PaperDirect.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252663

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 4-62
TRANSPORTER COMPANY: Triple M TIME: 9:30 AM
DATE: 7-9-13 VEHICLE NO.: 0812 GENERATOR COMPANY: Watt Taylor
CHARGE TO: SUG RRC or API # C-1334

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: CID

VOLUME OF MATERIAL: 1 TBLS. 1/4 YARD 26

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TERENA
FACILITY REPRESENTATIVE: J. Sh. Cuij
White - Sundance Canary - Sundance Acc't #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252717

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 4-62
TRANSPORTER COMPANY: Triple M TIME: 9:30 AM
DATE: 7-9-13 VEHICLE NO.: 08 GENERATOR COMPANY: Watt Taylor
CHARGE TO: SUG RRC or API # C-1334

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: CID

VOLUME OF MATERIAL: 1 TBLS. 1/4 YARD 26

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TERENA
FACILITY REPRESENTATIVE: J. Sh. Cuij
White - Sundance Canary - Sundance Acc't #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252668

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 4-62
TRANSPORTER COMPANY: Triple M TIME: 9:30 AM
DATE: 7-9-13 VEHICLE NO.: 08 GENERATOR COMPANY: Watt Taylor
CHARGE TO: SUG RRC or API # C-1334

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: CID

VOLUME OF MATERIAL: 1 TBLS. 1/4 YARD 26

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TERENA
FACILITY REPRESENTATIVE: J. Sh. Cuij
White - Sundance Canary - Sundance Acc't #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252662

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank 4-62
TRANSPORTER COMPANY: Triple M TIME: 9:30 AM
DATE: 7-9-13 VEHICLE NO.: 08 GENERATOR COMPANY: Watt Taylor
CHARGE TO: SUG RRC or API # C-1334

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinseate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cell Out

Description: CID

VOLUME OF MATERIAL: 1 TBLS. 1/4 YARD 26

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TERENA
FACILITY REPRESENTATIVE: J. Sh. Cuij
White - Sundance Canary - Sundance Acc't #1 Pink - Transporter

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrey, New Mexico 88211
(505) 394-2511

TICKET No. 252020

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinity M
DATE: 7-11-13 VEHICLE NO.: 12 TIME: 2:12 PM
GENERATOR COMPANY: Trinity M NAME: Mani Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

See also Sundance TOTALITY GROUP ADVERTISING - 412 346 5401 - www.PromoteSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrey, New Mexico 88211
(505) 394-2511

TICKET No. 252054

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinity M
DATE: 7-16-13 VEHICLE NO.: 12 TIME: 3:13 AM/PM
GENERATOR COMPANY: Trinity M NAME: Mani Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

See also Sundance TOTALITY GROUP ADVERTISING - 412 346 5401 - www.PromoteSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrey, New Mexico 88211
(505) 394-2511

TICKET No. 252004

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinity M
DATE: 7-11-13 VEHICLE NO.: 12 TIME: 3:11 AM/PM
GENERATOR COMPANY: Trinity M NAME: Mani Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

See also Sundance TOTALITY GROUP ADVERTISING - 412 346 5401 - www.PromoteSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrey, New Mexico 88211
(505) 394-2511

TICKET No. 252055

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 61-62
TRANSPORTER COMPANY: Trinity M
DATE: 7-16-13 VEHICLE NO.: 12 TIME: 3:14 AM/PM
GENERATOR COMPANY: Trinity M NAME: Mani Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rimsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Content	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL 1 BBL. 1 YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THEREBY, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: FERNANDO TEJEDA
FACILITY REPRESENTATIVE: A. Sh. Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

See also Sundance TOTALITY GROUP ADVERTISING - 412 346 5401 - www.PromoteSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrance, New Mexico 88231
(979) 294-2511

TICKET No. 252830

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank
TRANSPORTER COMPANY: Triple A
DATE: 7-11-13 VEHICLE NO.: 28 TIME: 12:12 AM/PM
GENERATOR/COMPANY: Triple A NAME: David Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: C10

RRC or API # C-1338

VOLUME OF MATERIAL ☐ BBLs ☒ YARD 20 ☐ FT

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALLY GROUP ADVERTISING - 432.826.5871 - www.PetroleumSignage.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrance, New Mexico 88231
(979) 294-2511

TICKET No. 252805

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank
TRANSPORTER COMPANY: Triple A
DATE: 7-16-13 VEHICLE NO.: 28 TIME: 9:34 AM/PM
GENERATOR/COMPANY: Triple A NAME: David Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: C10

RRC or API # C-1338

VOLUME OF MATERIAL ☐ BBLs ☒ YARD 20 ☐ FT

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALLY GROUP ADVERTISING - 432.826.5871 - www.PetroleumSignage.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrance, New Mexico 88231
(979) 294-2511

TICKET No. 252983

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank
TRANSPORTER COMPANY: Triple A
DATE: 7-11-13 VEHICLE NO.: 12 TIME: 9:31 AM/PM
GENERATOR/COMPANY: Triple A NAME: David Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: C10

RRC or API # C-1338

VOLUME OF MATERIAL ☐ BBLs ☒ YARD 20 ☐ FT

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALLY GROUP ADVERTISING - 432.826.5871 - www.PetroleumSignage.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Torrance, New Mexico 88231
(979) 294-2511

TICKET No. 252954

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drip Tank
TRANSPORTER COMPANY: Triple A
DATE: 7-11-13 VEHICLE NO.: 12 TIME: 12:31 AM/PM
GENERATOR/COMPANY: Triple A NAME: David Taylor
CHARGE TO: SUG

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: C10

RRC or API # C-1338

VOLUME OF MATERIAL ☐ BBLs ☒ YARD 20 ☐ FT

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
FACILITY REPRESENTATIVE: [Signature]
White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No order from TOTALLY GROUP ADVERTISING - 432.826.5871 - www.PetroleumSignage.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252925

LEASE OPERATOR/SHIPPER/COMPANY: 3116
LEASE NAME: Deep Tank 61-62
TRANSPORTER COMPANY: Trans 11 TIME: 9:15 AM/PM
DATE: 7-11-13 VEHICLE NO: 12 GENERATOR COMPANY: Male Taylor
CHARGE TO: 3116 RIG NAME: Male Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: J. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form NOTABLE STATE ADVERTISING - 112 5th S.W. - www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252984

LEASE OPERATOR/SHIPPER/COMPANY: 3116
LEASE NAME: Deep Tank 61-62
TRANSPORTER COMPANY: Trans 11 TIME: 9:30 AM/PM
DATE: 7-11-13 VEHICLE NO: 15 GENERATOR COMPANY: Male Taylor
CHARGE TO: 3116 RIG NAME: Male Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: J. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form NOTABLE STATE ADVERTISING - 112 5th S.W. - www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252953

LEASE OPERATOR/SHIPPER/COMPANY: 3116
LEASE NAME: Deep Tank 61-62
TRANSPORTER COMPANY: Trans 11 TIME: 9:30 AM/PM
DATE: 7-11-13 VEHICLE NO: 15 GENERATOR COMPANY: Male Taylor
CHARGE TO: 3116 RIG NAME: Male Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: J. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form NOTABLE STATE ADVERTISING - 112 5th S.W. - www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Eunice, New Mexico 88231
(505) 394-2511

TICKET No. 252924

LEASE OPERATOR/SHIPPER/COMPANY: 3116
LEASE NAME: Deep Tank 61-62
TRANSPORTER COMPANY: Trans 11 TIME: 9:30 AM/PM
DATE: 7-11-13 VEHICLE NO: 15 GENERATOR COMPANY: Male Taylor
CHARGE TO: 3116 RIG NAME: Male Taylor

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: old

RRC or API # C-1338

VOLUME OF MATERIAL: ☐ BBLs ☒ YARD 20

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Fernando Tejada
FACILITY REPRESENTATIVE: J. Sta Cruz

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other form NOTABLE STATE ADVERTISING - 112 5th S.W. - www.PromotionalSigns.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Turkey, New Mexico 88231
(505) 394-2511

TICKET No. 253048

LEASE OPERATOR/SHIPPER/COMPANY: Truck #1
LEASE NAME: Truck #1
TRANSPORTER COMPANY: Truck #1 TIME 4:30 AM/PM
DATE: 11/11/11 VEHICLE NO.: 25 GENERATOR COUNTRY: MA NAME: Taylor
CHARGE TO: 111

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: 111

RRC or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Taylor
FACILITY REPRESENTATIVE: 111

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order forms: TOTALLY SHARP ADVERTISING - 132-546-5461 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Turkey, New Mexico 88231
(505) 394-2511

TICKET No. 253074

LEASE OPERATOR/SHIPPER/COMPANY: Truck #1
LEASE NAME: Truck #1
TRANSPORTER COMPANY: Truck #1 TIME 11:40 AM/PM
DATE: 11/11/11 VEHICLE NO.: 25 GENERATOR COUNTRY: MA NAME: Taylor
CHARGE TO: 111

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: 111

RRC or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Taylor
FACILITY REPRESENTATIVE: 111

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order forms: TOTALLY SHARP ADVERTISING - 132-546-5461 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Turkey, New Mexico 88231
(505) 394-2511

TICKET No. 253101

LEASE OPERATOR/SHIPPER/COMPANY: Truck #1
LEASE NAME: Truck #1
TRANSPORTER COMPANY: Truck #1 TIME 2:27 AM/PM
DATE: 11/11/11 VEHICLE NO.: 25 GENERATOR COUNTRY: MA NAME: Taylor
CHARGE TO: 111

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: 111

RRC or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Taylor
FACILITY REPRESENTATIVE: 111

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order forms: TOTALLY SHARP ADVERTISING - 132-546-5461 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 Turkey, New Mexico 88231
(505) 394-2511

TICKET No. 253118

LEASE OPERATOR/SHIPPER/COMPANY: Truck #1
LEASE NAME: Truck #1
TRANSPORTER COMPANY: Truck #1 TIME 4:47 AM/PM
DATE: 11/11/11 VEHICLE NO.: 25 GENERATOR COUNTRY: MA NAME: Taylor
CHARGE TO: 111

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSW Contents	<input type="checkbox"/> Call Out

Description: 111

RRC or API # C-1338

VOLUME OF MATERIAL 1 DBLS. 1 YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Taylor
FACILITY REPRESENTATIVE: 111

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

For order forms: TOTALLY SHARP ADVERTISING - 132-546-5461 - www.PinkTransporter.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86311
(505) 394-2511

TICKET No. 253049

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 01-02
TRANSPORTER COMPANY: Triple M TIME: 11:27 AM/PM
DATE: 11/12/02 VEHICLE NO: 06 GENERATOR COMPANY NAME: Math Taylor
CHARGE TO: SUG BUS NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-133#

VOLUME OF MATERIAL ☐ BBLs 12 ☐ YARD 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Math Taylor
(Signature)

FACILITY REPRESENTATIVE: Math Taylor
(Signature)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other from: TCEALY SHARP ADVERTISING • 412-586-5461 • www.ProspectSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86311
(505) 394-2511

TICKET No. 253075

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 01-02
TRANSPORTER COMPANY: Triple M TIME: 11:42 AM/PM
DATE: 11/12/02 VEHICLE NO: 06 GENERATOR COMPANY NAME: Math Taylor
CHARGE TO: SUG BUS NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-133#

VOLUME OF MATERIAL ☐ BBLs 12 ☐ YARD 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Math Taylor
(Signature)

FACILITY REPRESENTATIVE: Math Taylor
(Signature)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other from: TCEALY SHARP ADVERTISING • 412-586-5461 • www.ProspectSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86311
(505) 394-2511

TICKET No. 253102

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 01-02
TRANSPORTER COMPANY: Triple M TIME: 2:37 PM/PM
DATE: 11/12/02 VEHICLE NO: 06 GENERATOR COMPANY NAME: Math Taylor
CHARGE TO: SUG BUS NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-133#

VOLUME OF MATERIAL ☐ BBLs 12 ☐ YARD 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Math Taylor
(Signature)

FACILITY REPRESENTATIVE: Math Taylor
(Signature)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other from: TCEALY SHARP ADVERTISING • 412-586-5461 • www.ProspectSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737, Eunice, New Mexico 86311
(505) 394-2511

TICKET No. 253120

LEASE OPERATOR/SHIPPER/COMPANY: SUG
LEASE NAME: Drill Tank 01-02
TRANSPORTER COMPANY: Triple M TIME: 9:18 AM/PM
DATE: 11/12/02 VEHICLE NO: 06 GENERATOR COMPANY NAME: Math Taylor
CHARGE TO: SUG BUS NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Call Out

Description: Oil

RRC or API # C-133#

VOLUME OF MATERIAL ☐ BBLs 12 ☐ YARD 12 ☐

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 301.001 et seq., AND REGULATIONS RELATED THEREIN, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was rendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Math Taylor
(Signature)

FACILITY REPRESENTATIVE: Math Taylor
(Signature)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

No other from: TCEALY SHARP ADVERTISING • 412-586-5461 • www.ProspectSupplies.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 253050

LEASE OPERATOR/SHIPPER/COMPANY: 5116
LEASE NAME: Deer Tank #1-#2
TRANSPORTER COMPANY: Trink A TIME: 2:28 AM PM
DATE: 11/15/07 VEHICLE NO.: 10 GENERATOR COMPANY: Mark Taylor
CHARGE TO: 5116 RFO NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cat Out

Description: oil

RFC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 12 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper, this will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Isabella Reyes
FACILITY REPRESENTATIVE: James D...

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other form TDSALLY SHIPPED ACCEPTED - 422-506-5401 - www.PlanetSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 253076

LEASE OPERATOR/SHIPPER/COMPANY: 5116
LEASE NAME: Deer Tank #1-#2
TRANSPORTER COMPANY: Trink A TIME: 11:47 AM PM
DATE: 11/15/07 VEHICLE NO.: 10 GENERATOR COMPANY: Mark Taylor
CHARGE TO: 5116 RFO NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cat Out

Description: oil

RFC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 12 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper, this will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Isabella Reyes
FACILITY REPRESENTATIVE: James D...

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other form TDSALLY SHIPPED ACCEPTED - 422-506-5401 - www.PlanetSundance.com

SUNDANCE SERVICES, Inc.
P.O. Box 1737 El Paso, New Mexico 88231
(505) 394-2511

TICKET No. 253103

LEASE OPERATOR/SHIPPER/COMPANY: 5116
LEASE NAME: Deer Tank #1-#2
TRANSPORTER COMPANY: Trink A TIME: 2:21 AM PM
DATE: 11/15/07 VEHICLE NO.: 10 GENERATOR COMPANY: Mark Taylor
CHARGE TO: 5116 RFO NAME AND NUMBER:

TYPE OF MATERIAL

<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinse
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BSAW Contents	<input type="checkbox"/> Cat Out

Description: oil

RFC or API # C-133#

VOLUME OF MATERIAL: 1 TBLS. 1 YARD 12 1

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper, this will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Isabella Reyes
FACILITY REPRESENTATIVE: James D...

White - Sundance Canary - Sundance Acc #1 Pink - Transporter

No other form TDSALLY SHIPPED ACCEPTED - 422-506-5401 - www.PlanetSundance.com

Appendix C
Laboratory Analytical Reports

Analytical Report 300012

for

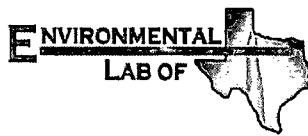
Southern Union Gas Services-Jal

Project Manager: Tony Savoie

Drip Tanks # 61 & # 62

BGT-012

25-MAR-08



12600 West I-20 East Odessa, Texas 79765

Texas certification numbers:
Houston, TX T104704215

Florida certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675
Norcross(Atlanta), GA E87429

South Carolina certification numbers:
Norcross(Atlanta), GA 98015

North Carolina certification numbers:
Norcross(Atlanta), GA 483

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America
Midland - Corpus Christi - Atlanta



25-MAR-08

Project Manager: **Tony Savoie**
Southern Union Gas Services-Jal
610 Commerce
Jal, NM 88252

Reference: XENCO Report No: **300012**
Drip Tanks # 61 & # 62
Project Address:

Tony Savoie:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 300012. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 300012 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America



Sample Cross Reference 300012



Southern Union Gas Services-Jal, Jal, NM

Drip Tanks # 61 & # 62

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Floor Northwest Corner	S	Mar-19-08 12:35		300012-001
# 2 Tank Floor	S	Mar-19-08 10:40		300012-002
Floor Center	S	Mar-19-08 12:30		300012-003
North Wall East Top	S	Mar-19-08 13:25		300012-004
East Wall North Bottom	S	Mar-19-08 13:35		300012-005
South Wall East Top	S	Mar-19-08 14:00		300012-006
West Wall North Bottom	S	Mar-19-08 14:55		300012-007
Pit Center Surface	S	Mar-19-08 15:10		300012-008
Pit Center Surface 2ft BGS	S	Mar-19-08 15:20		300012-009
Pit Center Surface 5ft BGS	S	Mar-19-08 15:30		300012-010
# 1 Worse Case Surface	S	Mar-19-08 11:15		300012-011

Project Id: BGT-012

Contact: Tony Savoie

Project Name: Drip Tanks # 61 & # 62

Date Received in Lab: Thu Mar-20-08 08:48 am

Report Date: 25-MAR-08


Project Location:

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	300012-001	300012-002	300012-003	300012-004	300012-005	300012-006
	<i>Field Id:</i>	Floor Northwest Corner	# 2 Tank Floor	Floor Center	North Wall East Top	East Wall North Bottom	South Wall East Top
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-19-08 12:35	Mar-19-08 10:40	Mar-19-08 12:30	Mar-19-08 13:25	Mar-19-08 13:35	Mar-19-08 14:00
BTEX by EPA 8021B	<i>Extracted:</i>	Mar-21-08 08:52	Mar-21-08 08:52				
	<i>Analyzed:</i>	Mar-21-08 12:51	Mar-21-08 14:03				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Benzene		ND 0.0011	7.894 1.247				
Toluene		ND 0.0022	70.99 2.494				
Ethylbenzene		ND 0.0011	87.89 1.247				
m,p-Xylenes		ND 0.0022	337.2 2.494				
o-Xylene		ND 0.0011	26.70 1.247				
Xylenes, Total		ND	363.9				
Total BTEX		ND	530.674				
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		8.16	19.8	13	5.5	4.35	6.2
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-20-08 14:05	Mar-20-08 14:05	Mar-20-08 14:05	Mar-20-08 14:05	Mar-20-08 14:05	Mar-20-08 14:05
	<i>Analyzed:</i>	Mar-20-08 20:30	Mar-20-08 23:20	Mar-21-08 00:17	Mar-21-08 00:45	Mar-21-08 01:41	Mar-21-08 02:10
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		ND 16.3	10400 374	ND 17.2	ND 15.9	27.0 15.7	ND 16.0
C12-C28 Diesel Range Hydrocarbons		62.9 16.3	31700 374	21.3 17.2	152 15.9	1150 15.7	1340 16.0
C28-C35 Oil Range Hydrocarbons		37.8 16.3	7060 374	18.4 17.2	80.4 15.9	265 15.7	373 16.0
Total TPH		100.7	49160	39.7	232.4	1442	1713
Total Chloride by EPA 9253	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-20-08 14:20	Mar-20-08 14:20	Mar-20-08 14:20			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Chloride		21.3 5.00	681 5.00	160 5.00			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.
The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.
XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.
Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America - Atlanta - Corpus Christi


Brent Barron
Odessa Laboratory Director

Project Id: BGT-012

Contact: Tony Savoie

Project Name: Drip Tanks # 61 & # 62

Date Received in Lab: Thu Mar-20-08 08:48 am

Report Date: 25-MAR-08


Project Location:

Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	300012-007	300012-008	300012-009	300012-010	300012-011	
	<i>Field Id:</i>	West Wall North Bottom	Pit Center Surface	Pit Center Surface 2ft BGS	Pit Center Surface 5ft BGS	# 1 Worse Case Surface	
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	
	<i>Sampled:</i>	Mar-19-08 14:55	Mar-19-08 15:10	Mar-19-08 15:20	Mar-19-08 15:30	Mar-19-08 11:15	
BTEX by EPA 8021B	<i>Extracted:</i>		Mar-20-08 08:55			Mar-21-08 08:52	
	<i>Analyzed:</i>		Mar-20-08 14:39			Mar-21-08 13:09	
	<i>Units/RL:</i>		mg/kg RL			mg/kg RL	
Benzene			ND 0.0010			ND 0.0053	
Toluene			ND 0.0020			0.0135 0.0105	
Ethylbenzene			0.0012 0.0010			ND 0.0053	
m,p-Xylenes			0.0031 0.0020			ND 0.0105	
o-Xylene			0.0011 0.0010			ND 0.0053	
Xylenes, Total			0.0042			ND	
Total BTEX			0.0054			0.0135	
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30	Mar-20-08 16:30	
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	
Percent Moisture		7.62	1.23	7.68	11.1	4.94	
TPH By SW8015 Mod	<i>Extracted:</i>	Mar-20-08 14:05	Mar-24-08 14:55	Mar-20-08 14:05	Mar-20-08 14:05	Mar-20-08 14:05	
	<i>Analyzed:</i>	Mar-21-08 02:38	Mar-24-08 22:34	Mar-21-08 03:34	Mar-21-08 04:03	Mar-24-08 09:34	
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
C6-C12 Gasoline Range Hydrocarbons		29.8 16.2	26.3 15.2	365 325	ND 16.9	30.3 15.8	
C12-C28 Diesel Range Hydrocarbons		338 16.2	1250 15.2	4970 325	23.4 16.9	935 15.8	
C28-C35 Oil Range Hydrocarbons		213 16.2	1280 15.2	2010 325	ND 16.9	596 15.8	
Total TPH		580.8	2556.3	7345	23.4	1561.3	
Total Chloride by EPA 9253	<i>Extracted:</i>						
	<i>Analyzed:</i>		Mar-20-08 14:20		Mar-20-08 14:20	Mar-20-08 14:20	
	<i>Units/RL:</i>		mg/kg RL		mg/kg RL	mg/kg RL	
Chloride			95.7 5.00		191 5.00	63.8 5.00	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America - Atlanta - Corpus Christi


Brent Barron
Odessa Laboratory Director



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL).
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.

* Outside XENCO'S scope of NELAC Accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America

11381 Meadowglen Lane Suite L Houston, Tx 77082-2647
9701 Harry Hines Blvd , Dallas, TX 75220
5332 Blackberry Drive, Suite 104, San Antonio, TX 78238
2505 N. Falkenburg Rd., Tampa, FL 33619
5757 NW 158th St, Miami Lakes, FL 33014
6017 Financial Dr., Norcross, GA 30071

Phone	Fax
(281) 589-0692	(281) 589-0695
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(305) 823-8500	(305) 823-8555
(770) 449-8800	(770) 449-5477



Form 2 - Surrogate Recoveries

Project Name: Drip Tanks # 61 & # 62



Work Order #: 300012

Project ID: BGT-012

Lab Batch #: 717763

Sample: 300012-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0346	0.0300	115	80-120	
4-Bromofluorobenzene	0.0246	0.0300	82	80-120	

Lab Batch #: 717763

Sample: 506253-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0328	0.0300	109	80-120	
4-Bromofluorobenzene	0.0353	0.0300	118	80-120	

Lab Batch #: 717763

Sample: 506253-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0331	0.0300	110	80-120	
4-Bromofluorobenzene	0.0322	0.0300	107	80-120	

Lab Batch #: 717763

Sample: 506253-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0316	0.0300	105	80-120	
4-Bromofluorobenzene	0.0336	0.0300	112	80-120	

Lab Batch #: 717796

Sample: 300012-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0358	0.0300	119	80-120	
4-Bromofluorobenzene	0.0348	0.0300	116	80-120	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Project ID: BGT-012

Lab Batch #: 717796

Sample: 300012-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.5164	0.0300	1721	80-120	**
4-Bromofluorobenzene	0.0325	0.0300	108	80-120	

Lab Batch #: 717796

Sample: 300012-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0346	0.0300	115	80-120	
4-Bromofluorobenzene	0.0250	0.0300	83	80-120	

Lab Batch #: 717796

Sample: 506273-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0304	0.0300	101	80-120	
4-Bromofluorobenzene	0.0325	0.0300	108	80-120	

Lab Batch #: 717796

Sample: 506273-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0308	0.0300	103	80-120	
4-Bromofluorobenzene	0.0324	0.0300	108	80-120	

Lab Batch #: 717796

Sample: 506273-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0305	0.0300	102	80-120	
4-Bromofluorobenzene	0.0334	0.0300	111	80-120	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Project ID: BGT-012

Lab Batch #: 717780

Sample: 300012-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	87.4	100	87	70-135	
o-Terphenyl	49.0	50.0	98	70-135	

Lab Batch #: 717780

Sample: 300012-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	213	100	213	70-135	**
o-Terphenyl	55.6	50.0	111	70-135	

Lab Batch #: 717780

Sample: 300012-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	90.6	100	91	70-135	
o-Terphenyl	50.8	50.0	102	70-135	

Lab Batch #: 717780

Sample: 300012-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	93.5	100	94	70-135	
o-Terphenyl	51.7	50.0	103	70-135	

Lab Batch #: 717780

Sample: 300012-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	89.4	100	89	70-135	
o-Terphenyl	49.7	50.0	99	70-135	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Project ID: BGT-012

Lab Batch #: 717780

Sample: 300012-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	87.0	100	87	70-135	
o-Terphenyl	50.0	50.0	100	70-135	

Lab Batch #: 717780

Sample: 300012-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	80.3	100	80	70-135	
o-Terphenyl	45.0	50.0	90	70-135	

Lab Batch #: 717780

Sample: 300012-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	102	100	102	70-135	
o-Terphenyl	80.0	50.0	160	70-135	**

Lab Batch #: 717780

Sample: 300012-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	93.3	100	93	70-135	
o-Terphenyl	51.9	50.0	104	70-135	

Lab Batch #: 717780

Sample: 300012-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	99.1	100	99	70-135	
o-Terphenyl	52.3	50.0	105	70-135	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tanks # 61 & # 62



Work Order #: 300012

Project ID: BGT-012

Lab Batch #: 717780

Sample: 506270-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	102	100	102	70-135	
o-Terphenyl	59.3	50.0	119	70-135	

Lab Batch #: 717780

Sample: 506270-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	98.6	100	99	70-135	
o-Terphenyl	54.9	50.0	110	70-135	

Lab Batch #: 717780

Sample: 506270-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	102	100	102	70-135	
o-Terphenyl	56.3	50.0	113	70-135	

Lab Batch #: 718093

Sample: 300012-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	79.3	100	79	70-135	
o-Terphenyl	38.6	50.0	77	70-135	

Lab Batch #: 718093

Sample: 300152-009 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	86.3	100	86	70-135	
o-Terphenyl	43.2	50.0	86	70-135	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tanks # 61 & # 62



Work Order #: 300012

Project ID: BGT-012

Lab Batch #: 718093

Sample: 300152-009 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	89.7	100	90	70-135	
o-Terphenyl	51.1	50.0	102	70-135	

Lab Batch #: 718093

Sample: 506429-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	92.6	100	93	70-135	
o-Terphenyl	50.2	50.0	100	70-135	

Lab Batch #: 718093

Sample: 506429-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	84.1	100	84	70-135	
o-Terphenyl	44.6	50.0	89	70-135	

Lab Batch #: 718093

Sample: 506429-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	96.0	100	96	70-135	
o-Terphenyl	51.3	50.0	103	70-135	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Blank Spike Recovery



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Project ID:

BGT-012

Lab Batch #: 717656

Sample: 717656-1-BKS

Matrix: Solid

Date Analyzed: 03/20/2008

Date Prepared: 03/20/2008

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

BLANK /BLANK SPIKE RECOVERY STUDY

Total Chloride by EPA 9253 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	100	91.5	92	75-125	

Blank Spike Recovery [D] = $100 * [C] / [B]$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Analyst: SHE

Date Prepared: 03/20/2008

Project ID: BGT-012

Date Analyzed: 03/20/2008

Lab Batch ID: 717763

Sample: 506253-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	ND	0.1000	0.0910	91	0.1	0.0908	91	0	70-130	35	
Toluene	ND	0.1000	0.0925	93	0.1	0.0916	92	1	70-130	35	
Ethylbenzene	ND	0.1000	0.0999	100	0.1	0.0963	96	4	71-129	35	
m,p-Xylenes	ND	0.2000	0.2052	103	0.2	0.1952	98	5	70-135	35	
o-Xylene	ND	0.1000	0.1100	110	0.1	0.1031	103	6	71-133	35	

Analyst: SHE

Date Prepared: 03/21/2008

Date Analyzed: 03/21/2008

Lab Batch ID: 717796

Sample: 506273-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	ND	0.1000	0.0880	88	0.1	0.0942	94	7	70-130	35	
Toluene	ND	0.1000	0.0932	93	0.1	0.0974	97	4	70-130	35	
Ethylbenzene	ND	0.1000	0.0908	91	0.1	0.0967	97	6	71-129	35	
m,p-Xylenes	ND	0.2000	0.1859	93	0.2	0.1964	98	5	70-135	35	
o-Xylene	ND	0.1000	0.0979	98	0.1	0.1037	104	6	71-133	35	

Relative Percent Difference RPD = $200 * |(D-F)/(D+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Analyst: SHE

Date Prepared: 03/20/2008

Project ID: BGT-012

Date Analyzed: 03/20/2008

Lab Batch ID: 717780

Sample: 506270-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	866	87	1000	862	86	0	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	936	94	1000	921	92	2	70-135	35	

Analyst: SHE

Date Prepared: 03/24/2008

Date Analyzed: 03/24/2008

Lab Batch ID: 718093

Sample: 506429-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	926	93	1000	957	96	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	999	100	1000	1030	103	3	70-135	35	

Relative Percent Difference RPD = $200 * [(D-F)/(D+F)]$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Project ID: BGT-012

Lab Batch ID: 718093

QC- Sample ID: 300152-009 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/25/2008

Date Prepared: 03/24/2008

Analyst: SHE

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	26.7	1050	883	82	1050	895	83	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	562	1050	1340	74	1050	1360	76	3	70-135	35	

Lab Batch ID: 717656

QC- Sample ID: 300012-011 S

Batch #: 1 Matrix: Soil

Date Analyzed: 03/20/2008

Date Prepared: 03/20/2008

Analyst: LATCOR

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Total Chloride by EPA 9253 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	63.8	1000	1170	111	1000	1150	109	2	75-125	30	

Matrix Spike Percent Recovery $[D] = 100 \cdot (C-A)/B$
Relative Percent Difference $RPD = 200 \cdot (D-G)/(D+G)$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \cdot (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Drip Tanks # 61 & # 62

Work Order #: 300012

Lab Batch #: 717761

Project ID: BGT-012

Date Analyzed: 03/20/2008

Date Prepared: 03/20/2008

Analyst: RBA

QC- Sample ID: 299976-001 D

Batch #: 1

Matrix: Solid/Solid

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	1.93	2.05	6	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
All Results are based on MDL and validated for QC purposes.

Environmental Lab of Texas

a XENCO Laboratory Company

CHAIN OF CUSTODY REC'D

12600 West I-20 East
Odessa, Texas 79765

Project Manager: Tony Savoie

PAGE 1 OF 2

Project

Company Name: Southern Union Gas

Pr

Company Address: SUGS, Jal

Proj

City/State/Zip: Jal, New Mexico 88252

Telephone No: (575) 631-9376

Fax No:

Report Fo

Sampler Signature: Troy Nahn

e-mail: tony.savoie@sug.com

(lab use only)

ORDER #: 21 300012

LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW - Drinking Water SL - Sludge	GW - Groundwater S - Soil/Solid	NP - Non-Potable Specify Other	TPH: 418.1 801.5M 801.5B
01	Floor Northwest Corner			03/19/08	1235		1	X									S		X
02	#2 Tank Floor			03/19/08	1040		1	X											X
03	Floor Center			03/19/08	1230		1	X											X
04	North Wall East Top			03/19/08	1325		1	X											X
05	East Wall North Bottom			03/19/08	1335		1	X											X
06	South Wall East Top			03/19/08	1400		1	X											X
07	West Wall North Bottom			03/19/08	1455		1	X											X
08	Pit Center Surface			03/19/08	1510		1	X											X
09	Pit Center Surface 2ft BGS			03/19/08	1520		1	X											X
10	Pit Center Surface 5ft BGS			03/19/08	1530		1	X											X

Special Instructions:

Relinquished by: <u>Troy Nahn</u>	Date: <u>03/20/08</u>	Time: <u>8:48</u>	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by ELOT: <u>Jeanne Fitch</u>	Date: <u>03-20-08</u>	Time: <u>08:4</u>

a XENCO Laboratory Company

CHAIN OF CUSTODY RECORD

**12600 West I-20 East
Odessa, Texas 79765**

Project Manager: Tony Savoie

PAGE 2 OF 2

Projec

Company Name Southern Union Gas

P₁

Company Address: SUGS, Jal

Proj

City/State/Zip: Jal, New Mexico 88252

Telephone No: (575) 631-9376

Fax No:

Report Fo

Sampler Signature:

Troy Hahn

e-mail: tony.savoie@sug.com

(lab use only)

ORDER #:

300012

10/1/20

[illegible]

Special Instructions:

Relinquished by: <i>Tracy Nash</i>	Date <i>07/20/08</i>	Time <i>8:48</i>	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by: ELOT: <i>Tracey Fitch</i>	Date <i>03-20-08</i>	Time <i>0834</i>

#1	Temperature of container/ cooler?	(Yes)	No	0.5 ° C	
#2	Shipping container in good condition?	(Yes)	No		
#3	Custody Seals intact on shipping container/ cooler?	(Yes)	No	Not Present	
#4	Custody Seals intact on sample bottles/ container? /label	(Yes)	No	Not Present	
#5	Chain of Custody present?	(Yes)	No		
#6	Sample instructions complete of Chain of Custody?	(Yes)	No		
#7	Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8	Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11	Containers supplied by ELOT?	(Yes)	No		
#12	Samples in proper container/ bottle?	(Yes)	No	See Below	
#13	Samples properly preserved?	(Yes)	No	See Below	
#14	Sample bottles intact?	(Yes)	No		
#15	Preservations documented on Chain of Custody?	(Yes)	No		
#16	Containers documented on Chain of Custody?	(Yes)	No		
#17	Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18	All samples received within sufficient hold time?	(Yes)	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	Not Applicable	
#20	VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken:

- Check all that Apply:
- ☐ See attached e-mail/ fax
 - ☐ Client understands and would like to proceed with analysis
 - ☐ Cooling process had begun shortly after sampling event

Analytical Report 450845
for
Southern Union Gas Services- Monahans

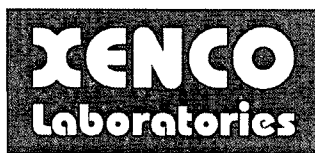
Project Manager: Joel Lowry

Drip Tank #61-62 (Pit)

SUG Historical Releases

22-OCT-12

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



22-OCT-12

Project Manager: **Joel Lowry**
Southern Union Gas Services- Monahans
801 South Loop 464
Monahans, TX 79756

Reference: XENCO Report No: **450845**
Drip Tank #61-62 (Pit)
Project Address: Lea County, New Mexico

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 450845. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 450845 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Nicholas Straccione

Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 450845



Southern Union Gas Services- Monahans, Monahans, TX

Drip Tank #61-62 (Pit)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TT-1 @ 14	S	10-12-12 10:45		450845-001



CASE NARRATIVE

Client Name: Southern Union Gas Services- Monahans
Project Name: Drip Tank #61-62 (Pit)



Project ID: SUG Historical Releases
Work Order Number: 450845

Report Date: 22-OCT-12
Date Received: 10/16/2012

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-899095 BTEX by EPA 8021B
SW8021BM

Batch 899095, Benzene, Toluene recovered below QC limits in the Matrix Spike. Ethylbenzene, m_p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 450845-001.

The Laboratory Control Sample for Toluene, Benzene, Ethylbenzene, m_p-Xylenes , o-Xylene is within laboratory Control Limits



Certificate of Analysis Summary 450845
Southern Union Gas Services- Monahans, Monahans, TX



Project Id: SUG Historical Releases

Contact: Joel Lowry

Project Location: Lea County, New Mexico

Project Name: Drip Tank #61-62 (Pit)

Date Received in Lab: Tue Oct-16-12 03:30 pm

Report Date: 22-OCT-12

Project Manager: Nicholas Straccione

Analysis Requested	Lab Id:	450845-001				
	Field Id:	TT-1 @ 14				
	Depth:					
	Matrix:	SOIL				
	Sampled:	Oct-12-12 10:45				
BTEX by EPA 8021B	Extracted:	Oct-18-12 09:00				
	Analyzed:	Oct-18-12 11:09				
	Units/RL:	mg/kg RL				
Benzene		ND 0.00108				
Toluene		ND 0.00216				
Ethylbenzene		ND 0.00108				
m_p-Xylenes		ND 0.00216				
o-Xylene		ND 0.00108				
Total Xylenes		ND 0.00108				
Total BTEX		ND 0.00108				
Inorganic Anions by EPA 300/300.1 SUB: TX104704215	Extracted:	Oct-18-12 00:33				
	Analyzed:	Oct-18-12 00:33				
	Units/RL:	mg/kg RL				
Chloride		728 10.4				
Percent Moisture	Extracted:					
	Analyzed:	Oct-18-12 10:40				
	Units/RL:	% RL				
Percent Moisture		8.00 1.00				
TPH By SW8015 Mod	Extracted:	Oct-19-12 08:55				
	Analyzed:	Oct-19-12 23:13				
	Units/RL:	mg/kg RL				
C6-C12 Gasoline Range Hydrocarbons		ND 16.3				
C12-C28 Diesel Range Hydrocarbons		92.6 16.3				
C28-C35 Oil Range Hydrocarbons		ND 16.3				
Total TPH		92.6 16.3				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.
The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.
XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.
Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Nicholas Straccione
Project Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

* Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Atlanta - Midland/Odessa - Tampa/Lakeland - Phoenix - Latin America

4143 Greenbriar Dr. Stafford, TX 77477
9701 Harry Hines Blvd., Dallas, TX 75220
5332 Blackberry Drive, San Antonio TX 78238
2505 North Falkenburg Rd, Tampa, FL 33619
12600 West I-20 East, Odessa, TX 79765
6017 Financial Drive, Norcross, GA 30071
3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62 (Pit)

Work Orders : 450845,

Project ID: SUG Historical Releases

Lab Batch #: 899095

Sample: 450845-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 11:09

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0246	0.0300	82	80-120	
4-Bromofluorobenzene	0.0255	0.0300	85	80-120	

Lab Batch #: 899205

Sample: 450845-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/19/12 23:13

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	94.0	99.7	94	70-135	
o-Terphenyl	46.7	49.9	94	70-135	

Lab Batch #: 899095

Sample: 628781-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/18/12 10:23

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0281	0.0300	94	80-120	

Lab Batch #: 899205

Sample: 628850-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/19/12 12:26

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	106	100	106	70-135	
o-Terphenyl	50.4	50.0	101	70-135	

Lab Batch #: 899095

Sample: 628781-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/18/12 09:53

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0335	0.0300	112	80-120	
4-Bromofluorobenzene	0.0306	0.0300	102	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62 (Pit)

Work Orders : 450845,

Project ID: SUG Historical Releases

Lab Batch #: 899205

Sample: 628850-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/19/12 11:30

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	102	100	102	70-135	
o-Terphenyl	54.0	50.0	108	70-135	

Lab Batch #: 899095

Sample: 628781-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/18/12 10:08

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0320	0.0300	107	80-120	
4-Bromofluorobenzene	0.0316	0.0300	105	80-120	

Lab Batch #: 899205

Sample: 628850-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/19/12 11:58

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	103	100	103	70-135	
o-Terphenyl	54.3	50.1	108	70-135	

Lab Batch #: 899095

Sample: 450843-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 16:08

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0266	0.0300	89	80-120	
4-Bromofluorobenzene	0.0262	0.0300	87	80-120	

Lab Batch #: 899205

Sample: 450996-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/19/12 23:48

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	103	100	103	70-135	
o-Terphenyl	57.0	50.1	114	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62 (Pit)

Work Orders : 450845,

Project ID: SUG Historical Releases

Lab Batch #: 899095

Sample: 450843-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 16:51

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0285	0.0300	95	80-120	
4-Bromofluorobenzene	0.0282	0.0300	94	80-120	

Lab Batch #: 899205

Sample: 450996-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/20/12 00:17

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	115	100	115	70-135	
o-Terphenyl	60.6	50.1	121	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Drip Tank #61-62 (Pit)

Work Order #: 450845

Analyst: KEB

Date Prepared: 10/18/2012

Project ID: SUG Historical Releases

Date Analyzed: 10/18/2012

Lab Batch ID: 899095

Sample: 628781-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.000992	0.0992	0.0884	89	0.0998	0.0884	89	0	70-130	35	
Toluene	<0.00198	0.0992	0.0895	90	0.0998	0.0898	90	0	70-130	35	
Ethylbenzene	<0.000992	0.0992	0.0884	89	0.0998	0.0879	88	1	71-129	35	
m_p-Xylenes	<0.00198	0.198	0.187	94	0.200	0.186	93	1	70-135	35	
o-Xylene	<0.000992	0.0992	0.0921	93	0.0998	0.0910	91	1	71-133	35	

Analyst: TTE

Date Prepared: 10/17/2012

Date Analyzed: 10/17/2012

Lab Batch ID: 899012

Sample: 628733-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<0.977	97.7	96.7	99	97.1	97.7	101	1	80-120	20	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Drip Tank #61-62 (Pit)

Work Order #: 450845

Analyst: KEB

Date Prepared: 10/19/2012

Project ID: SUG Historical Releases

Date Analyzed: 10/19/2012

Lab Batch ID: 899205

Sample: 628850-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	1000	100	1000	1010	101	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1010	101	1000	1010	101	0	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Drip Tank #61-62 (Pit)

Work Order #: 450845

Lab Batch #: 899012

Date Analyzed: 10/18/2012

QC- Sample ID: 450843-001 S

Reporting Units: mg/kg

Date Prepared: 10/18/2012

Batch #: 1

Project ID: SUG Historical Releases

Analyst: TTE

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	3380	1050	4480	105	80-120	

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A)/B$
Relative Percent Difference [E] = $200 \cdot (C-A)/(C+B)$
All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Drip Tank #61-62 (Pit)

Work Order #: 450845

Project ID: SUG Historical Releases

Lab Batch ID: 899095

QC- Sample ID: 450843-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 10/18/2012

Date Prepared: 10/18/2012

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00109	0.109	0.0748	69	0.108	0.0903	84	19	70-130	35	X
Toluene	<0.00217	0.109	0.0651	60	0.108	0.0835	77	25	70-130	35	X
Ethylbenzene	<0.00109	0.109	0.0488	45	0.108	0.0593	55	19	71-129	35	X
m_p-Xylenes	<0.00217	0.217	0.0920	42	0.217	0.116	53	23	70-135	35	X
o-Xylene	<0.00109	0.109	0.0501	46	0.108	0.0608	56	19	71-133	35	X

Lab Batch ID: 899205

QC- Sample ID: 450996-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 10/19/2012

Date Prepared: 10/19/2012

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<17.0	1130	1100	97	1140	1220	107	10	70-135	35	
C12-C28 Diesel Range Hydrocarbons	182	1130	1330	102	1140	1440	110	8	70-135	35	

Matrix Spike Percent Recovery $[D] = 100 \times (C-A)/B$
Relative Percent Difference $RPD = 200 \times |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Drip Tank #61-62 (Pit)

Work Order #: 450845

Lab Batch #: 899096

Project ID: SUG Historical Releases

Date Analyzed: 10/18/2012 10:40

Date Prepared: 10/18/2012

Analyst: WRU

QC- Sample ID: 450843-002 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	9.44	9.26	2	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
All Results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Date/ Time Received: 10/16/2012 03:30:00 PM

Work Order #: 450845

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	9.7
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO ₃ , HCL, H ₂ SO ₄ ?	Yes
#22 >10 for all samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by: _____

Date: _____

Checklist reviewed by: _____

Date: _____

Analytical Report 450847
for
Southern Union Gas Services- Monahans

Project Manager: Joel Lowry

Drip Tank #61-62 (1818)

SUG Historical Releases

23-OCT-12

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)



23-OCT-12

Project Manager: **Joel Lowry**
Southern Union Gas Services- Monahans
801 South Loop 464
Monahans, TX 79756

Reference: XENCO Report No: **450847**
Drip Tank #61-62 (1818)
Project Address: Lea County, New Mexico

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 450847. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 450847 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Nicholas Straccione

Project Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.
A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 450847



Southern Union Gas Services- Monahans, Monahans, TX

Drip Tank #61-62 (1818)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TT-1 @ Surface	S	10-12-12 10:15		450847-001
TT-1 @ 15'	S	10-12-12 10:30		450847-002



CASE NARRATIVE

Client Name: Southern Union Gas Services- Monahans

Project Name: Drip Tank #61-62 (1818)



Project ID: SUG Historical Releases
Work Order Number: 450847

Report Date: 23-OCT-12
Date Received: 10/16/2012

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-899095 BTEX by EPA 8021B
SW8021BM

Batch 899095, Benzene, Toluene recovered below QC limits in the Matrix Spike. Ethylbenzene, m_p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 450847-001, -002.

The Laboratory Control Sample for Toluene, Benzene, Ethylbenzene, m_p-Xylenes , o-Xylene is within laboratory Control Limits

Batch: LBA-899350 TPH By SW8015 Mod
SW8015MOD_NM

Batch 899350, C28-C35 Oil Range Hydrocarbons RPD was outside QC limits.

Samples affected are: 450847-001, -002



Certificate of Analysis Summary 450847

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: SUG Historical Releases

Contact: Joel Lowry

Project Location: Lea County, New Mexico

Project Name: Drip Tank #61-62 (1818)

Date Received in Lab: Tue Oct-16-12 03:35 pm

Report Date: 23-OCT-12

Project Manager: Nicholas Straccione

Analysis Requested	Lab Id:	450847-001	450847-002				
	Field Id:	TT-1 @ Surface	TT-1 @ 15'				
	Depth:						
	Matrix:	SOIL	SOIL				
	Sampled:	Oct-12-12 10:15	Oct-12-12 10:30				
BTEX by EPA 8021B	Extracted:	Oct-18-12 09:00	Oct-18-12 09:00				
	Analyzed:	Oct-18-12 17:21	Oct-18-12 11:39				
	Units/RL:	mg/kg RL	mg/kg RL				
Benzene		ND 0.00107	ND 0.00108				
Toluene		ND 0.00213	ND 0.00216				
Ethylbenzene		ND 0.00107	ND 0.00108				
m_p-Xylenes		ND 0.00213	ND 0.00216				
o-Xylene		ND 0.00107	ND 0.00108				
Total Xylenes		ND 0.00107	ND 0.00108				
Total BTEX		ND 0.00107	ND 0.00108				
Inorganic Anions by EPA 300/300.1 SUB: TX104704215	Extracted:	Oct-18-12 00:49	Oct-18-12 01:05				
	Analyzed:	Oct-18-12 00:49	Oct-18-12 01:05				
	Units/RL:	mg/kg RL	mg/kg RL				
Chloride		24.3 10.9	160 10.2				
Percent Moisture	Extracted:						
	Analyzed:	Oct-18-12 10:40	Oct-18-12 10:40				
	Units/RL:	% RL	% RL				
Percent Moisture		6.73 1.00	7.69 1.00				
TPH By SW8015 Mod	Extracted:	Oct-23-12 08:00	Oct-23-12 08:00				
	Analyzed:	Oct-23-12 12:05	Oct-23-12 12:30				
	Units/RL:	mg/kg RL	mg/kg RL				
C6-C12 Gasoline Range Hydrocarbons		ND 16.1	ND 16.2				
C12-C28 Diesel Range Hydrocarbons		399 16.1	45.4 16.2				
C28-C35 Oil Range Hydrocarbons		102 16.1	ND 16.2				
Total TPH		501 16.1	45.4 16.2				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Nicholas Straccione
Project Manager

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

* Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **SQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Atlanta - Midland/Odessa - Tampa/Lakeland - Phoenix - Latin America

4143 Greenbriar Dr. Stafford, TX 77477
 9701 Harry Hines Blvd , Dallas, TX 75220
 5332 Blackberry Drive, San Antonio TX 78238
 2505 North Falkenburg Rd. Tampa, FL 33619
 12600 West I-20 East, Odessa, TX 79765
 6017 Financial Drive, Norcross, GA 30071
 3725 E. Atlanta Ave. Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62 (1818)

Work Orders : 450847,

Project ID: SUG Historical Releases

Lab Batch #: 899095

Sample: 450847-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 11:39

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0268	0.0300	89	80-120	
4-Bromofluorobenzene	0.0261	0.0300	87	80-120	

Lab Batch #: 899095

Sample: 450847-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 17:21

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0251	0.0300	84	80-120	
4-Bromofluorobenzene	0.0246	0.0300	82	80-120	

Lab Batch #: 899350

Sample: 450847-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/23/12 12:05

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	78.4	100	78	70-135	
o-Terphenyl	40.5	50.2	81	70-135	

Lab Batch #: 899350

Sample: 450847-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/23/12 12:30

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	89.3	99.8	89	70-135	
o-Terphenyl	48.6	49.9	97	70-135	

Lab Batch #: 899095

Sample: 628781-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/18/12 10:23

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0281	0.0300	94	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62 (1818)

Work Orders : 450847,

Project ID: SUG Historical Releases

Lab Batch #: 899350

Sample: 628958-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/23/12 11:39

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	89.7	100	90	70-135	
o-Terphenyl	42.9	50.1	86	70-135	

Lab Batch #: 899095

Sample: 628781-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/18/12 09:53

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0335	0.0300	112	80-120	
4-Bromofluorobenzene	0.0306	0.0300	102	80-120	

Lab Batch #: 899350

Sample: 628958-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/23/12 10:48

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.7	99.8	97	70-135	
o-Terphenyl	44.0	49.9	88	70-135	

Lab Batch #: 899095

Sample: 628781-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/18/12 10:08

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0320	0.0300	107	80-120	
4-Bromofluorobenzene	0.0316	0.0300	105	80-120	

Lab Batch #: 899350

Sample: 628958-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/23/12 11:14

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.7	99.8	95	70-135	
o-Terphenyl	42.6	49.9	85	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62 (1818)

Work Orders : 450847,

Project ID: SUG Historical Releases

Lab Batch #: 899095

Sample: 450843-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 16:08

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0266	0.0300	89	80-120	
4-Bromofluorobenzene	0.0262	0.0300	87	80-120	

Lab Batch #: 899350

Sample: 450847-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/23/12 12:56

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	87.4	99.9	87	70-135	
o-Terphenyl	40.3	50.0	81	70-135	

Lab Batch #: 899095

Sample: 450843-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/18/12 16:51

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0285	0.0300	95	80-120	
4-Bromofluorobenzene	0.0282	0.0300	94	80-120	

Lab Batch #: 899350

Sample: 450847-002 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/23/12 13:21

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	98.1	99.5	99	70-135	
o-Terphenyl	46.4	49.8	93	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Drip Tank #61-62 (1818)

Work Order #: 450847

Analyst: KEB

Date Prepared: 10/18/2012

Project ID: SUG Historical Releases

Date Analyzed: 10/18/2012

Lab Batch ID: 899095

Sample: 628781-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.000992	0.0992	0.0884	89	0.0998	0.0884	89	0	70-130	35	
Toluene	<0.00198	0.0992	0.0895	90	0.0998	0.0898	90	0	70-130	35	
Ethylbenzene	<0.000992	0.0992	0.0884	89	0.0998	0.0879	88	1	71-129	35	
m_p-Xylenes	<0.00198	0.198	0.187	94	0.200	0.186	93	1	70-135	35	
o-Xylene	<0.000992	0.0992	0.0921	93	0.0998	0.0910	91	1	71-133	35	

Analyst: TTE

Date Prepared: 10/17/2012

Date Analyzed: 10/17/2012

Lab Batch ID: 899012

Sample: 628733-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<0.977	97.7	96.7	99	97.1	97.7	101	1	80-120	20	

Relative Percent Difference RPD = $200 * (C-F) / (C+F)$

Blank Spike Recovery [D] = $100 * (C) / [B]$

Blank Spike Duplicate Recovery [G] = $100 * (F) / [E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Drip Tank #61-62 (1818)

Work Order #: 450847

Analyst: KEB

Date Prepared: 10/23/2012

Project ID: SUG Historical Releases

Date Analyzed: 10/23/2012

Lab Batch ID: 899350

Sample: 628958-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	998	891	89	998	869	87	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	998	815	82	998	812	81	0	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Drip Tank #61-62 (1818)

Work Order #: 450847

Lab Batch #: 899012

Date Analyzed: 10/18/2012

QC- Sample ID: 450843-001 S

Reporting Units: mg/kg

Date Prepared: 10/18/2012

Batch #: 1

Project ID: SUG Historical Releases

Analyst: TTE

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	3380	1050	4480	105	80-120	

Matrix Spike Percent Recovery [D] = $100 \cdot (C-A)/B$
Relative Percent Difference [E] = $200 \cdot (C-A)/(C+B)$
All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Drip Tank #61-62 (1818)

Work Order #: 450847

Project ID: SUG Historical Releases

Lab Batch ID: 899095

QC- Sample ID: 450843-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 10/18/2012

Date Prepared: 10/18/2012

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00109	0.109	0.0748	69	0.108	0.0903	84	19	70-130	35	X
Toluene	<0.00217	0.109	0.0651	60	0.108	0.0835	77	25	70-130	35	X
Ethylbenzene	<0.00109	0.109	0.0488	45	0.108	0.0593	55	19	71-129	35	X
m_p-Xylenes	<0.00217	0.217	0.0920	42	0.217	0.116	53	23	70-135	35	X
o-Xylene	<0.00109	0.109	0.0501	46	0.108	0.0608	56	19	71-133	35	X

Lab Batch ID: 899350

QC- Sample ID: 450847-002 S

Batch #: 1 Matrix: Soil

Date Analyzed: 10/23/2012

Date Prepared: 10/23/2012

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<16.2	1080	842	78	1080	963	89	13	70-135	35	
C12-C28 Diesel Range Hydrocarbons	45.4	1080	847	74	1080	976	86	14	70-135	35	

Matrix Spike Percent Recovery $[D] = 100 \cdot (C-A)/B$
Relative Percent Difference $RPD = 200 \cdot |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \cdot (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Drip Tank #61-62 (1818)

Work Order #: 450847

Lab Batch #: 899096

Project ID: SUG Historical Releases

Date Analyzed: 10/18/2012 10:40

Date Prepared: 10/18/2012

Analyst: WRU

QC- Sample ID: 450843-002 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	9.44	9.26	2	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$

All Results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit

Submittal of samples constitutes agreement to Terms and Conditions

ORIGINAL COPY



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Date/ Time Received: 10/16/2012 03:35:00 PM

Work Order #: 450847

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	9.7
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO ₃ , HCL, H ₂ SO ₄ ?	Yes
#22 >10 for all samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: _____

Date: _____

Checklist reviewed by: _____

Date: _____

Analytical Report 462449
for
Southern Union Gas Services- Monahans

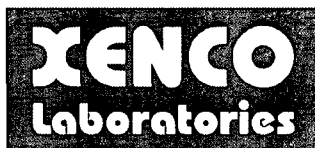
Project Manager: Joel Lowry

Drip Tank #61-62

(RP-1818)

14-MAY-13

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)



14-MAY-13

Project Manager: **Joel Lowry**
Southern Union Gas Services- Monahans
801 South Loop 464
Monahans, TX 79756

Reference: XENCO Report No(s): **462449**
Drip Tank #61-62
Project Address: Lea County, NM

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 462449. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 462449 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

Project Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.
A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 462449



Southern Union Gas Services- Monahans, Monahans, TX

Drip Tank #61-62

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SB-1 @ 5'	S	04-30-13 09:00		462449-001
SB-1 @ 10'	S	04-30-13 09:05		462449-002
SB-1 @ 20'	S	04-30-13 09:10		462449-003
SB-1 @ 30'	S	04-30-13 09:20		462449-004
SB-1 @ 40'	S	04-30-13 09:30		462449-005
SB-1 @ 50'	S	04-30-13 09:40		462449-006
SB-1 @ 60'	S	04-30-13 09:50		462449-007
SB-1 @ 70'	S	04-30-13 10:00		462449-008
SB-1 @ 80'	S	04-30-13 10:10		462449-009
SB-1 @ 90'	S	04-30-13 10:20		462449-010
SB-1 @ 100'	S	04-30-13 10:30		462449-011
SB-1 @ 101'-Core	S	04-30-13 10:40		462449-012



CASE NARRATIVE

Client Name: Southern Union Gas Services- Monahans

Project Name: Drip Tank #61-62



Project ID: (RP-1818)
Work Order Number(s): 462449

Report Date: 14-MAY-13
Date Received: 05/02/2013

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-913401 Inorganic Anions by EPA 300/300.1
E300

Batch 913401, Chloride recovered above QC limits in the Matrix Spike.

Samples affected are: 462449-010, -011, -012.

The Laboratory Control Sample for Chloride is within laboratory Control Limits



Certificate of Analysis Summary 462449

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: (RP-1818)

Contact: Joel Lowry

Project Name: Drip Tank #61-62

Date Received in Lab: Thu May-02-13 01:45 pm

Project Location: Lea County, NM

Report Date: 14-MAY-13

Project Manager: Kelsey Brooks

<i>Analysis Requested</i>	<i>Lab Id:</i>	462449-001	462449-002	462449-003	462449-004	462449-005	462449-006
	<i>Field Id:</i>	SB-1 @ 5'	SB-1 @ 10'	SB-1 @ 20'	SB-1 @ 30'	SB-1 @ 40'	SB-1 @ 50'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Apr-30-13 09:00	Apr-30-13 09:05	Apr-30-13 09:10	Apr-30-13 09:20	Apr-30-13 09:30	Apr-30-13 09:40
BTEX by EPA 8021B	<i>Extracted:</i>			May-13-13 08:00		May-13-13 08:00	
	<i>Analyzed:</i>			May-13-13 12:09		May-13-13 12:25	
	<i>Units/RL:</i>			mg/kg RL		mg/kg RL	
Benzene				ND 0.00107		ND 0.00103	
Toluene				ND 0.00213		ND 0.00206	
Ethylbenzene				ND 0.00107		ND 0.00103	
m_p-Xylenes				ND 0.00213		ND 0.00206	
o-Xylene				ND 0.00107		ND 0.00103	
Total Xylenes				ND 0.00107		ND 0.00103	
Total BTEX				ND 0.00107		ND 0.00103	
Inorganic Anions by EPA 300/300.1	<i>Extracted:</i>	May-07-13 11:00	May-07-13 11:00	May-07-13 11:00	May-07-13 11:00	May-07-13 11:00	May-07-13 11:00
	<i>Analyzed:</i>	May-08-13 01:02	May-08-13 01:23	May-08-13 01:45	May-08-13 02:07	May-08-13 03:12	May-08-13 03:34
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		186 10.9	581 45.3	513 21.5	614 21.1	503 20.9	624 20.9
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		8.50 1.00	11.7 1.00	6.94 1.00	5.37 1.00	4.08 1.00	4.09 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30
	<i>Analyzed:</i>	May-09-13 19:37	May-09-13 20:06	May-09-13 20:38	May-09-13 21:08	May-09-13 21:38	May-09-13 14:29
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		5160 81.6	25.7 16.9	ND 16.1	ND 15.8	ND 15.6	ND 15.6
C12-C28 Diesel Range Hydrocarbons		16100 81.6	542 16.9	62.1 16.1	49.2 15.8	17.7 15.6	ND 15.6
C28-C35 Oil Range Hydrocarbons		211 81.6	42.9 16.9	ND 16.1	ND 15.8	ND 15.6	ND 15.6
Total TPH		21500 81.6	611 16.9	62.1 16.1	49.2 15.8	17.7 15.6	ND 15.6

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Kelsey Brooks
Project Manager



Certificate of Analysis Summary 462449

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: (RP-1818)

Contact: Joel Lowry

Project Name: Drip Tank #61-62

Date Received in Lab: Thu May-02-13 01:45 pm

Report Date: 14-MAY-13

Project Location: Lea County, NM

Project Manager: Kelsey Brooks

<i>Analysis Requested</i>	<i>Lab Id:</i>	462449-007	462449-008	462449-009	462449-010	462449-011	462449-012
	<i>Field Id:</i>	SB-1 @ 60'	SB-1 @ 70'	SB-1 @ 80'	SB-1 @ 90'	SB-1 @ 100'	SB-1 @ 101'-Core
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Apr-30-13 09:50	Apr-30-13 10:00	Apr-30-13 10:10	Apr-30-13 10:20	Apr-30-13 10:30	Apr-30-13 10:40
BTEX by EPA 8021B	<i>Extracted:</i>	May-13-13 08:00		May-13-13 08:00			May-13-13 08:00
	<i>Analyzed:</i>	May-13-13 12:42		May-13-13 13:14			May-13-13 16:16
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			mg/kg RL
Benzene		ND 0.00104		ND 0.00104			ND 0.00551
Toluene		ND 0.00209		ND 0.00208			ND 0.0110
Ethylbenzene		ND 0.00104		ND 0.00104			ND 0.00551
m_p-Xylenes		ND 0.00209		ND 0.00208			ND 0.0110
o-Xylene		ND 0.00104		ND 0.00104			ND 0.00551
Total Xylenes		ND 0.00104		ND 0.00104			ND 0.00551
Total BTEX		ND 0.00104		ND 0.00104			ND 0.00551
Inorganic Anions by EPA 300/300.1	<i>Extracted:</i>	May-07-13 11:00	May-07-13 11:00	May-07-13 11:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00
	<i>Analyzed:</i>	May-08-13 03:55	May-08-13 04:17	May-08-13 04:39	May-08-13 07:32	May-08-13 06:49	May-08-13 07:54
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		749 41.8	598 20.6	540 20.9	483 20.5	250 20.4	226 11.0
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55	May-03-13 15:55
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		4.27 1.00	3.13 1.00	4.10 1.00	2.24 1.00	1.80 1.00	9.19 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30	May-08-13 16:30
	<i>Analyzed:</i>	May-09-13 22:09	May-09-13 19:06	May-09-13 17:01	May-09-13 17:33	May-09-13 18:05	May-09-13 18:36
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		ND 15.6	ND 15.5	ND 15.6	ND 15.3	ND 15.2	ND 16.5
C12-C28 Diesel Range Hydrocarbons		18.2 15.6	ND 15.5	19.2 15.6	ND 15.3	26.6 15.2	53.5 16.5
C28-C35 Oil Range Hydrocarbons		ND 15.6	ND 15.5	ND 15.6	ND 15.3	ND 15.2	ND 16.5
Total TPH		18.2 15.6	ND 15.5	19.2 15.6	ND 15.3	26.6 15.2	53.5 16.5

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Kelsey Brooks
Project Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

* Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Atlanta - Midland/Odessa - Tampa/Lakeland - Phoenix - Latin America

4143 Greenbriar Dr. Stafford, TX 77477
9701 Harry Hines Blvd, Dallas, TX 75220
5332 Blackberry Drive, San Antonio TX 78238
2505 North Falkenburg Rd. Tampa, FL 33619
12600 West I-20 East, Odessa, TX 79765
6017 Financial Drive, Norcross, GA 30071
3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462449,

Project ID: (RP-1818)

Lab Batch #: 913317

Sample: 462449-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 14:29

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	99.8	111	70-135	
o-Terphenyl	53.4	49.9	107	70-135	

Lab Batch #: 913317

Sample: 462449-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 17:01

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	99.7	110	70-135	
o-Terphenyl	52.8	49.9	106	70-135	

Lab Batch #: 913317

Sample: 462449-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 17:33

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	105	100	105	70-135	
o-Terphenyl	47.9	50.0	96	70-135	

Lab Batch #: 913317

Sample: 462449-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 18:05

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	109	99.6	109	70-135	
o-Terphenyl	50.9	49.8	102	70-135	

Lab Batch #: 913317

Sample: 462449-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 18:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	112	99.6	112	70-135	
o-Terphenyl	54.1	49.8	109	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462449,

Project ID: (RP-1818)

Lab Batch #: 913317

Sample: 462449-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 19:06

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	107	99.8	107	70-135	
o-Terphenyl	49.5	49.9	99	70-135	

Lab Batch #: 913317

Sample: 462449-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 19:37

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	120	99.6	120	70-135	
o-Terphenyl	62.3	49.8	125	70-135	

Lab Batch #: 913317

Sample: 462449-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 20:06

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	115	99.5	116	70-135	
o-Terphenyl	56.4	49.8	113	70-135	

Lab Batch #: 913317

Sample: 462449-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 20:38

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	120	99.9	120	70-135	
o-Terphenyl	57.7	50.0	115	70-135	

Lab Batch #: 913317

Sample: 462449-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 21:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	99.8	113	70-135	
o-Terphenyl	54.6	49.9	109	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462449,

Project ID: (RP-1818)

Lab Batch #: 913317

Sample: 462449-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 21:38

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	99.8	114	70-135	
o-Terphenyl	55.3	49.9	111	70-135	

Lab Batch #: 913317

Sample: 462449-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 22:09

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	99.8	108	70-135	
o-Terphenyl	52.0	49.9	104	70-135	

Lab Batch #: 913520

Sample: 462449-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 12:09

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0254	0.0300	85	80-120	
4-Bromofluorobenzene	0.0295	0.0300	98	80-120	

Lab Batch #: 913520

Sample: 462449-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 12:25

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0250	0.0300	83	80-120	
4-Bromofluorobenzene	0.0252	0.0300	84	80-120	

Lab Batch #: 913520

Sample: 462449-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 12:42

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0291	0.0300	97	80-120	
4-Bromofluorobenzene	0.0280	0.0300	93	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462449,

Project ID: (RP-1818)

Lab Batch #: 913520

Sample: 462449-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 13:14

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0294	0.0300	98	80-120	
4-Bromofluorobenzene	0.0281	0.0300	94	80-120	

Lab Batch #: 913520

Sample: 462449-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 16:16

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0326	0.0300	109	80-120	
4-Bromofluorobenzene	0.0325	0.0300	108	80-120	

Lab Batch #: 913317

Sample: 637826-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/09/13 09:53

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	112	100	112	70-135	
o-Terphenyl	54.0	50.0	108	70-135	

Lab Batch #: 913520

Sample: 637964-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 09:44

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0271	0.0300	90	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

Lab Batch #: 913317

Sample: 637826-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/09/13 08:51

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	127	99.7	127	70-135	
o-Terphenyl	51.9	49.9	104	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462449,

Project ID: (RP-1818)

Lab Batch #: 913520

Sample: 637964-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/13/13 09:11		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0260	0.0300	87	80-120
4-Bromofluorobenzene		0.0319	0.0300	106	80-120

Lab Batch #: 913317

Sample: 637826-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/09/13 09:23		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1-Chlorooctane		122	99.5	123	70-135
o-Terphenyl		53.5	49.8	107	70-135

Lab Batch #: 913520

Sample: 637964-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/13/13 09:27		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0287	0.0300	96	80-120
4-Bromofluorobenzene		0.0261	0.0300	87	80-120

Lab Batch #: 913317

Sample: 462449-006 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 05/09/13 14:59		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1-Chlorooctane		123	99.6	123	70-135
o-Terphenyl		50.8	49.8	102	70-135

Lab Batch #: 913520

Sample: 462924-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 05/13/13 10:49		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0258	0.0300	86	80-120
4-Bromofluorobenzene		0.0327	0.0300	109	80-120

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462449,

Project ID: (RP-1818)

Lab Batch #: 913520

Sample: 462924-002 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 11:05

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0354	0.0300	118	80-120	
4-Bromofluorobenzene	0.0311	0.0300	104	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462449

Analyst: DYV

Date Prepared: 05/13/2013

Project ID: (RP-1818)

Date Analyzed: 05/13/2013

Lab Batch ID: 913520

Sample: 637964-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.000996	0.0996	0.103	103	0.0992	0.0991	100	4	70-130	35	
Toluene	<0.00199	0.0996	0.110	110	0.0992	0.0898	91	20	70-130	35	
Ethylbenzene	<0.000996	0.0996	0.116	116	0.0992	0.109	110	6	71-129	35	
m_p-Xylenes	<0.00199	0.199	0.216	109	0.198	0.198	100	9	70-135	35	
o-Xylene	<0.000996	0.0996	0.109	109	0.0992	0.0978	99	11	71-133	35	

Analyst: AMB

Date Prepared: 05/07/2013

Date Analyzed: 05/07/2013

Lab Batch ID: 913131

Sample: 637720-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<2.00	50.0	50.9	102	50.0	50.5	101	1	80-120	20	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462449

Analyst: AMB

Date Prepared: 05/07/2013

Project ID: (RP-1818)

Date Analyzed: 05/08/2013

Lab Batch ID: 913401

Sample: 637856-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK / BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<2.00	50.0	44.9	90	50.0	48.7	97	8	80-120	20	

Analyst: DYV

Date Prepared: 05/08/2013

Date Analyzed: 05/09/2013

Lab Batch ID: 913317

Sample: 637826-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK / BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	997	988	99	995	955	96	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	997	1120	112	995	1090	110	3	70-135	35	

Relative Percent Difference RPD = $200 * (C - F) / (C + F)$

Blank Spike Recovery [D] = $100 * (C) / [B]$

Blank Spike Duplicate Recovery [G] = $100 * (F) / [E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462449

Lab Batch #: 913131

Date Analyzed: 05/08/2013

QC- Sample ID: 462447-005 S

Reporting Units: mg/kg

Project ID: (RP-1818)

Analyst: AMB

Date Prepared: 05/07/2013

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	64.9	105	182	112	80-120	

Lab Batch #: 913131

Date Analyzed: 05/07/2013

QC- Sample ID: 462601-001 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Analyst: AMB

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	161	500	708	109	80-120	

Lab Batch #: 913401

Date Analyzed: 05/08/2013

QC- Sample ID: 462449-011 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Analyst: AMB

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	250	509	879	124	80-120	X

Lab Batch #: 913401

Date Analyzed: 05/08/2013

QC- Sample ID: 462451-010 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Analyst: AMB

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	409	518	1030	120	80-120	

Matrix Spike Percent Recovery [D] = $100 \times (C-A)/B$
Relative Percent Difference [E] = $200 \times (C-A)/(C+B)$
All Results are based on MDL and Validated for QC Purposes

3RL - Below Reporting Limit



Form 3 - MS Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462449

Lab Batch #: 913317

Date Analyzed: 05/09/2013

QC- Sample ID: 462449-006 S

Reporting Units: mg/kg

Date Prepared: 05/08/2013

Batch #: 1

Project ID: (RP-1818)

Analyst: DYV

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.6	1040	1010	97	70-135	
C12-C28 Diesel Range Hydrocarbons	<15.6	1040	1180	113	70-135	

Matrix Spike Percent Recovery [D] = $100 \times (C-A)/B$
Relative Percent Difference [E] = $200 \times (C-A)/(C+B)$
All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462449

Project ID: (RP-1818)

Lab Batch ID: 913520

QC- Sample ID: 462924-002 S

Batch #: 1 Matrix: Soil

Date Analyzed: 05/13/2013

Date Prepared: 05/13/2013

Analyst: DYV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00110	0.110	0.101	92	0.110	0.101	92	0	70-130	35	
Toluene	<0.00220	0.110	0.104	95	0.110	0.0934	85	11	70-130	35	
Ethylbenzene	<0.00110	0.110	0.111	101	0.110	0.0913	83	19	71-129	35	
m_p-Xylenes	<0.00220	0.220	0.204	93	0.220	0.162	74	23	70-135	35	
o-Xylene	<0.00110	0.110	0.101	92	0.110	0.0855	78	17	71-133	35	

Matrix Spike Percent Recovery $[D] = 100 \times (C-A)/B$
Relative Percent Difference $RPD = 200 \times |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.



Sample Duplicate Recovery



Project Name: Drip Tank #61-62

Work Order #: 462449

Lab Batch #: 912969

Project ID: (RP-1818)

Date Analyzed: 05/03/2013 15:55

Date Prepared: 05/03/2013

Analyst: WRU

QC- Sample ID: 462447-003 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	7.89	7.90	0	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
All Results are based on MDL and validated for QC purposes.
BRL - Below Reporting Limit

Xenco Laboratories

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Joel Lowry

Project Name: Drip Tank #61-62

Company Name: Basin Environmental Service Technologies, LLC

Project #: (Rp-1818)

Company Address: P.O. Box 301

Project Loc: Lea County, NM

City/State/Zip: Lovington, NM 88260

PO #: Bill Southern Union Gas

Telephone No: (575)396-2378

Fax No: (575) 396-1429

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

Sampler Signature: Joel Lowry

e-mail: pm@basinenv.com, cyndi.lnskeep@sug.com, rose.slade@sug.com

(lab use only)
ORDER #: 462449

LAB # (lab use only)		FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Preservation & # of Containers										Matrix										Analyze For:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
									Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW = Drinking Water SL = Sludge CW = Groundwater S = Soil/Soil NP = Non-Potable - Specify Other	TPH: 418.1	8015M	8015B	TX 1005	TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO ₄ , Alkalinity)	SAR / ESP / OEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	CHLORIDES	Total Dissolved Solids	HOLD	RUSH TAT (pre-Schedule) 24, 48, 72 hrs	Standard TAT 4 DAY																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
																																					TCLP:	TOTAL:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						

Special Instructions:

Hold For BTEX

Laboratory Comments:

Sample containers intact? ☒ Y ☐ N
VOCs Free of Headspace? ☒ Y ☐ N
Labels on container(s)? ☒ Y ☐ N
Custody seals on container(s)? ☒ Y ☐ N
Custody seals on cooler(s)? ☒ Y ☐ N
Sample Hand Delivered by Sampler/Client Rep.? ☒ Y ☐ N
by Courier? ☒ UPS ☐ DHL ☒ FedEx ☐ Lone Star
Temperature Upon Receipt: 30 0.8°C

Relinquished by: <u>Joel Lowry</u>	Date: <u>5/2/13</u>	Time: <u>17:50</u>	Received by: <u>Josh Smith</u>	Date: <u>5/2/13</u>	Time: <u>12:50</u>
Relinquished by: <u>Josh Smith</u>	Date: <u>5/2/13</u>	Time: <u>1:40</u>	Received by: <u>Aracema Jaquez</u>	Date: <u>5/2/13</u>	Time: <u>13:45</u>
Relinquished by:	Date:	Time:	Received by: <u>Shaun Lee Smith</u>	Date: <u>5/3/13</u>	Time: <u>10:30</u>



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Date/ Time Received: 05/02/2013 01:45:00 PM

Work Order #: 462449

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO ₃ ,HCL, H ₂ SO ₄ ?	Yes
#22 >10 for all samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Kelsey Brooks

Date: 05/03/2013

Checklist reviewed by:

Kelsey Brooks

Date: 05/03/2013

Analytical Report 462451
for
Southern Union Gas Services- Monahans

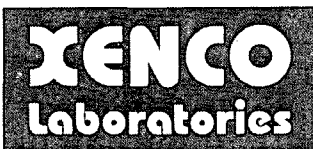
Project Manager: Joel Lowry

Drip Tank #61-62

(RP-1818)

15-MAY-13

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)



15-MAY-13

Project Manager: **Joel Lowry**
Southern Union Gas Services- Monahans
801 South Loop 464
Monahans, TX 79756

Reference: XENCO Report No(s): **462451**
Drip Tank #61-62
Project Address: Lea County, NM

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 462451. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 462451 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

Project Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.
A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 462451



Southern Union Gas Services- Monahans, Monahans, TX

Drip Tank #61-62

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SB-2 @ 5'	S	04-30-13 11:00		462451-001
SB-2 @ 10'	S	04-30-13 11:05		462451-002
SB-2 @ 20'	S	04-30-13 11:10		462451-003
SB-2 @ 30'	S	04-30-13 11:20		462451-004
SB-2 @ 40'	S	04-30-13 11:30		462451-005
SB-2 @ 50'	S	04-30-13 11:40		462451-006
SB-2 @ 60'	S	04-30-13 11:50		462451-007
SB-2 @ 70'	S	04-30-13 12:00		462451-008
SB-2 @ 80'	S	04-30-13 12:10		462451-009
SB-2 @ 90'	S	04-30-13 12:20		462451-010
SB-2 @ 100'	S	04-30-13 12:30		462451-011
SB-2 @ 101'-Core	S	04-30-13 12:40		462451-012



CASE NARRATIVE

Client Name: Southern Union Gas Services- Monahans
Project Name: Drip Tank #61-62



Project ID: (RP-1818)
Work Order Number(s): 462451

Report Date: 15-MAY-13
Date Received: 05/02/2013

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-913401 Inorganic Anions by EPA 300/300.1
E300

Batch 913401, Chloride recovered above QC limits in the Matrix Spike.

Samples affected are: 462451-004, -001, -003, -005, -008, -009, -012, -006, -010, -002, -007, -011.

The Laboratory Control Sample for Chloride is within laboratory Control Limits



Certificate of Analysis Summary 462451

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: (RP-1818)

Contact: Joel Lowry

Project Location: Lea County, NM

Project Name: Drip Tank #61-62

Date Received in Lab: Thu May-02-13 01:45 pm

Report Date: 15-MAY-13

Project Manager: Kelsey Brooks

Analysis Requested	Lab Id:	462451-001	462451-002	462451-003	462451-004	462451-005	462451-006
	Field Id:	SB-2 @ 5'	SB-2 @ 10'	SB-2 @ 20'	SB-2 @ 30'	SB-2 @ 40'	SB-2 @ 50'
	Depth:						
	Matrix:	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	Sampled:	Apr-30-13 11:00	Apr-30-13 11:05	Apr-30-13 11:10	Apr-30-13 11:20	Apr-30-13 11:30	Apr-30-13 11:40
BTEX by EPA 8021B	Extracted:			May-13-13 08:00		May-13-13 08:00	
	Analyzed:			May-13-13 14:04		May-13-13 14:20	
	Units/RL:			mg/kg RL		mg/kg RL	
Benzene				ND 0.00107		ND 0.00105	
Toluene				ND 0.00213		ND 0.00209	
Ethylbenzene				ND 0.00107		ND 0.00105	
m_p-Xylenes				ND 0.00213		ND 0.00209	
o-Xylene				ND 0.00107		ND 0.00105	
Total Xylenes				ND 0.00107		ND 0.00105	
Total BTEX				ND 0.00107		ND 0.00105	
Inorganic Anions by EPA 300/300.1	Extracted:	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00
	Analyzed:	May-08-13 08:16	May-08-13 08:37	May-08-13 08:59	May-08-13 09:21	May-08-13 10:26	May-08-13 10:48
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		106 10.6	510 43.8	1190 42.8	1100 42.4	901 42.1	897 41.7
Percent Moisture	Extracted:						
	Analyzed:	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15
	Units/RL:	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		5.67 1.00	8.66 1.00	6.57 1.00	5.66 1.00	4.95 1.00	4.04 1.00
TPH By SW8015 Mod	Extracted:	May-13-13 15:00	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00
	Analyzed:	May-14-13 06:50	May-11-13 01:34	May-11-13 02:06	May-11-13 03:08	May-11-13 03:39	May-11-13 04:11
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		1640 79.6	ND 16.4	ND 16.0	ND 15.9	ND 15.9	ND 15.6
C12-C28 Diesel Range Hydrocarbons		10100 79.6	409 16.4	178 16.0	171 15.9	26.3 15.9	23.3 15.6
C28-C35 Oil Range Hydrocarbons		252 79.6	42.4 16.4	17.8 16.0	18.2 15.9	ND 15.9	ND 15.6
Total TPH		12000 79.6	451 16.4	196 16.0	189 15.9	26.3 15.9	23.3 15.6

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Kelsey Brooks
Project Manager



Certificate of Analysis Summary 462451

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: (RP-1818)

Contact: Joel Lowry

Project Location: Lea County, NM

Project Name: Drip Tank #61-62

Date Received in Lab: Thu May-02-13 01:45 pm

Report Date: 15-MAY-13

Project Manager: Kelsey Brooks

<i>Analysis Requested</i>	<i>Lab Id:</i>	462451-007	462451-008	462451-009	462451-010	462451-011	462451-012
	<i>Field Id:</i>	SB-2 @ 60'	SB-2 @ 70'	SB-2 @ 80'	SB-2 @ 90'	SB-2 @ 100'	SB-2 @ 101'-Core
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Apr-30-13 11:50	Apr-30-13 12:00	Apr-30-13 12:10	Apr-30-13 12:20	Apr-30-13 12:30	Apr-30-13 12:40
BTEX by EPA 8021B	<i>Extracted:</i>	May-13-13 08:00		May-13-13 08:00			May-14-13 09:30
	<i>Analyzed:</i>	May-13-13 14:37		May-13-13 14:53			May-14-13 13:14
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			mg/kg RL
Benzene		ND 0.00105		ND 0.00109			ND 0.00107
Toluene		ND 0.00209		ND 0.00219			ND 0.00214
Ethylbenzene		ND 0.00105		ND 0.00109			ND 0.00107
m_p-Xylenes		ND 0.00209		ND 0.00219			ND 0.00214
o-Xylene		ND 0.00105		ND 0.00109			ND 0.00107
Total Xylenes		ND 0.00105		ND 0.00109			ND 0.00107
Total BTEX		ND 0.00105		ND 0.00109			ND 0.00107
Inorganic Anions by EPA 300/300.1	<i>Extracted:</i>	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00
	<i>Analyzed:</i>	May-08-13 11:10	May-08-13 12:15	May-08-13 12:36	May-08-13 11:31	May-08-13 12:58	May-08-13 13:20
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		822 41.7	616 20.9	487 22.1	409 20.7	405 20.4	413 21.6
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		4.16 1.00	4.17 1.00	9.30 1.00	3.51 1.00	2.11 1.00	7.38 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00	May-10-13 14:00
	<i>Analyzed:</i>	May-11-13 04:42	May-11-13 05:13	May-11-13 05:45	May-11-13 06:16	May-11-13 06:47	May-11-13 07:17
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		ND 15.7	ND 15.6	ND 16.6	ND 15.6	ND 15.4	ND 16.2
C12-C28 Diesel Range Hydrocarbons		ND 15.7	ND 15.6	75.3 16.6	23.5 15.6	ND 15.4	47.3 16.2
C28-C35 Oil Range Hydrocarbons		ND 15.7	ND 15.6	ND 16.6	ND 15.6	ND 15.4	ND 16.2
Total TPH		ND 15.7	ND 15.6	75.3 16.6	23.5 15.6	ND 15.4	47.3 16.2

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Kelsey Brooks
Project Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- * Surrogate recovered outside laboratory control limit.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- MDL** Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection
- PQL** Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation
- DL** Method Detection Limit
- NC** Non-Calculable
- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Atlanta - Midland/Odessa - Tampa/Lakeland - Phoenix - Latin America

4143 Greenbriar Dr. Stafford, TX 77477
9701 Harry Hines Blvd. Dallas, TX 75220
5332 Blackberry Drive, San Antonio TX 78238
2505 North Falkenburg Rd, Tampa, FL 33619
12600 West I-20 East, Odessa, TX 79765
6017 Financial Drive, Norcross, GA 30071
3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913526

Sample: 462451-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 01:34

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	99.8	110	70-135	
o-Terphenyl	52.7	49.9	106	70-135	

Lab Batch #: 913526

Sample: 462451-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 02:06

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	106	99.8	106	70-135	
o-Terphenyl	50.2	49.9	101	70-135	

Lab Batch #: 913526

Sample: 462451-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 03:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	55.1	50.1	110	70-135	

Lab Batch #: 913526

Sample: 462451-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 03:39

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	101	113	70-135	
o-Terphenyl	54.5	50.3	108	70-135	

Lab Batch #: 913526

Sample: 462451-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 04:11

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	107	100	107	70-135	
o-Terphenyl	50.2	50.0	100	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913526

Sample: 462451-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 04:42

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	100	108	70-135	
o-Terphenyl	50.8	50.0	102	70-135	

Lab Batch #: 913526

Sample: 462451-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 05:13

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	99.9	111	70-135	
o-Terphenyl	52.8	50.0	106	70-135	

Lab Batch #: 913526

Sample: 462451-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 05:45

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	55.5	50.1	111	70-135	

Lab Batch #: 913526

Sample: 462451-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 06:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	121	100	121	70-135	
o-Terphenyl	57.3	50.1	114	70-135	

Lab Batch #: 913526

Sample: 462451-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 06:47

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	107	100	107	70-135	
o-Terphenyl	48.8	50.1	97	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913526

Sample: 462451-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/11/13 07:17

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	99.8	110	70-135	
o-Terphenyl	52.0	49.9	104	70-135	

Lab Batch #: 913520

Sample: 462451-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 14:04

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0252	0.0300	84	80-120	
4-Bromofluorobenzene	0.0267	0.0300	89	80-120	

Lab Batch #: 913520

Sample: 462451-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 14:20

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0303	0.0300	101	80-120	
4-Bromofluorobenzene	0.0308	0.0300	103	80-120	

Lab Batch #: 913520

Sample: 462451-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 14:37

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0317	0.0300	106	80-120	
4-Bromofluorobenzene	0.0300	0.0300	100	80-120	

Lab Batch #: 913520

Sample: 462451-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 14:53

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0318	0.0300	106	80-120	
4-Bromofluorobenzene	0.0336	0.0300	112	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913612

Sample: 462451-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/14/13 06:50

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	124	100	124	70-135	
o-Terphenyl	58.0	50.1	116	70-135	

Lab Batch #: 913699

Sample: 462451-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/14/13 13:14

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0339	0.0300	113	80-120	
4-Bromofluorobenzene	0.0260	0.0300	87	80-120	

Lab Batch #: 913520

Sample: 637964-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 09:44

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0271	0.0300	90	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

Lab Batch #: 913526

Sample: 637957-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 12:29

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	100	111	70-135	
o-Terphenyl	51.6	50.0	103	70-135	

Lab Batch #: 913612

Sample: 638005-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 19:00

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	111	100	111	70-135	
o-Terphenyl	50.7	50.1	101	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913699

Sample: 638064-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/14/13 11:38

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0255	0.0300	85	80-120	

Lab Batch #: 913520

Sample: 637964-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 09:11

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0319	0.0300	106	80-120	

Lab Batch #: 913526

Sample: 637957-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 11:29

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	116	99.6	116	70-135	
o-Terphenyl	45.1	49.8	91	70-135	

Lab Batch #: 913612

Sample: 638005-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 18:00

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	129	100	129	70-135	
o-Terphenyl	52.9	50.2	105	70-135	

Lab Batch #: 913699

Sample: 638064-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/14/13 11:06

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0269	0.0300	90	80-120	
4-Bromofluorobenzene	0.0318	0.0300	106	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913520

Sample: 637964-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/13/13 09:27		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0287	0.0300	96	80-120
4-Bromofluorobenzene		0.0261	0.0300	87	80-120

Lab Batch #: 913526

Sample: 637957-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/13/13 11:59		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1-Chlorooctane		122	99.6	122	70-135
o-Terphenyl		49.0	49.8	98	70-135

Lab Batch #: 913612

Sample: 638005-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/13/13 18:30		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1-Chlorooctane		129	99.9	129	70-135
o-Terphenyl		53.6	50.0	107	70-135

Lab Batch #: 913699

Sample: 638064-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 05/14/13 11:22		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0278	0.0300	93	80-120
4-Bromofluorobenzene		0.0283	0.0300	94	80-120

Lab Batch #: 913520

Sample: 462924-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 05/13/13 10:49		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0258	0.0300	86	80-120
4-Bromofluorobenzene		0.0327	0.0300	109	80-120

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462451,

Project ID: (RP-1818)

Lab Batch #: 913526

Sample: 462924-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 13:30

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	127	99.9	127	70-135	
o-Terphenyl	50.3	50.0	101	70-135	

Lab Batch #: 913612

Sample: 462717-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/14/13 02:05

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	125	99.5	126	70-135	
o-Terphenyl	52.7	49.8	106	70-135	

Lab Batch #: 913699

Sample: 462611-012 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/15/13 09:35

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0300	0.0300	100	80-120	
4-Bromofluorobenzene	0.0351	0.0300	117	80-120	

Lab Batch #: 913520

Sample: 462924-002 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 11:05

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0354	0.0300	118	80-120	
4-Bromofluorobenzene	0.0311	0.0300	104	80-120	

Lab Batch #: 913612

Sample: 462717-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/14/13 02:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	128	100	128	70-135	
o-Terphenyl	52.9	50.1	106	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462451

Analyst: DYV

Date Prepared: 05/13/2013

Project ID: (RP-1818)

Date Analyzed: 05/13/2013

Lab Batch ID: 913520

Sample: 637964-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.000996	0.0996	0.103	103	0.0992	0.0991	100	4	70-130	35	
Toluene	<0.00199	0.0996	0.110	110	0.0992	0.0898	91	20	70-130	35	
Ethylbenzene	<0.000996	0.0996	0.116	116	0.0992	0.109	110	6	71-129	35	
m_p-Xylenes	<0.00199	0.199	0.216	109	0.198	0.198	100	9	70-135	35	
o-Xylene	<0.000996	0.0996	0.109	109	0.0992	0.0978	99	11	71-133	35	

Analyst: DYV

Date Prepared: 05/14/2013

Date Analyzed: 05/14/2013

Lab Batch ID: 913699

Sample: 638064-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.00100	0.100	0.108	108	0.0998	0.0965	97	11	70-130	35	
Toluene	<0.00200	0.100	0.103	103	0.0998	0.0886	89	15	70-130	35	
Ethylbenzene	<0.00100	0.100	0.0966	97	0.0998	0.0996	100	3	71-129	35	
m_p-Xylenes	<0.00200	0.200	0.195	98	0.200	0.188	94	4	70-135	35	
o-Xylene	<0.00100	0.100	0.0990	99	0.0998	0.0874	88	12	71-133	35	

Relative Percent Difference RPD = $200 * ((C-F) / (C+F))$

Blank Spike Recovery [D] = $100 * (C) / [B]$

Blank Spike Duplicate Recovery [G] = $100 * (F) / [E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462451

Analyst: AMB

Date Prepared: 05/07/2013

Project ID: (RP-1818)

Date Analyzed: 05/08/2013

Lab Batch ID: 913401

Sample: 637856-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<2.00	50.0	44.9	90	50.0	48.7	97	8	80-120	20	

Analyst: DYV

Date Prepared: 05/10/2013

Date Analyzed: 05/13/2013

Lab Batch ID: 913526

Sample: 637957-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<14.9	996	891	89	996	948	95	6	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<14.9	996	983	99	996	1040	104	6	70-135	35	

Analyst: DYV

Date Prepared: 05/13/2013

Date Analyzed: 05/13/2013

Lab Batch ID: 913612

Sample: 638005-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	991	99	999	989	99	0	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1100	110	999	1100	110	0	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462451

Lab Batch #: 913699

Date Analyzed: 05/15/2013

QC- Sample ID: 462611-012 S

Reporting Units: mg/kg

Project ID: (RP-1818)

Analyst: DYV

Date Prepared: 05/14/2013

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
BTEX by EPA 8021B	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Benzene	<0.00101	0.101	0.0974	96	70-130	
Toluene	<0.00202	0.101	0.0842	83	70-130	
Ethylbenzene	<0.00101	0.101	0.0774	77	71-129	
m_p-Xylenes	<0.00202	0.202	0.156	77	70-135	
o-Xylene	<0.00101	0.101	0.0807	80	71-133	

Lab Batch #: 913401

Date Analyzed: 05/08/2013

QC- Sample ID: 462449-011 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Analyst: AMB

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	250	509	879	124	80-120	X

Lab Batch #: 913401

Date Analyzed: 05/08/2013

QC- Sample ID: 462451-010 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Analyst: AMB

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	409	518	1030	120	80-120	

Lab Batch #: 913526

Date Analyzed: 05/13/2013

QC- Sample ID: 462924-002 S

Reporting Units: mg/kg

Date Prepared: 05/10/2013

Analyst: DYV

Batch #: 1

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
TPH by SW8015 Mod	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
C6-C12 Gasoline Range Hydrocarbons	<16.6	1100	1070	97	70-135	
C12-C28 Diesel Range Hydrocarbons	<16.6	1100	1220	111	70-135	

Matrix Spike Percent Recovery [D] = $100 \times (C-A)/B$

Relative Percent Difference [E] = $200 \times (C-A)/(C+B)$

All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462451

Project ID: (RP-1818)

Lab Batch ID: 913520

QC- Sample ID: 462924-002 S

Batch #: 1 Matrix: Soil

Date Analyzed: 05/13/2013

Date Prepared: 05/13/2013

Analyst: DYV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00110	0.110	0.101	92	0.110	0.101	92	0	70-130	35	
Toluene	<0.00220	0.110	0.104	95	0.110	0.0934	85	11	70-130	35	
Ethylbenzene	<0.00110	0.110	0.111	101	0.110	0.0913	83	19	71-129	35	
m_p-Xylenes	<0.00220	0.220	0.204	93	0.220	0.162	74	23	70-135	35	
o-Xylene	<0.00110	0.110	0.101	92	0.110	0.0855	78	17	71-133	35	

Lab Batch ID: 913612

QC- Sample ID: 462717-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 05/14/2013

Date Prepared: 05/13/2013

Analyst: DYV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.8	1060	1010	95	1060	1020	96	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.8	1060	1140	108	1060	1150	108	1	70-135	35	

Matrix Spike Percent Recovery $[D] = 100 \cdot (C-A)/B$
Relative Percent Difference $RPD = 200 \cdot |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \cdot (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

Project Name: Drip Tank #61-62

Work Order #: 462451

Lab Batch #: 913134

Project ID: (RP-1818)

Date Analyzed: 05/07/2013 12:15

Date Prepared: 05/07/2013

Analyst: WRU

QC- Sample ID: 462451-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	5.67	5.75	1	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$

All Results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit

Xenco Laboratories

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Joel Lowry

Project Name: Drip Tank #61-62

Company Name: Basin Environmental Service Technologies, LLC

Project #: (Rp-1818)

Company Address: P.O. Box 301

Project Loc: Lea County, NM

City/State/Zip: Lovington, NM 88260

PO #: Bill Southern Union Gas

Telephone No: (575)396-2378

Fax No: (575) 396-1429

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

Sampler Signature: Joel Lowry

e-mail: pm@basinenv.com, cyndi.inskeep@sug.com, rose.slade@sug.com

(lab use only)

ORDER #: 462451

LAB # (lab use only)		FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Preservation & # of Containers								Matrix		Analyze For:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
										Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW = Drinking Water SL = Sludge GW = Groundwater S = Soil/Solid NP = Non-Potable Specify Other	TPH: 418.1	8015M	8015B	TPH: TX 1005	TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO ₄ , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	TCCLP:	TOTAL:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										

Special Instructions:

Hold For BTEX

Laboratory Comments:

Sample Containers Intact? ☒ Y ☐ N
VOCs Free of Headspace? ☒ Y ☐ N
Labels on container(s) ☒ Y ☐ N
Custody seals on container(s) ☒ Y ☐ N
Custody seals on cooler(s) ☒ Y ☐ N
Sample Hand Delivered by Sampler/Client Rep.? ☒ Y ☐ N
by Courier ☒ UPS ☐ DHL ☒ FedEx ☐ Lone Star
Temperature Upon Receipt: 30 0.8 °C

Relinquished by: <u>Joel Lowry</u>	Date: <u>5/2/13</u>	Time: <u>17:50</u>	Received by: <u>Josh Smith</u>	Date: <u>5/2/13</u>	Time: <u>12:50</u>
Relinquished by: <u>Josh Smith</u>	Date: <u>5/2/13</u>	Time: <u>1:45</u>	Received by: <u>Aracene Fajars</u>	Date: <u>5/2/13</u>	Time: <u>13:45</u>
Relinquished by: <u>Maureen Smith</u>	Date: <u>5/3/13</u>	Time: <u>10:30</u>	Received by: <u>Maureen Smith</u>	Date: <u>5/3/13</u>	Time: <u>10:30</u>



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Date/ Time Received: 05/02/2013 01:45:00 PM

Work Order #: 462451

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	N/A
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	N/A
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by:

Kelsey Brooks

Date: 05/03/2013

Checklist reviewed by:

Kelsey Brooks

Date: 05/15/2013

Analytical Report 462458
for
Southern Union Gas Services- Monahans

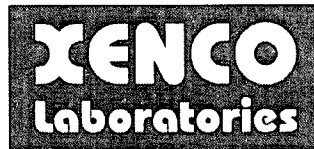
Project Manager: Joel Lowry

Drip Tank #61-62

(RP-1818)

15-MAY-13

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)



15-MAY-13

Project Manager: **Joel Lowry**
Southern Union Gas Services- Monahans
801 South Loop 464
Monahans, TX 79756

Reference: XENCO Report No(s): **462458**
Drip Tank #61-62
Project Address: Lea County, NM

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 462458. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 462458 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

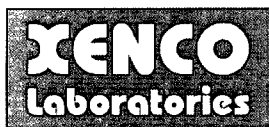
Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 462458



Southern Union Gas Services- Monahans, Monahans, TX

Drip Tank #61-62

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SB-3 @ Surface	S	04-30-13 13:00		462458-001
SB-3 @ 5'	S	04-30-13 13:10		462458-002
SB-3 @ 10'	S	04-30-13 13:20		462458-003
SB-3 @ 15'	S	04-30-13 13:30		462458-004
SB-3 @ 20'	S	04-30-13 13:40		462458-005



CASE NARRATIVE

Client Name: Southern Union Gas Services- Monahans

Project Name: Drip Tank #61-62



Project ID: (RP-1818)
Work Order Number(s): 462458

Report Date: 15-MAY-13
Date Received: 05/02/2013

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-913401 Inorganic Anions by EPA 300/300.1
E300

Batch 913401, Chloride recovered above QC limits in the Matrix Spike.

Samples affected are: 462458-004, -002, -003, -001, -005.

The Laboratory Control Sample for Chloride is within laboratory Control Limits



Certificate of Analysis Summary 462458

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: (RP-1818)

Contact: Joel Lowry

Project Location: Lea County, NM

Project Name: Drip Tank #61-62

Date Received in Lab: Thu May-02-13 01:45 pm

Report Date: 15-MAY-13

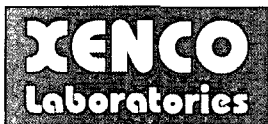
Project Manager: Kelsey Brooks

<i>Analysis Requested</i>	<i>Lab Id:</i>	462458-001	462458-002	462458-003	462458-004	462458-005	
	<i>Field Id:</i>	SB-3 @ Surface	SB-3 @ 5'	SB-3 @ 10'	SB-3 @ 15'	SB-3 @ 20'	
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	
	<i>Sampled:</i>	Apr-30-13 13:00	Apr-30-13 13:10	Apr-30-13 13:20	Apr-30-13 13:30	Apr-30-13 13:40	
BTEX by EPA 8021B	<i>Extracted:</i>	May-14-13 09:30	May-14-13 09:30			May-13-13 08:00	
	<i>Analyzed:</i>	May-14-13 18:48	May-14-13 13:46			May-13-13 16:00	
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL			mg/kg RL	
Benzene		ND 0.00100	ND 0.00103			ND 0.00107	
Toluene		ND 0.00201	ND 0.00207			ND 0.00214	
Ethylbenzene		ND 0.00100	ND 0.00103			ND 0.00107	
m_p-Xylenes		ND 0.00201	ND 0.00207			ND 0.00214	
o-Xylene		ND 0.00100	ND 0.00103			ND 0.00107	
Total Xylenes		ND 0.00100	ND 0.00103			ND 0.00107	
Total BTEX		ND 0.00100	ND 0.00103			ND 0.00107	
Inorganic Anions by EPA 300/300.1	<i>Extracted:</i>	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	May-07-13 10:00	
	<i>Analyzed:</i>	May-08-13 14:25	May-08-13 14:47	May-08-13 15:08	May-08-13 15:30	May-08-13 15:52	
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
Chloride		369 40.4	219 10.4	310 10.8	55.1 4.27	30.4 4.29	
Percent Moisture	<i>Extracted:</i>						
	<i>Analyzed:</i>	May-07-13 12:15	May-07-13 12:15	May-07-13 12:15	May-07-13 13:41	May-07-13 13:41	
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	
Percent Moisture		ND 1.00	3.47 1.00	7.05 1.00	6.28 1.00	6.73 1.00	
TPH By SW8015 Mod	<i>Extracted:</i>	May-08-13 13:00	May-08-13 13:00	May-08-13 13:00	May-08-13 13:00	May-08-13 13:00	
	<i>Analyzed:</i>	May-09-13 10:54	May-09-13 03:16	May-09-13 01:16	May-09-13 01:46	May-09-13 02:46	
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
C6-C12 Gasoline Range Hydrocarbons		ND 15.2	ND 15.6	ND 16.1	ND 16.0	ND 16.1	
C12-C28 Diesel Range Hydrocarbons		2380 15.2	21.4 15.6	ND 16.1	ND 16.0	ND 16.1	
C28-C35 Oil Range Hydrocarbons		62.6 15.2	ND 15.6	ND 16.1	ND 16.0	ND 16.1	
Total TPH		2440 15.2	21.4 15.6	ND 16.1	ND 16.0	ND 16.1	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Kelsey Brooks
Project Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

* Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Atlanta - Midland/Odessa - Tampa/Lakeland - Phoenix - Latin America

4143 Greenbriar Dr, Stafford, TX 77477
9701 Harry Hines Blvd, Dallas, TX 75220
5332 Blackberry Drive, San Antonio TX 78238
2505 North Falkenburg Rd, Tampa, FL 33619
12600 West I-20 East, Odessa, TX 79765
6017 Financial Drive, Norcross, GA 30071
3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462458,

Project ID: (RP-1818)

Lab Batch #: 913249

Sample: 462458-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 01:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	110	99.9	110	70-135	
o-Terphenyl	52.0	50.0	104	70-135	

Lab Batch #: 913249

Sample: 462458-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 01:46

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	109	100	109	70-135	
o-Terphenyl	51.2	50.1	102	70-135	

Lab Batch #: 913249

Sample: 462458-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 02:46

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	54.1	50.2	108	70-135	

Lab Batch #: 913249

Sample: 462458-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 03:16

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	53.1	50.1	106	70-135	

Lab Batch #: 913249

Sample: 462458-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 10:54

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	114	100	114	70-135	
o-Terphenyl	53.1	50.2	106	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462458,

Project ID: (RP-1818)

Lab Batch #: 913520

Sample: 462458-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 16:00

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0241	0.0300	80	80-120	
4-Bromofluorobenzene	0.0284	0.0300	95	80-120	

Lab Batch #: 913699

Sample: 462458-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/14/13 13:46

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0301	0.0300	100	80-120	
4-Bromofluorobenzene	0.0252	0.0300	84	80-120	

Lab Batch #: 913699

Sample: 462458-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/14/13 18:48

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0318	0.0300	106	80-120	
4-Bromofluorobenzene	0.0245	0.0300	82	80-120	

Lab Batch #: 913249

Sample: 637796-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/08/13 15:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	99.7	108	70-135	
o-Terphenyl	50.9	49.9	102	70-135	

Lab Batch #: 913520

Sample: 637964-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 09:44

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0271	0.0300	90	80-120	
4-Bromofluorobenzene	0.0294	0.0300	98	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462458,

Project ID: (RP-1818)

Lab Batch #: 913699

Sample: 638064-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/14/13 11:38

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0255	0.0300	85	80-120	

Lab Batch #: 913249

Sample: 637796-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/08/13 14:06

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	120	99.6	120	70-135	
o-Terphenyl	50.5	49.8	101	70-135	

Lab Batch #: 913520

Sample: 637964-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 09:11

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0260	0.0300	87	80-120	
4-Bromofluorobenzene	0.0319	0.0300	106	80-120	

Lab Batch #: 913699

Sample: 638064-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/14/13 11:06

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1,4-Difluorobenzene	0.0269	0.0300	90	80-120	
4-Bromofluorobenzene	0.0318	0.0300	106	80-120	

Lab Batch #: 913249

Sample: 637796-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/08/13 14:37

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	120	100	120	70-135	
o-Terphenyl	48.0	50.0	96	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462458,

Project ID: (RP-1818)

Lab Batch #: 913520

Sample: 637964-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/13/13 09:27

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0287	0.0300	96	80-120	
4-Bromofluorobenzene	0.0261	0.0300	87	80-120	

Lab Batch #: 913699

Sample: 638064-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 05/14/13 11:22

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0283	0.0300	94	80-120	

Lab Batch #: 913249

Sample: 462447-005 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 00:15

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	118	99.7	118	70-135	
o-Terphenyl	45.5	49.9	91	70-135	

Lab Batch #: 913520

Sample: 462924-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 10:49

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0258	0.0300	86	80-120	
4-Bromofluorobenzene	0.0327	0.0300	109	80-120	

Lab Batch #: 913699

Sample: 462611-012 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/15/13 09:35

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0300	0.0300	100	80-120	
4-Bromofluorobenzene	0.0351	0.0300	117	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Drip Tank #61-62

Work Orders : 462458,

Project ID: (RP-1818)

Lab Batch #: 913249

Sample: 462447-005 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/09/13 00:46

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	125	99.7	125	70-135	
o-Terphenyl	49.3	49.9	99	70-135	

Lab Batch #: 913520

Sample: 462924-002 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 05/13/13 11:05

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0354	0.0300	118	80-120	
4-Bromofluorobenzene	0.0311	0.0300	104	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462458

Analyst: DYV

Date Prepared: 05/13/2013

Project ID: (RP-1818)

Date Analyzed: 05/13/2013

Lab Batch ID: 913520

Sample: 637964-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.000996	0.0996	0.103	103	0.0992	0.0991	100	4	70-130	35	
Toluene	<0.00199	0.0996	0.110	110	0.0992	0.0898	91	20	70-130	35	
Ethylbenzene	<0.000996	0.0996	0.116	116	0.0992	0.109	110	6	71-129	35	
m_p-Xylenes	<0.00199	0.199	0.216	109	0.198	0.198	100	9	70-135	35	
o-Xylene	<0.000996	0.0996	0.109	109	0.0992	0.0978	99	11	71-133	35	

Analyst: DYV

Date Prepared: 05/14/2013

Date Analyzed: 05/14/2013

Lab Batch ID: 913699

Sample: 638064-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.00100	0.100	0.108	108	0.0998	0.0965	97	11	70-130	35	
Toluene	<0.00200	0.100	0.103	103	0.0998	0.0886	89	15	70-130	35	
Ethylbenzene	<0.00100	0.100	0.0966	97	0.0998	0.0996	100	3	71-129	35	
m_p-Xylenes	<0.00200	0.200	0.195	98	0.200	0.188	94	4	70-135	35	
o-Xylene	<0.00100	0.100	0.0990	99	0.0998	0.0874	88	12	71-133	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462458

Analyst: AMB

Date Prepared: 05/07/2013

Project ID: (RP-1818)

Date Analyzed: 05/08/2013

Lab Batch ID: 913401

Sample: 637856-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	<2.00	50.0	44.9	90	50.0	48.7	97	8	80-120	20	

Analyst: DYV

Date Prepared: 05/08/2013

Date Analyzed: 05/08/2013

Lab Batch ID: 913249

Sample: 637796-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<14.9	996	950	95	1000	948	95	0	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<14.9	996	1070	107	1000	1080	108	1	70-135	35	

Relative Percent Difference RPD = $200 * [(C-F)/(C+F)]$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462458

Lab Batch #: 913699

Date Analyzed: 05/15/2013

QC- Sample ID: 462611-012 S

Reporting Units: mg/kg

Date Prepared: 05/14/2013

Batch #: 1

Project ID: (RP-1818)

Analyst: DYV

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
BTEX by EPA 8021B	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Benzene	<0.00101	0.101	0.0974	96	70-130	
Toluene	<0.00202	0.101	0.0842	83	70-130	
Ethylbenzene	<0.00101	0.101	0.0774	77	71-129	
m_p-Xylenes	<0.00202	0.202	0.156	77	70-135	
o-Xylene	<0.00101	0.101	0.0807	80	71-133	

Lab Batch #: 913401

Date Analyzed: 05/08/2013

QC- Sample ID: 462449-011 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Batch #: 1

Analyst: AMB

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	250	509	879	124	80-120	X

Lab Batch #: 913401

Date Analyzed: 05/08/2013

QC- Sample ID: 462451-010 S

Reporting Units: mg/kg

Date Prepared: 05/07/2013

Batch #: 1

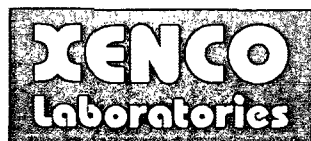
Analyst: AMB

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY						
Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	409	518	1030	120	80-120	

Matrix Spike Percent Recovery [D] = $100 \times (C-A)/B$
Relative Percent Difference [E] = $200 \times (C-A)/(C+B)$
All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Drip Tank #61-62

Work Order #: 462458

Project ID: (RP-1818)

Lab Batch ID: 913520

QC- Sample ID: 462924-002 S

Batch #: 1 Matrix: Soil

Date Analyzed: 05/13/2013

Date Prepared: 05/13/2013

Analyst: DYV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00110	0.110	0.101	92	0.110	0.101	92	0	70-130	35	
Toluene	<0.00220	0.110	0.104	95	0.110	0.0934	85	11	70-130	35	
Ethylbenzene	<0.00110	0.110	0.111	101	0.110	0.0913	83	19	71-129	35	
m_p-Xylenes	<0.00220	0.220	0.204	93	0.220	0.162	74	23	70-135	35	
o-Xylene	<0.00110	0.110	0.101	92	0.110	0.0855	78	17	71-133	35	

Lab Batch ID: 913249

QC- Sample ID: 462447-005 S

Batch #: 1 Matrix: Soil

Date Analyzed: 05/09/2013

Date Prepared: 05/08/2013

Analyst: DYV

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.6	1040	989	95	1040	1000	96	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.6	1040	1150	111	1040	1180	113	3	70-135	35	

Matrix Spike Percent Recovery $[D] = 100 \cdot (C-A)/B$
Relative Percent Difference $RPD = 200 \cdot |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \cdot (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.



Sample Duplicate Recovery



Project Name: Drip Tank #61-62

Work Order #: 462458

Lab Batch #: 913134

Project ID: (RP-1818)

Date Analyzed: 05/07/2013 12:15

Date Prepared: 05/07/2013

Analyst: WRU

QC- Sample ID: 462451-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	5.67	5.75	1	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
All Results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit

Xenco Laboratories

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Joel Lowry

Project Name: Drip Tank #61-62

Company Name: Basin Environmental Service Technologies, LLC

Project #: (Rp-1818)

Company Address: P.O. Box 301

Project Loc: Lea County, NM

City/State/Zip: Lovington, NM 88260

PO #: Bill Southern Union Gas

Telephone No: (575)396-2378

Fax No: (575) 396-1429

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

Sampler Signature: Joel Lowry

e-mail: pm@basinenv.com, cyndi.inskeep@sug.com, rose.slade@sug.com

(lab use only)
ORDER #: 462458

LAB # (lab use only)		FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Preservation & # of Containers								Matrix	Analyze For:												RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT 4 DAY												
										Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW = Drinking Water SL = Sludge	GW = Groundwater S = Soil/Solid	NP = Non-Potable Specify Other	TPH: 418.1	8015M	8015B	TPH: TX 1005	TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO ₄ , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	CHLORIDES	Total Dissolved Solids	HOLD							
01		SB-3 @ Surface				4/30/2013	1300		1	X									Soil		X																							
02		SB-3 @ 5'				4/30/2013	1310		1	X									Soil		X																							
03		SB-3 @ 10'				4/30/2013	1320		1	X									Soil		X																							
04		SB-3 @ 15'				4/30/2013	1330		1	X									Soil		X																							
05		SB-3 @ 20'				4/30/2013	1340		1	X									Soil		X																							

Special Instructions:

Hold For BTEX

Laboratory Comments:

Sample Containers Intact? ☒ Y ☐ N
VOCs Free of Headspace? ☒ Y ☐ N
Labels on container(s) ☒ Y ☐ N
Custody seals on container(s) ☒ Y ☐ N
Custody seals on cooler(s) ☒ Y ☐ N
Sample Hand Delivered by Sampler/Client Rep.? ☒ Y ☐ N
by Courier? ☒ UPS ☐ DHL ☒ FedEx ☐ Lone Star
Temperature Upon Receipt: 3.0 08 °C

Relinquished by:	Date	Time	Received by:	Date	Time
<u>Joel Lowry</u>	<u>5/2/13</u>	<u>12:50</u>	<u>Josh Smith</u>	<u>5/2/13</u>	<u>12:50</u>
Relinquished by:	Date	Time	Received by:	Date	Time
<u>Josh Smith</u>	<u>5/2/13</u>	<u>1:40</u>	<u>Oracina Jaquez</u>	<u>5/2/13</u>	<u>13:45</u>
Relinquished by:	Date	Time	Received by:	Date	Time
			<u>Manuel MIAW</u>	<u>5/3/13</u>	<u>10:30</u>



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Date/ Time Received: 05/02/2013 01:45:00 PM

Work Order #: 462458

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	Yes
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:


Kelsey Brooks

Date: 05/03/2013

Checklist reviewed by:


Kelsey Brooks

Date: 05/03/2013

June 17, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 06/14/13 11:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/14/2013
Reported: 06/17/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/14/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: 6-14-13 STOCKPILE (H301369-01)

BTEX 8021B		mg/kg	Analyzed By: AP					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/14/2013	ND	2.11	105	2.00	5.52	
Toluene*	1.02	0.050	06/14/2013	ND	2.29	115	2.00	5.69	
Ethylbenzene*	2.36	0.050	06/14/2013	ND	2.55	128	2.00	5.85	
Total Xylenes*	6.56	0.150	06/14/2013	ND	7.75	129	6.00	7.21	
Total BTEX	9.95	0.300	06/14/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 200 % 89.4-126

Chloride, SM4500Cl-B		mg/kg	Analyzed By: DW						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	06/14/2013	ND	432	108	400	3.77	

TPH 8015M		mg/kg	Analyzed By: MS					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	242	50.0	06/17/2013	ND	213	106	200	0.409	
DRO >C10-C28	4000	50.0	06/17/2013	ND	212	106	200	4.05	
EXT DRO >C28-C35	1300	50.0	06/17/2013	ND					

Surrogate: 1-Chlorooctane 122 % 65.2-140

Surrogate: 1-Chlorooctadecane 183 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/14/2013
Reported: 06/17/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/14/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: 6-14-13 NORTH FLOOR (H301369-02)

BTEX 8021B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/17/2013	ND	2.11	105	2.00	5.52	
Toluene*	<0.050	0.050	06/17/2013	ND	2.29	115	2.00	5.69	
Ethylbenzene*	<0.050	0.050	06/17/2013	ND	2.55	128	2.00	5.85	
Total Xylenes*	<0.150	0.150	06/17/2013	ND	7.75	129	6.00	7.21	
Total BTEX	<0.300	0.300	06/17/2013	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	06/14/2013	ND	432	108	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	06/17/2013	ND	213	106	200	0.409	
DRO >C10-C28	1450	50.0	06/17/2013	ND	212	106	200	4.05	
EXT DRO >C28-C35	669	50.0	06/17/2013	ND					

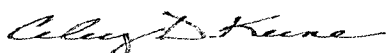
Surrogate: 1-Chlorooctane 102 % 65.2-140

Surrogate: 1-Chlorooctadecane 142 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

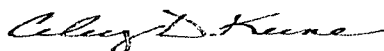
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager

Xenco Laboratories

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Joel Lowry *(Southern Union Gas)*
Company Name: Basin Environmental Service Technologies, LLC
Company Address: P.O. Box 301
City/State/Zip: Lovington, NM 88260
Telephone No: (575)396-2378
Sampler Signature: *Adrian P. Pigg*
Fax No: (575) 396-1429
e-mail: pm@basinenv.com

Project Name: Drip Tanks #61-62

Project #: (RP-1818)

Project Loc: Lea County, NM

PO #:

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

(lab use only)
ORDER #: H3013169

LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW = Drinking Water SL = Sludge GW = Groundwater S = Soil/Soil NP = Non-Potable Specify Other	TPH: 418.1 8015M 8015B	TPH: TX 1005 TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO ₄ , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg S	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	CHLORIDES	Total Dissolved Solids	RUSH TAT (pre-Schedule) 24, 48, 72 hrs	Standard TAT 4 DAY	
1	6-14-13 Stockpile			6/14/2013	9:00	1	X	X								Soil	X								X						X	
2	6-14-13 North Floor			6-14-2013	9:10	1	X	X								Soil	X								X						X	

Special Instructions:

Relinquished by: <i>Adrian P. Pigg</i>	Date: <u>6-14-13</u>	Time: <u>11:00</u>	Received by: <i>Adeli Benson</i>	Date: <u>6/14/13</u>	Time: <u>11:00</u>
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by ELOT:	Date:	Time:

Laboratory Comments:

Sample Containers Intact?	(Y)	N		
VOCs Free of Headspace?	(Y)	N		
Labels on container(s)	(Y)	N		
Custody seals on container(s)	(Y)	N		
Custody seals on cooler(s)	(Y)	N		
Sample Hand Delivered	(Y)	N		
by Sampler/Client Rep. ?	(Y)	N		
by Courier?	UPS	DHL	FedEx	Lone Star
Temperature Upon Receipt:	5	°C		

#54

June 19, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 06/18/13 14:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

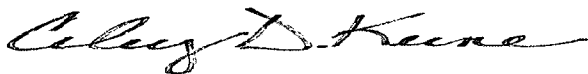
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/18/2013
Reported: 06/19/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/18/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: 6-18-13 STOCKPILE (H301403-01)

BTEX 8021B		mg/kg		Analyzed By: AP				R-01	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.250	0.250	06/19/2013	ND	1.67	83.3	2.00	2.31	
Toluene*	1.19	0.500	06/19/2013	ND	1.83	91.5	2.00	2.02	
Ethylbenzene*	1.63	0.500	06/19/2013	ND	2.09	105	2.00	2.94	
Total Xylenes*	5.57	1.50	06/19/2013	ND	6.24	104	6.00	2.88	
Total BTEX	8.39	3.00	06/19/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 122 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	06/19/2013	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS				S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	197	50.0	06/19/2013	ND	205	103	200	2.90	
DRO >C10-C28	4100	50.0	06/19/2013	ND	215	107	200	2.48	
EXT DRO >C28-C35	1000	50.0	06/19/2013	ND					

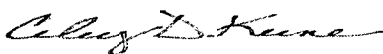
Surrogate: 1-Chlorooctane 97.2 % 65.2-140

Surrogate: 1-Chlorooctadecane 188 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

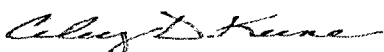
Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
R-01	The Reporting Limit for this analyte has been raised to account for matrix interference.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

June 26, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 06/24/13 8:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/24/2013
Reported: 06/26/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/21/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SOUTH FLOOR (H301447-01)

BTX 8021B		mg/kg		Analyzed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/25/2013	ND	1.96	98.0	2.00	3.95	
Toluene*	<0.050	0.050	06/25/2013	ND	2.09	104	2.00	3.79	
Ethylbenzene*	<0.050	0.050	06/25/2013	ND	2.25	112	2.00	3.79	
Total Xylenes*	<0.150	0.150	06/25/2013	ND	6.79	113	6.00	3.17	
Total BTX	<0.300	0.300	06/25/2013	ND				200	

Surrogate: 4-Bromofluorobenzene (PIE) 111 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	06/24/2013	ND	432	108	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/25/2013	ND	203	101	200	3.07	
DRO >C10-C28	<10.0	10.0	06/25/2013	ND	208	104	200	5.24	
EXT DRO >C28-C35	<10.0	10.0	06/25/2013	ND					

Surrogate: 1-Chlorooctane 97.2 % 65.2-140

Surrogate: 1-Chlorooctadecane 102 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 Basin Environmental Service
 JOEL LOWRY
 P.O. Box 301
 Lovington NM, 88260
 Fax To: (575) 396-1429

 Received: 06/24/2013
 Reported: 06/26/2013
 Project Name: DRIP TANKS #61-62
 Project Number: (RP-1818)
 Project Location: LEA COUNTY, NM

 Sampling Date: 06/21/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: WASTE CHARACTERIZATION (H301447-02)

Chloride, SM4500Cl-B			mg/kg		Analyzed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	464	16.0	06/24/2013	ND	432	108	400	3.77		
TPH 8015M			mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	176	50.0	06/25/2013	ND	203	101	200	3.07		
DRO >C10-C28	3840	50.0	06/25/2013	ND	208	104	200	5.24		
EXT DRO >C28-C35	1090	50.0	06/25/2013	ND						
Surrogate: 1-Chlorooctane	98.3 %	65.2-140								
Surrogate: 1-Chlorooctadecane	189 %	63.6-154								

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.




Caley D. Keene, Lab Director/Quality Manager

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories***=Accredited Analyte**

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 5 of 5

Company Name: Basin Environmental Service Technologies, LLC				BILL TO				ANALYSIS REQUEST																																	
Project Manager: Joel Lowry				P.O. #:				<div style="display: flex; justify-content: space-around;"> <div>Chloride</div> <div>TPH (8015M)</div> <div>BTEX (8021B)</div> </div>																																	
Address: P.O. Box 301				Company: Southern Union																																					
City: Lovington State: NM Zip: 88260				Attn: Cyndi Inskeep																																					
Phone #: (575)396-2378 Fax #: (575)396-1429				Address:																																					
Project #: Project Owner:				City:																																					
Project Name: Drip Tanks #61-62				State: Zip:																																					
Project Location: Lea Co				Phone #:																																					
Sampler Name: Adrian Irigoyen				Fax #:																																					
FOR LAB USE ONLY						MATRIX		PRESERV.		SAMPLING																															
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER:		ACID/BASE:		ICE / COOL		OTHER:		DATE		TIME													
#301447				G		1						X								X						6/21/2013		1000		X X X											
2		Waste Characterization		G		1						X								X						6/21/2013		1100		X X											

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:		Date: 6-24-13		Received By:		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:	
Time: 8:30						Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Fax #:	
Relinquished By: FORM-006 Revision 1.0		Date:		Received By:		REMARKS:			
		Time:							
Delivered By: (Circle One)		7/1/13		Sample Condition		CHECKED BY:			

June 27, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 06/25/13 13:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

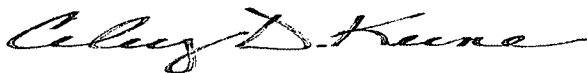
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/25/2013
Reported: 06/27/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/24/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: NORTH SW #1 (H301482-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	06/27/2013	ND	400	100	400	0.00	
TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	06/26/2013	ND	216	108	200	0.621	
DRO >C10-C28	68.6	50.0	06/26/2013	ND	221	111	200	0.714	
EXT DRO >C28-C35	54.2	50.0	06/26/2013	ND					
Surrogate: 1-Chlorooctane	95.4 %	65.2-140							
Surrogate: 1-Chlorooctadecane	104 %	63.6-154							


Sample ID: WEST SW #1 (H301482-02)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	672	16.0	06/27/2013	ND	400	100	400	0.00	
TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/26/2013	ND	208	104	200	0.798	
DRO >C10-C28	<10.0	10.0	06/26/2013	ND	220	110	200	0.475	
EXT DRO >C28-C35	<10.0	10.0	06/26/2013	ND					
Surrogate: 1-Chlorooctane	93.7 %	65.2-140							
Surrogate: 1-Chlorooctadecane	96.1 %	63.6-154							

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/25/2013
Reported: 06/27/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/24/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: WEST SW #2 (H301482-03)

Chloride, SM4500Cl-B

mg/kg

Analyzed By: AP

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	06/27/2013	ND	400	100	400	0.00	

TPH 8015M

mg/kg

Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/26/2013	ND	208	104	200	0.798	
DRO >C10-C28	<10.0	10.0	06/26/2013	ND	220	110	200	0.475	
EXT DRO >C28-C35	<10.0	10.0	06/26/2013	ND					

Surrogate: 1-Chlorooctane 90.8 % 65.2-140

Surrogate: 1-Chlorooctadecane 88.6 % 63.6-154

Sample ID: WEST SW #3 (H301482-04)

Chloride, SM4500Cl-B

mg/kg

Analyzed By: AP

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	672	16.0	06/27/2013	ND	400	100	400	0.00	

TPH 8015M

mg/kg

Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/26/2013	ND	208	104	200	0.798	
DRO >C10-C28	<10.0	10.0	06/26/2013	ND	220	110	200	0.475	
EXT DRO >C28-C35	<10.0	10.0	06/26/2013	ND					

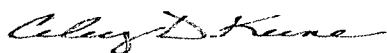
Surrogate: 1-Chlorooctane 93.4 % 65.2-140

Surrogate: 1-Chlorooctadecane 98.8 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/25/2013
Reported: 06/27/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/24/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: EAST SW #1 (H301482-05)

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	06/27/2013	ND	400	100	400	0.00	
TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	06/26/2013	ND	208	104	200	0.798	
DRO >C10-C28	847	50.0	06/26/2013	ND	220	110	200	0.475	
EXT DRO >C28-C35	298	50.0	06/26/2013	ND					
Surrogate: 1-Chlorooctane	89.0 %	65.2-140							
Surrogate: 1-Chlorooctadecane	132 %	63.6-154							

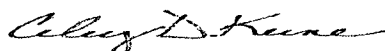
Sample ID: EAST SW #2 (H301482-06)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1260	16.0	06/27/2013	ND	400	100	400	0.00	
TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/26/2013	ND	208	104	200	0.798	
DRO >C10-C28	<10.0	10.0	06/26/2013	ND	220	110	200	0.475	
EXT DRO >C28-C35	<10.0	10.0	06/26/2013	ND					
Surrogate: 1-Chlorooctane		87.6 %	65.2-140						
Surrogate: 1-Chlorooctadecane		92.8 %	63.6-154						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/25/2013
Reported: 06/27/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/24/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: MIDDLE FLOOR (H301482-07)

Chloride, SM4500CI-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	06/27/2013	ND	400	100	400	0.00	
TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	06/26/2013	ND	208	104	200	0.798	
DRO >C10-C28	<50.0	50.0	06/26/2013	ND	220	110	200	0.475	
EXT DRO >C28-C35	<50.0	50.0	06/26/2013	ND					
Surrogate: 1-Chlorooctane	81.7 %	65.2-140							
Surrogate: 1-Chlorooctadecane	91.5 %	63.6-154							

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

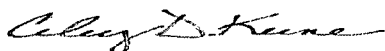
Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible][illegible][illegible]

LAB USE ONLY Intact <u>Y / N</u> Headspace <u>Y / N / NA</u> Log-in Review	REMARKS: <input type="checkbox"/> Dry Weight Basis Required <input type="checkbox"/> TRRP Report Required <input type="checkbox"/> Check If Special Reporting Limits Are Needed
--	---

June 27, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 06/26/13 8:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

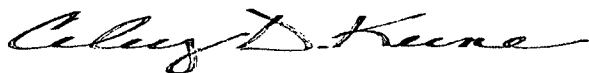
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 06/26/2013
Reported: 06/27/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 06/25/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SOUTH SW #1 (H301485-01)

Chloride, SM4500Cl-B			mg/kg							
			Analyzed By: AP							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1780	16.0	06/27/2013	ND	400	100	400	0.00		
TPH 8015M			mg/kg							
			Analyzed By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	06/26/2013	ND	208	104	200	0.798		
DRO >C10-C28	<10.0	10.0	06/26/2013	ND	220	110	200	0.475		
EXT DRO >C28-C35	<10.0	10.0	06/26/2013	ND						
<hr/>										
Surrogate: 1-Chlorooctane	97.0 %	65.2-140								
Surrogate: 1-Chlorooctadecane	86.1 %	63.6-154								

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager


Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

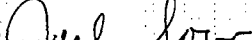
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Cardinal Laboratories

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:	Basin Environmental Service Technologies, LLC	Phone #:	(575)396-2378
Address:	P.O. Box 301 Lovington, NM 88260	Fax #:	(575)396-1429
Contact Person:		E-mail:	pm@basinenv.com, cyndi.inskeep@regencygas.com
Invoice to:	Southern Union Gas		
Project #:		Project Name:	Drip Tanks #61-62
Project Location: (include state)	Lea Co., NM		Sampler Signature: 

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible]

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	
Jodi Jensen		6/26/13	6:45	Lester		6-26-13	7:00	OBS	°C
								COR	- °C
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	SL
Lester		6/26/13	8:06	Jodi Jensen		6/26/13	8:06	OBS	°C
								COR	4.52 °C
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	
								OBS	°C
								COR	°C

**LAB USE
ONLY**

Intact Y / N
Headspace Y / N / NA
Log-in Review

REMARKS:

☐ Dry Weight Basis Required

☐ TRRP Report Required

☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions

ORIGINAL COPY

Page 4 of 4

July 15, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 07/03/13 8:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

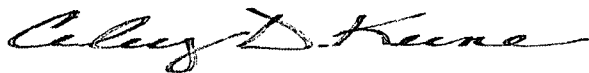
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 Basin Environmental Service
 JOEL LOWRY
 P.O. Box 301
 Lovington NM, 88260
 Fax To: (575) 396-1429

 Received: 07/03/2013
 Reported: 07/15/2013
 Project Name: DRIP TANKS #61-62
 Project Number: (RP-1818)
 Project Location: LEA COUNTY, NM

 Sampling Date: 07/02/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: EAST SW #2C (H301566-01)

BTEX 8021B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	07/04/2013	ND	2.14	107	2.00	2.42		
Toluene*	<0.050	0.050	07/04/2013	ND	2.26	113	2.00	2.24		
Ethylbenzene*	<0.050	0.050	07/04/2013	ND	2.45	123	2.00	2.84		
Total Xylenes*	<0.150	0.150	07/04/2013	ND	7.44	124	6.00	2.43		
Total BTEX	<0.300	0.300	07/04/2013	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 116 % 89.4-126

Chloride, SM4500Cl-B			mg/kg							
			Analyzed By: DW							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	480	16.0	07/05/2013	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/03/2013	ND	205	102	200	1.94	
DRO >C10-C28	<10.0	10.0	07/03/2013	ND	191	95.6	200	9.03	
EXT DRO >C28-C35	<10.0	10.0	07/03/2013	ND					

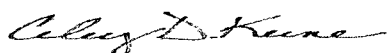
Surrogate: 1-Chlorooctane 90.1 % 65.2-140

Surrogate: 1-Chlorooctadecane 90.6 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 Basin Environmental Service
 JOEL LOWRY
 P.O. Box 301
 Lovington NM, 88260
 Fax To: (575) 396-1429

 Received: 07/03/2013
 Reported: 07/15/2013
 Project Name: DRIP TANKS #61-62
 Project Number: (RP-1818)
 Project Location: LEA COUNTY, NM

 Sampling Date: 07/02/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: NORTH SW #2 (H301566-02)

BTEX 8021B		mg/ kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/04/2013	ND	2.14	107	2.00	2.42	
Toluene*	<0.050	0.050	07/04/2013	ND	2.26	113	2.00	2.24	
Ethylbenzene*	<0.050	0.050	07/04/2013	ND	2.45	123	2.00	2.84	
Total Xylenes*	<0.150	0.150	07/04/2013	ND	7.44	124	6.00	2.43	
Total BTEX	<0.300	0.300	07/04/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 115 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: DW						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	07/05/2013	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/03/2013	ND	205	102	200	1.94	
DRO >C10-C28	<10.0	10.0	07/03/2013	ND	191	95.6	200	9.03	
EXT DRO >C28-C35	<10.0	10.0	07/03/2013	ND					

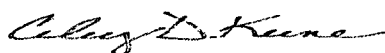
Surrogate: 1-Chlorooctane 92.8 % 65.2-140

Surrogate: 1-Chlorooctadecane 95.2 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 07/03/2013
Reported: 07/15/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 07/02/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: 7-2-13 STOCKPILE (H301566-03)

BTX 8021B		mg/kg	Analyzed By: DW					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/08/2013	ND	2.24	112	2.00	0.402	
Toluene*	0.212	0.050	07/08/2013	ND	2.35	118	2.00	0.870	
Ethylbenzene*	1.21	0.050	07/08/2013	ND	2.56	128	2.00	1.19	
Total Xylenes*	1.49	0.150	07/08/2013	ND	7.78	130	6.00	0.655	
Total BTX	2.92	0.300	07/08/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 187 % 89.4-126

Chloride, SM4500Cl-B		mg/kg	Analyzed By: DW					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	07/05/2013	ND	416	104	400	0.00	

TPH 8015M		mg/kg	Analyzed By: MS					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	77.7	50.0	07/03/2013	ND	205	102	200	1.94	
DRO >C10-C28	3140	50.0	07/03/2013	ND	191	95.6	200	9.03	
EXT DRO >C28-C35	1020	50.0	07/03/2013	ND					

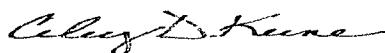
Surrogate: 1-Chlorooctane 92.1 % 65.2-140

Surrogate: 1-Chlorooctadecane 172 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

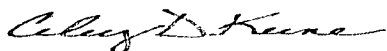
Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible][illegible]

LAB USE ONLY	REMARKS:
Intact <u>Y / N</u>	<input type="checkbox"/> Dry Weight Basis Required
Headspace <u>Y / N / NA</u>	<input type="checkbox"/> TRRP Report Required
Log-in Review <u> </u>	<input type="checkbox"/> Check if Special Reporting Limits Are Needed
Carrier # <u> </u>	

July 12, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 07/10/13 8:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

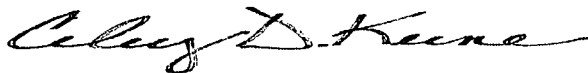
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 07/10/2013
Reported: 07/12/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 07/09/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: WEST SW #1B (H301605-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	07/11/2013	ND	432	108	400	7.69	

Sample ID: WEST SW #2B (H301605-02)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	07/11/2013	ND	432	108	400	7.69	


Sample ID: SOUTH SW #2C (H301605-03)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	07/11/2013	ND	432	108	400	7.69	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager


Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Cardinal Laboratories

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:	Basin Environmental Service Technologies, LLC	Phone #:	(575)396-2378
Address:	P.O. Box 301 Lovington, NM 88260	Fax #:	(575)396-1429
Contact Person:		E-mail:	pm@basinerv.com, phillip.little@sug.com, cyndi.inskeep@regencygas.com

Invoice to: Southern Union Gas	
Project #:	Project Name: D.T. H 61-62 Drip Tank #111
Project Location: (include state)	Lea Co., NM
Sampler Signature: [Signature]	

[illegible][illegible]

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible]

<p>LAB USE ONLY</p>	<p>REMARKS:</p>
<p>Intact <u>Y / N</u></p>	<p><input type="checkbox"/> Dry Weight Basis Required</p>
<p>Headspace <u>Y / N / NA</u></p>	<p><input type="checkbox"/> TRRP Report Required</p>
<p>Log-In Review <u> </u></p>	<p><input type="checkbox"/> Check If Special Reporting Limits Are Needed</p>
<p>Carrier # <u> </u></p>	<p></p>

July 18, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 07/12/13 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Mike Snyder

Organic Supervisor

Analytical Results For:

 Basin Environmental Service
 JOEL LOWRY
 P.O. Box 301
 Lovington NM, 88260
 Fax To: (575) 396-1429

 Received: 07/12/2013
 Reported: 07/18/2013
 Project Name: DRIP TANKS #61-62
 Project Number: (RP-1818)
 Project Location: LEA COUNTY, NM

 Sampling Date: 07/10/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: NORTH SW #1B (H301640-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	07/15/2013	ND	400	100	400	0.00	

Sample ID: NORTH SW #2B (H301640-02)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	07/15/2013	ND	400	100	400	0.00		

Sample ID: SOUTH SW #1C (H301640-03)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	07/15/2013	ND	400	100	400	0.00	

Sample ID: EAST SW #2D (H301640-04)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	07/15/2013	ND	400	100	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.


 Mike Snyder, Organic Supervisor

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 07/12/2013
Reported: 07/18/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 07/12/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

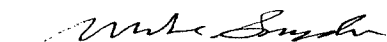
Sample ID: WEST SW #3B (H301640-05)**Chloride, SM4500CI-B****mg/kg****Analyzed By: AP**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	07/15/2013	ND	400	100	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Mike Snyder, Organic Supervisor

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 07/12/2013
Reported: 07/18/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 07/12/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SW FLOOR WC (H301640-06)

BTX 8021B		mg/kg		Analyzed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/16/2013	ND	2.32	116	2.00	13.8	
Toluene*	<0.050	0.050	07/16/2013	ND	2.18	109	2.00	14.6	
Ethylbenzene*	<0.050	0.050	07/16/2013	ND	2.21	110	2.00	15.2	
Total Xylenes*	<0.150	0.150	07/16/2013	ND	6.53	109	6.00	13.9	
Total BTX	<0.300	0.300	07/16/2013	ND					

Surrogate: 4-Bromofluorobenzene (PI) 99.6 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	896	16.0	07/15/2013	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<50.0	50.0	07/16/2013	ND	203	102	200	4.20		
DRO >C10-C28	3550	50.0	07/16/2013	ND	211	105	200	7.20		
EXT DRO >C28-C35	1580	50.0	07/16/2013	ND						

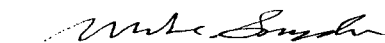
Surrogate: 1-Chlorooctane 83.6 % 65.2-140

Surrogate: 1-Chlorooctadecane 209 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Mike Snyder, Organic Supervisor

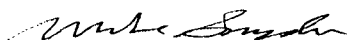
Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

* = Accredited Analyte


PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Mike Snyder, Organic Supervisor

Cardinal Laboratories

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:	Basin Environmental Service Technologies, LLC	Phone #:	(575)396-2378
Address:	P.O. Box 301 Lovington, NM 88260	Fax #:	(575)396-1429
Contact Person:	Joel Lowry	E-mail:	pm@basinenv.com, phillip.little@sug.com, cyndi.inskeep@regencygas.com, rachel.johnson@regencygas.com
Invoice to:	Southern Union Gas		
Project #:		Project Name:	Drip Tank #61-62
Project Location: (include state)	Lea Co., NM	Sampler Signature:	

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible][illegible]

LAB USE ONLY Intact <u>Y / N</u> Headspace <u>Y / N / NA</u> Log-in Review <u> </u> Carrier # <u> </u>	REMARKS: <input type="checkbox"/> Dry Weight Basis Required <input type="checkbox"/> TRRP Report Required <input type="checkbox"/> Check If Special Reporting Limits Are Needed
	(This area is for laboratory use only. Do not write in this area.)

August 08, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 08/06/13 9:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/06/2013
Reported: 08/08/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/05/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SB-3 AREA @ 1' (H301831-01)

Chloride, SM4500CI-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/07/2013	ND	432	108	400	3.77	
TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	221	200	08/08/2013	ND	174	87.1	200	2.41	
DRO >C10-C28	11300	200	08/08/2013	ND	180	90.2	200	2.38	
EXT DRO >C28-C35	2760	200	08/08/2013	ND					
Surrogate: 1-Chlorooctane 113 % 65.2-140									
Surrogate: 1-Chlorooctadecane 333 % 63.6-154									

Sample ID: TANK AREA SURFACE (H301831-02)

Chloride, SM4500CI-B		mg/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/07/2013	ND	432	108	400	3.77	
TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<100	100	08/08/2013	ND	174	87.1	200	2.41	
DRO >C10-C28	320	100	08/08/2013	ND	180	90.2	200	2.38	
EXT DRO >C28-C35	309	100	08/08/2013	ND					
Surrogate: 1-Chlorooctane 84.6 % 65.2-140									
Surrogate: 1-Chlorooctadecane 130 % 63.6-154									

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/06/2013
Reported: 08/08/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/05/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK AREA #1 (H301831-03)

Chloride, SM4500CI-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	08/08/2013	ND	432	108	400	3.77	
TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<100	100	08/08/2013	ND	174	87.1	200	2.41	
DRO >C10-C28	600	100	08/08/2013	ND	180	90.2	200	2.38	
EXT DRO >C28-C35	472	100	08/08/2013	ND					
<hr/>									
Surrogate: 1-Chlorooctane	83.9 %	65.2-140							
Surrogate: 1-Chlorooctadecane	145 %	63.6-154							

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



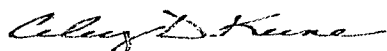
Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories***=Accredited Analyte**

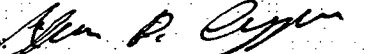
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Cardinal Laboratories

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:	Basin Environmental Service Technologies, LLC	Phone #:	(757)396-2378
Address:	P.O. Box 301 Lovington, NM 88260	Fax #:	(757)396-1429
Contact Person:	Joel Lowry	E-mail:	pm@basinenv.com, phillip.little@sug.com, cyndi.inskeep@regencygas.com, rachel.johnson@regencygas.com
Invoice to:	Regency Field Services		
Project #:		Project Name:	Drip Tank #61-62
Project Location: (include state)	Lea Co., NM	Sampler Signature:	

[illegible]

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	OBS	COR
<i>[Signature]</i>		8-6-13	9:05	<i>[Signature]</i>		8/6/13		INST 54	OBS _____ °C	COR 5.2 °C
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	OBS	COR
								INST _____	OBS _____ °C	COR _____ °C
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	INST	OBS	COR
								INST _____	OBS _____ °C	COR _____ °C

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible]

Page 5 of 5

Submittal of samples constitutes agreement to Terms and Conditions

ORIGINAL COPY

LAB USE ONLY

REMARKS:

Intact Y/N

Headspace Y / N / NA

Log-in Review

Carrier #

☐ Dry Weight Basis Required☐ TRRP Report Required☐ Check If Special Reporting Limits Are Needed

August 09, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 08/08/13 8:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

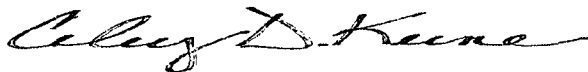
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/08/2013
Reported: 08/09/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/07/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK STAIN NE/SW (H301853-01)

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/08/2013	ND	2.51	125	2.00	3.88	
Toluene*	<0.050	0.050	08/08/2013	ND	2.33	116	2.00	1.96	
Ethylbenzene*	<0.050	0.050	08/08/2013	ND	2.28	114	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/08/2013	ND	6.74	112	6.00	1.58	
Total BTEX	<0.300	0.300	08/08/2013	ND					

Surrogate: Dibromofluoromethane 96.0 % 61.3-142

Surrogate: Toluene-d8 101 % 71.3-129

Surrogate: 4-Bromofluorobenzene 102 % 65.7-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/08/2013	ND	432	108	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/08/2013	ND	184	91.8	200	0.679	
DRO >C10-C28	<10.0	10.0	08/08/2013	ND	190	95.2	200	1.74	
EXT DRO >C28-C35	<10.0	10.0	08/08/2013	ND					

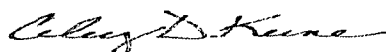
Surrogate: 1-Chlorooctane 96.4 % 65.2-140

Surrogate: 1-Chlorooctadecane 116 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/08/2013
Reported: 08/09/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/07/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK STAIN NW/SW (H301853-02)
BTEX 8260B
mg/kg
Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/08/2013	ND	2.51	125	2.00	3.88	
Toluene*	<0.050	0.050	08/08/2013	ND	2.33	116	2.00	1.96	
Ethylbenzene*	<0.050	0.050	08/08/2013	ND	2.28	114	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/08/2013	ND	6.74	112	6.00	1.58	
Total BTEX	<0.300	0.300	08/08/2013	ND					

Surrogate: Dibromofluoromethane 96.7 % 61.3-142

Surrogate: Toluene-d8 99.6 % 71.3-129

Surrogate: 4-Bromofluorobenzene 103 % 65.7-141

Chloride, SM4500Cl-B
mg/kg
Analyzed By: AP

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	08/08/2013	ND	432	108	400	3.77	

TPH 8015M
mg/kg
Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/08/2013	ND	184	91.8	200	0.679	
DRO >C10-C28	<10.0	10.0	08/08/2013	ND	190	95.2	200	1.74	
EXT DRO >C28-C35	<10.0	10.0	08/08/2013	ND					

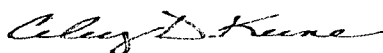
Surrogate: 1-Chlorooctane 96.6 % 65.2-140

Surrogate: 1-Chlorooctadecane 116 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/08/2013
Reported: 08/09/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/07/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK STAIN SE/SW (H301853-03)

BTEX 8260B		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/08/2013	ND	2.51	125	2.00	3.88	
Toluene*	<0.050	0.050	08/08/2013	ND	2.33	116	2.00	1.96	
Ethylbenzene*	<0.050	0.050	08/08/2013	ND	2.28	114	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/08/2013	ND	6.74	112	6.00	1.58	
Total BTEX	<0.300	0.300	08/08/2013	ND					

Surrogate: Dibromofluoromethane 99.8 % 61.3-142

Surrogate: Toluene-d8 98.7 % 71.3-129

Surrogate: 4-Bromofluorobenzene 265 % 65.7-141

Chloride, SM4500Cl-B			mg/kg					Analyzed By: AP	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	08/08/2013	ND	432	108	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	08/08/2013	ND	184	91.8	200	0.679	
DRO >C10-C28	2860	50.0	08/08/2013	ND	190	95.2	200	1.74	
EXT DRO >C28-C35	541	50.0	08/08/2013	ND					

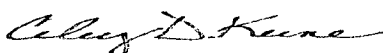
Surrogate: 1-Chlorooctane 77.7 % 65.2-140

Surrogate: 1-Chlorooctadecane 191 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/08/2013
Reported: 08/09/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/07/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK STAIN SW/SW (H301853-04)

BTEX 8260B		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.100	0.100	08/08/2013	ND	2.51	125	2.00	3.88	
Toluene*	<0.100	0.100	08/08/2013	ND	2.33	116	2.00	1.96	
Ethylbenzene*	<0.100	0.100	08/08/2013	ND	2.28	114	2.00	2.04	
Total Xylenes*	<0.300	0.300	08/08/2013	ND	6.74	112	6.00	1.58	
Total BTEX	<0.600	0.600	08/08/2013	ND					

Surrogate: Dibromofluoromethane 97.6 % 61.3-142
Surrogate: Toluene-d8 98.0 % 71.3-129
Surrogate: 4-Bromofluorobenzene 178 % 65.7-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	08/08/2013	ND	432	108	400	3.77	


TPH 8015M		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	128	50.0	08/08/2013	ND	184	91.8	200	0.679	
DRO >C10-C28	4940	50.0	08/08/2013	ND	190	95.2	200	1.74	
EXT DRO >C28-C35	876	50.0	08/08/2013	ND					

Surrogate: 1-Chlorooctane 109 % 65.2-140
Surrogate: 1-Chlorooctadecane 264 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/08/2013
Reported: 08/09/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/07/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK STAIN FLOOR (H301853-05)

BTEX 8260B		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.200	0.200	08/08/2013	ND	2.51	125	2.00	3.88	
Toluene*	<0.200	0.200	08/08/2013	ND	2.33	116	2.00	1.96	
Ethylbenzene*	<0.200	0.200	08/08/2013	ND	2.28	114	2.00	2.04	
Total Xylenes*	<0.600	0.600	08/08/2013	ND	6.74	112	6.00	1.58	
Total BTEX	<1.20	1.20	08/08/2013	ND					

Surrogate: Dibromofluoromethane 96.9 % 61.3-142

Surrogate: Toluene-d8 98.5 % 71.3-129

Surrogate: 4-Bromofluorobenzene 224 % 65.7-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	08/08/2013	ND	432	108	400	3.77	

TPH 8015M	mg/kg		Analyzed By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	225	50.0	08/08/2013	ND	184	91.8	200	0.679	
DRO >C10-C28	4480	50.0	08/08/2013	ND	190	95.2	200	1.74	
EXT DRO >C28-C35	605	50.0	08/08/2013	ND					

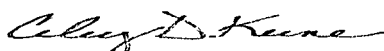
Surrogate: 1-Chlorooctane 116 % 65.2-140

Surrogate: 1-Chlorooctadecane 203 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/08/2013
Reported: 08/09/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/07/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: AST STOCKPILE (H301853-06)

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/08/2013	ND	2.51	125	2.00	3.88	
Toluene*	<0.050	0.050	08/08/2013	ND	2.33	116	2.00	1.96	
Ethylbenzene*	<0.050	0.050	08/08/2013	ND	2.28	114	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/08/2013	ND	6.74	112	6.00	1.58	
Total BTEX	<0.300	0.300	08/08/2013	ND					

Surrogate: Dibromofluoromethane 97.6 % 61.3-142

Surrogate: Toluene-d8 98.2 % 71.3-129

Surrogate: 4-Bromofluorobenzene 117 % 65.7-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	08/08/2013	ND	432	108	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/08/2013	ND	184	91.8	200	0.679	
DRO >C10-C28	371	10.0	08/08/2013	ND	190	95.2	200	1.74	
EXT DRO >C28-C35	92.9	10.0	08/08/2013	ND					


Surrogate: 1-Chlorooctane 89.5 % 65.2-140

Surrogate: 1-Chlorooctadecane 118 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

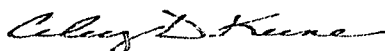
Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

ANALYSIS REQUEST
(Circle or Specify Method No.)

2456
Hold For BTEX, if TPH <100 ppm Run BTEX
Turn Around Time if different from standard
Hold

<p>LAB USE ONLY</p>	<p>REMARKS:</p>
<p>Intact <u>Y / N</u></p>	<p><input type="checkbox"/> Dry Weight Basis Required</p>
<p>Headspace <u>Y / N / NA</u></p>	<p><input type="checkbox"/> TRRP Report Required</p>
<p>Log-in Review <u> </u></p>	<p><input type="checkbox"/> Check if Special Reporting Limits Are Needed</p>
<p>Carrier # <u> </u></p>	

August 13, 2013

JOEL LOWRY

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: DRIP TANKS #61-62

Enclosed are the results of analyses for samples received by the laboratory on 08/12/13 8:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

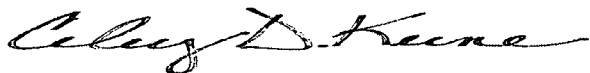
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

Basin Environmental Service
JOEL LOWRY
P.O. Box 301
Lovington NM, 88260
Fax To: (575) 396-1429

Received: 08/12/2013
Reported: 08/13/2013
Project Name: DRIP TANKS #61-62
Project Number: (RP-1818)
Project Location: LEA COUNTY, NM

Sampling Date: 08/09/2013
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: TANK STAIN SWSW B (H301896-01)

Chloride, SM4500Cl-B			mg/kg							
			Analyzed By: AP							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	08/13/2013	ND	432	108	400	0.00		
TPH 8015M			mg/kg							
			Analyzed By: DW							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	08/12/2013	ND	189	94.7	200	1.66		
DRO >C10-C28	22.3	10.0	08/12/2013	ND	205	103	200	4.93		
EXT DRO >C28-C35	<10.0	10.0	08/12/2013	ND						
<hr/>										
Surrogate: 1-Chlorooctane	90.8 %	65.2-140								
Surrogate: 1-Chlorooctadecane	113 %	63.6-154								

Sample ID: TANK STAIN FLOOR @ 12' (H301896-02)

Chloride, SM4500Cl-B			mg/kg							
			Analyzed By: AP							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	288	16.0	08/13/2013	ND	432	108	400	0.00		
TPH 8015M			mg/kg							
			Analyzed By: DW							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	08/12/2013	ND	189	94.7	200	1.66		
DRO >C10-C28	1100	10.0	08/12/2013	ND	205	103	200	4.93		
EXT DRO >C28-C35	158	10.0	08/12/2013	ND						
<hr/>										
Surrogate: 1-Chlorooctane	92.0 %	65.2-140								
Surrogate: 1-Chlorooctadecane	132 %	63.6-154								

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

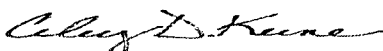
Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

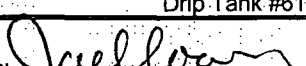
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Cardinal Laboratories

101 East Marland
Hobbs, NM 88240
Tel (575) 393-2326
Fax (575) 393-2476

Company Name:	Basin Environmental Service Technologies, LLC	Phone #:	(757)396-2378
Address:	P.O. Box 301 Lovington, NM 88260	Fax #:	(757)396-1429
Contact Person:	Joel Lowry	E-mail:	pm@basinenv.com, phillip.little@sug.com, cyndi.inskeep@regencygas.com, rachel.johnson@regencygas.com
Invoice to:	Regency Field Services		
Project #:		Project Name:	Drip Tank #61-62
Project Location: (include state)	Lea Co., NM	Sampler Signature:	

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible]

Relinquished by: <i>Joel Young</i>	Company:	Date: <i>8/12/13</i>	Time: <i>7:00</i>	Received by: <i>Paul & Ryan</i>	Company:	Date: <i>8/12/13</i>	Time: <i>7:00</i>	INST _____	OBS _____ °C	COR _____ °C
Relinquished by: <i>Joel Young</i>	Company:	Date: <i>8/12/13</i>	Time: <i>8:20</i>	Received by: <i>Jodi Benson</i>	Company:	Date: <i>8/12/13</i>	Time: <i>8:20</i>	INST <i>54</i>	OBS _____ °C	COR <i>5.8</i> °C
Relinquished by: _____	Company:	Date: _____	Time: _____	Received by: _____	Company:	Date: _____	Time: _____	INST _____	OBS _____ °C	COR _____ °C

LAB USE ONLY Intact <u>Y / N</u> Headspace <u>Y / N / NA</u> Log-in Review _____ Carrier # _____	REMARKS: <input type="checkbox"/> Dry Weight Basis Required <input type="checkbox"/> TRRP Report Required <input type="checkbox"/> Check If Special Reporting Limits Are Needed
---	---

Appendix D

Soil Boring Logs

Soil Boring SB-1

Depth
Below
Ground
Surface

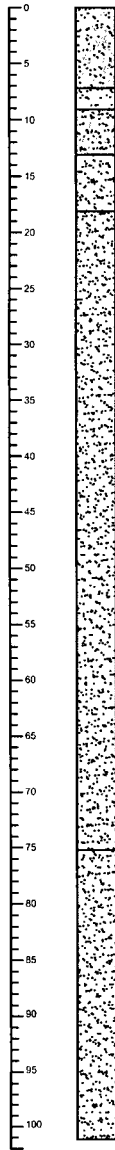
Soil
Column

Cl-
ppm

TPH
ppm

Soil Description

Boring SB-1



186 21,500

0' - 7' - Red fine sand - (cement) sandstone

581 611

7' - 9' - Tan fine sand - sandstone - caliche

9' - 13' - Red silty sand - sandstone

513 62.1

13' - 18' - Tan silty sand - cement sandstone

614 49.2

503 17.7

18' - 75' - Tan v. f. sand - sandstone (cement)

624 <15.6

749 18.2

598 <15.5

540 19.2

483 <15.3

75' - 101' - Tan v. f. sand

250 26.6

226 53.5

Date Drilled April 30, 2013

Thickness of Bentonite Seal 99 Ft

Depth of Exploratory Boring 101 Ft bgs

Depth to Groundwater N/A

Ground Water Elevation N/A

Indicates the PSH level measured on N/A

Indicates the groundwater level measured on N/A

Completion Notes

- 1.) The soil boring was advanced on date using air rotary drilling techniques.
- 2.) The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

Soil Boring SB-1

Southern Union Gas Services
Drip Tank #61-62
Lea County, New Mexico
NMOCD Reference #: 1RP-1818

Basin Environmental Service Technologies, LLC
3100 Plains Hwy.
Lovington, NM 88260

Prep By: JWJ

Checked By: BJA

June 3, 2013

Soil Boring SB-2

Depth
Below
Ground
Surface

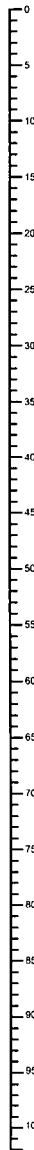
Soil
Column

Cl-
ppm

TPH
ppm

Soil Description

Boring SB-2



106 12,000

510 451

1,190 196

1,100 189

901 26.3

897 23.3

822 <15.7

616 <15.6

487 75.3

409 23.5

405 <15.4

413 47.3

0' - 6' - Red fine sand - (cement) sandstone

6' - 11' - Tan v. f. sand - sandstone - caliche

11' - 74' - Tan v. f. sand - cement sandstone

74' - 100' - Tan v. f. (silty) sand

Date Drilled April 30, 2013

Thickness of Bentonite Seal 99 Ft

Depth of Exploratory Boring 101 Ft bgs

Depth to Groundwater N/A

Ground Water Elevation N/A

▽ Indicates the PSH level measured on N/A

▽ Indicates the groundwater level measured on N/A

Completion Notes

- 1.) The soil boring was advanced on date using air rotary drilling techniques.
- 2.) The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

Soil Boring SB-2

Southern Union Gas Services
Drip Tank #61-62
Lea County, New Mexico
NMOCD Reference #: 1RP-1818

Basin Environmental Service Technologies, LLC
3100 Plains Hwy.
Lovington, NM 88260

Prep By: JWL

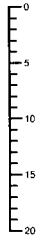
Checked By: BJA

June 3, 2013

Soil Boring SB-3

Depth
Below
Ground
Surface

Soil
Column



Cl-
ppm

369

TPH
ppm

2,440

219

21.4

7.05

<16.1

6.28

<16.0

6.73

<16.1

Soil Description

0' - 8' - Tan fine sand - sandstone caliche

8' - 20' - Tan fine sand - (cement) caliche

Boring SB-3

Date Drilled April 30, 2013

Thickness of Bentonite Seal 18 Ft

Depth of Exploratory Boring 20 Ft bgs

Depth to Groundwater N/A

Ground Water Elevation N/A

∇ Indicates the PSH level measured on N/A

∇ Indicates the groundwater level measured on N/A

Completion Notes

- 1.) The soil boring was advanced on date using air rotary drilling techniques.
- 2.) The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.

Soil Boring SB-3

Southern Union Gas Services
Drip Tank #61-62
Lea County, New Mexico
NMOCD Reference #: 1RP-1818

Basin Environmental Service Technologies, LLC
3100 Plains Hwy.
Lovington, NM 88260

Prep By: JWJ

Checked By: BJA

June 3, 2013

Appendix E

Pit or Below-Grade Tank Registration Form

(Form C-144)

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Southern Union Gas Services Telephone: 575-395-2116 e-mail address: tony.savoie@sug.com

Address: P.O. Box 1226 Jal, New Mexico 88252

Facility or well name: Drip Tank #61-62

API #: _____ U/L or Qtr/Qtr D Sec 34 T 22 S R 36E

County: Lea

Latitude 32 deg 21.198N

Longitude 103 deg 15 387W

NAD: 1927 ☐ 1983 ☒

Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☐

Liner type: Synthetic ☐ Thickness _____ mil Clay ☐

Pit Volume _____ bbl

Below-grade tank

Volume: 100 bbl Type of fluid: Produced water and crude oil

Construction material: Steel

Double-walled, with leak detection? Yes ☐ If not, explain why not _____

Tank was installed by EPNG before the BGT regulations were written

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) Average 153 ft.

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

WTR
350

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

No, 5247 Horiz. Ft. to a private water well

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1.78 Horizontal miles to a playa and an intermittent water course.

1000 feet or more

(0 points)

Ranking Score (Total Points)

0 Points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: The Below Grade Tank will be removed in accordance with the NMOCD proposed Pit and Below Grade Tank Rules.

RECEIVED

MAR 18 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3/17/08

Printed Name/ Tony Savoie

Title Waste Management and Remediation Specialist

Signature Tony Savoie

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Approval:

Printed Name/Title _____

Signature

Johnson
ENVIRONMENTAL ENGINEER

Date:

3-19-08

LRP - 1818

f 0040 808 0368.19