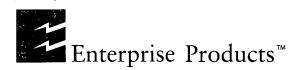
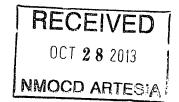
1625 N. French Dr., Hobbs, NM 88240Energy Minerals at 1301 W. Grand Avenue, Artesia, NM 88210District IIIDistrict III1000 Rio Brazos Road, Aztec, NM 87410Oil ConserDistrict IV1220 South	New Mexico RECE and Natural Resources 28 vation Division St. Francis DMOCD A v, NM 87505	2013 Revised October 10, 2003 Submit 2 Copies to appropriate
Release Notification and Corrective Action		
Name of Company Enterprise Field Services LLC 1000347 Contact Jim Heap		
PO Box 4324, Houston, TX 77252 Telephone No. 432-686-5404		
Facility Name Pipeline ROW, Trunk A to Wagonwheel Facility Type: Gas Gathering Pipeline		
Surface Owner Multiple Owners Mineral Owner	NA	Lease No. NA
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the North/ 13 22S 22E North/	South Line Feet from the Eas	st/West Line County Eddy
Latitude <u>32.386007 N</u> Longitude <u>-104.662916 W</u>		
NATURE OF RELEASE		
Type of Release Natural Gas Source of Release Pipeline Blow-down to tie in Launcher/Receiver at	Volume of Release 120 MCF Date and Hour of Occurrence	Volume Recovered 0 Date and Hour of Discovery 10/21/2013
Wagonwheel well-site.	10/21/2013 07:30 hrs. (MDT)	09:30 hrs. (MDT) Duration: 02:00 hrs.
Was Immediate Notice Given?	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the W	/atercourse.
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The pipeline was vented to atmosphere to complete an equipment tie-in (Launcher/Receiver set). Describe Area Affected and Cleanup Action Taken.*		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
The Alter	<u>OIL CONSEF</u>	RVATION DIVISION
Printed Name: Terry L. Hurlburt	Approved by District Supervisor:	Accepted for record NMOCD
	Approval DateOCT 29 2013	
Title: Senior Vice President	Approval Date? OCT 29 2013	Expiration Date:
	Conditions of Approval:	Attached
Date: 10-23-201 Phone: 713-381-6595 LIKE	approval by	
FJMW 1330233567	BLM	ZRP-2029
FJMW 1330233567 iJMW 1330234 308		



ENTERPRISE PRODUCTS PARTNERS LP ENTERPRISE PRODUCTS OPERATING LLC ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER ENTERPRISE PRODUCTS OLPGP, INC., SOLE MANAGER

October 23, 2013



7012 3460 0000 1945 4194 Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Form C-141 Report for Enterprise Field Services LLC Leak and Liquids Release on Carlsbad Gathering Line

Mr. Bratcher

Enclosed, please find the requisite C-141 Form for a release to complete an equipment tie-in.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at <u>jkheap@eprod.com</u> or me at 713-318-6684

Regards,

& helds (An)

Jon E. Fields Director, Field Environmental

/sjn attachments