## State of New Mexico Energy Minerals and Natural Resources

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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
						OPERATOR			🕱 Initia	l Report		Final Report
Name of Company Targa Midstream Services.L.P. Address P.O. Box 1909, Eunice, New Mexico 88231						Contact Chuck Tolsma						
			0.88231		Telephone No. 575-394-2516							
Facility Name Parks 4_inch Facility Type Natural Gas gathering system												<u> </u>
Surface Ow	ner Irvin l	Boyd	Mineral C	)wner (	Chevron API No. Near 30-025-10434						434	
					OIT	N OF REI	LEASE					
Ùnit Letter E	Section 23	Township 22S	Range 37E	Feet from the	North/	/South Line	Feet from the	East/W	est Line	County Lea		
Latitude 32.37946_ Longitude_ 103.13977 NATURE OF RELEASE												
Type of Rele	asc Natura	l Gas			Volume of Release 600mcf			Volume Recovered none				
Source of Release Steel Pipeline (corrosion)						Date and Hour of Occurrence unkown			Date and Hour of Discovery 2/4/2013			
Was Immediate Notice Given?						If YES, To Whom?						
By.Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Wätercourse.						
Environmental Specialist QUSII3 GW 256 <sup>1</sup> . Describe Cause of Problem and Remedial Action Taken.* Corrosion in 4" steel pipeline caused leaks. Pipeline was shut-in and secton of line replaced with poly pipe. Soil was excavated to approximately 16' below ground surface and disposed at Sundance Services(Parabo) Eunice, New Mexico.												
Describe Area Affected and Cleanup Action Taken.* Soil was excavated from area (75'x75'). On July 31,2013, Larson and Associates collected several samples from bottom and sidewalls of the excavation for BTEX, TPH, and chloride by laboratory methods SW-8021B, SW-8015 AND E300, resectively.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: Child Te						OIL CONSERVITION DIVERSION						
Printed Name	: Chuck To	lsma		1	Approved by Environmental Specialist							
Title: Field Supervisor						Approval Date: 9 18 13 Expiration Date: 10 8 13						
E-mail Address:						Conditions of Approval: SUBMIT FINAL Attached						
Date: 8	18/13		Phone:	575-631-5	424 (	2-141 B	1 10/8/13	>			13-2	2956

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