District I State of New Mexico RECEIVED 1625 N. French Dr., Hobbs, NM.88240 Energy Minerals and Natural Resources AUG 2 3 2013 Form 811 S. First St., Artesia, NM 88210 Oil Conservation Division 1220 South St. Francis Dr. State of New Mexico NMOCDIMPTECINATION NMOCDIMPTECINATION NMOCDIMPTECINATION 1000 Rio Brazos Road, Azice, NM 87410 Oil Conservation Division 1220 South St. Francis Dr. NMOCDIMPTECINATION NMOCDIMPTECINATION 1220 S. st. Francis Dr., Santa Fei NM 87505 Release Notification and Corrective Action NMOCDIMPTECINATION NMOCDIMPTECINATION 1220 S. st. Francis Dr., Santa Fei NM 87505 Release Notification and Corrective Action NMOCDIMPTECINATION NMOCDIMPTECINATION 1220 S. st. Francis Dr., Santa Fei NM 87505 Release Notification and Corrective Action NMOCDIMPTECINATION NMOCDIMPTECINATION 1220 S. st. Francis Dr., Santa Fei NM 87505 Contact: Gregg Wurtz Address: 65 Mercado Stréet, Durango Colorado Telephone No. 970 759-8984 Final Address: 65 Mercado Stréet, Durango Colorado Telephone No. 970 759-8984 API No. N/A EOCATION OF RELEASE Unit Letter Scréao Township Range Feet from the North/South Line Feet from the Eddy			
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Latitude32.7758Longitude104.2620			
NATURE OF RELEASE Type of Release: Process water from boilers, cooling tower, and RO Volume of Release: estimated Volume Recovered: None			
unit at Plant Approx 24 bbls			
Source of Release: Evaporation Pond Date and Hour of Occurrence Date and Hour of Discovery Unknown Aug 20, 2013 5:00 pm			
Was Immediate Notice Given? If YES, To Whom?			
X Yes 🗌 No Not Required Mike Bratcher, OCD and Jim Amos BLM Calsbad FO			
By Whom? Gregg Wurtz, Frontier Field Services 970 759 8984 Date and Hour 8/21/2013 1646 (4:46pm) Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.			
Yes No X None			
If a Watercourse was Impacted, Describe Fully,* No water course impacted			
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Describe Cause of Problem and Remedial Action Taken.* The evaporation pond containment liner is potentially compromised in a location adjacer			
southwest corner of pond. Based on the above ground construction of the pond the liner cannot be observed. The exact location of the liner leak ca visualized and is unknown at this time.			
visualized and is unknown at this time.			
Engineers are developing a plan to stop the process water from discharging into the pond. Subsequently, the water will be stored in above ground s tanks and transported off site for disposal at an OCD approved facility. A closure notification and schedule will be provided to the OCD Environment.			
Bureau. A closure plan will be submitted to OCD for approval in compliance with the applicable rules for closure of the evaporation pond.			
Water samples were collected from the standing water in the pond and the inlet water discharge to the pond. No water quality parameters concentra			
were detected above the NM groundwater standards in the pond water or water discharge samples. Water quality analysis is attached. No visually s			
of soils was observed. At this time we believe no impact to the soils has occurred based on visual observations in the field and the water analysis put The majority of the area of moist soils appears to be previously disturbed and within an access road along the perimeter fence. Subsequent field vis			
the area determined the moisture in the soils was naturally evaporating. No remedial action is scheduled.			
Describe Area Affected and Cleanup Action Taken.* The evaporation pond was observed to have a minor water seep on the southwest corner of pond. A portion of the moist soils related to the seep ma			
been from natural precipitation. The water seep appears to be very slow and moist soils surround the edge of evaporation pond containment in the			
southwest corner and extend approximate 64 feet away from the pond perimeter (at its furthest point) and 19 feet at it widest point. Approximately of the moist soil area extends beyond the facility fence boundary onto BLM lands. The BLM Catsbad Field Office was notified. No standing water			
water flow was observed in the area only moist soils. No surface soil staining was observed. The area of moist soils is an irregular shape approxim			
590 sq. ft. A test excavation was performed and soil moisture was observed to a depth of approximately 29 inches adjacent to the evap, pond boun and decreasing to less than an inch in depth at the furthest extent of the moist area. A water sample was collected of the water in the evaporation per			
representing the water released and water quality data has been attached. No clean up action is planned at this time based on the clean water analysi			
field observations.			

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I hereby certify that the infogmation given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Gregg Wurtz		OIL CONSERVATION DIVISION Approved by Environmental Specific By Mile Benerican	
Title: HSE Manager		Approval SEP: 0 5 2013	Expiration Date:
E-mail Address:gwurtz@akaenergy.com		Conditions of Approval:	
Date: 8/21/2013 970 759-8984	Phone:		Attached
Attach Additional Sheets If Necessary	**************************************	• •	

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