

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Langlie Mattix # 11	Facility Type: Injection

Surface Owner: Private	Mineral Owner:	API No.: 3002511607
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LOCATION OF RELEASE

Unit Letter B	Section 15	Township 25S	Range 37E	Feet from the 660	North/South Line North	Feet from the 1980	East/West Line East	County Lea
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Latitude: 32.1357225317371 Longitude: -103.148630601801

NATURE OF RELEASE

Type of Release: Produced Water / Oil	Volume of Release: 14.75bbls/ .25bbl	Volume Recovered: 13 bbls / 0
Source of Release: 1" valve	Date and Hour of Occurrence: 09/09/2013 6:45am	Date and Hour of Discovery: 09/09/2013 6:45am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton- BLM Geoffrey Leking- NM OCD	
By Whom? Brian Wall	Date and Hour 09/10/2013	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Problem: <i>Geoffrey Leking</i> Environmental Specialist 9/18/13 GW @ 54'		

Describe Cause of Problem and Remedial Action Taken.*: 1" valve on injection well was opened when a cow rubbed up against the handle.

Describe Area Affected and Cleanup Action Taken.* : Injection well stands up on a hill so the water ran off the location and down a lease road approximately 100' used vacuum truck to pick up fluid off the ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brian Wall</i>	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: <i>Geoffrey Leking</i> Environmental Specialist	
Title: Construction Foreman II	Approval Date: 9/18/13	Expiration Date: 11/12/13
E-mail Address: bwall@linenergy.com	Conditions of Approval: DELINATE & REMEDIATE PER NMOCD	Attached <input type="checkbox"/>
Date: 09/10/2013 Phone: 806-367-0645	IRP-9-13-2957 ✓	

* Attach Additional Sheets If Necessary

GUIDELINES. SUBMIT FINAL
C-141 BY 11/12/13

SEP 23 2013

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