District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	Salita I C, INIVI 67505													
	Release Notification and Corrective Action													
NJMW 1330533197							OPERATOR							
Name of Company Enterprise Field Services LLC / 347							Jim Heap							
,	P	O Box 4324	, Houston	ı, TX 77252	Telephone No. 432-686-5404									
Facility Name Pipeline ROW, Mercury Fee Line							Facility Type: Gas Gathering Pipeline							
Surface Owner Private-McDonald Mineral Owner									Lease No. NA					
LOCATION OF RELEASE														
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County	•		., .= .	
	20	23S	28E							Eddy				
	Latitude <u>32.290685 N</u> Longitude <u>-104.117925 W</u>													
NATURE OF RELEASE														
Type of Release Natural Gas and Pipeline Liquids							Release 7,553		Volume Recovered 0					
Source of Release <i>Pipeline Leak</i>							Date and Hour of Occurrence 10/04/2013 17:00 (MDT)			Date and Hour of Discovery 10/23//2013 15:00 (MDT)				
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required							If YES, To Whom?							
By Whom? Jim Heap							Date and Hour 17:00 CDT							
Was a Watercourse Reached?							olume Impacting t		ercourse.					
☐ Yes ☒ No									R	ECE	IVE	D	İ	
If a Watercourse was Impacted, Describe Fully.*												1		
									.	OCT 3	J 2013			
									NN	NOCD A	ARTE	SIA	1	
Describe Cause of Problem and Remedial Action Taken.*														
Suspected internal corrosion. The line was isolated, blown-down and scheduled for repair. Loss volume includes blow-down.														
Describe Area Affected and Cleanup Action Taken.*														
Any impacted area will be determined when the line is excavated; landowner will be notified. Current observation shows a release of liquids to the surrounding area. Repair schedule is not known at the time of this report.														
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their	operations h	nave failed to	adequately	investigate and r	emediate	e contaminati	ion that pose a thr	eat to gr	ound wate	r, surface w	ater, hun	nan he	ıy ealth	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state_or_local-laws-and/or-regulations														
rederal, state, of local laws and of regulations.							OIL CONSERVATION DIVISION							
Signature:							OIL COIL	<u>DLIC V</u>	7111011	DIVIDIO	<u> </u>			
Signature: My L' Mul M							District Supervis	OME.	4] i	,			
Printed Name	e:Perry			Signe	d By_//	(1/4 X)	CAPTUL	#P						
Title	Sr. V	Approval Da	12V 01 201	3	Expiration	Date:		•••						
E-mail Addre	ess: snol	(Conditions o			,	Attached	; 🗀						
Date:		_		ion per OCD F		201	Attached	• Ш						
* Attach Addi	tional She	Phone: 71. ets If Necess	G		SUBMIT REME		אול	200	-20	126	x			
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ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

October 28, 2013

NMOCD ARTES!

7012 3460 0001 7235 6274 Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE:

Form C-141 Report for Enterprise Field Services LLC Leak and Liquids Release on Carlsbad Gathering Lines

Mr. Bratcher

Enclosed, please find the requisite C-141 Forms for the releases on our De Los meter line on October 22, 2013 (final report) and the Mercury Fee Lateral line on October 23, 2013 (initial report). These reports are sent pursuant to 29 (19.15.29) NMAC and as follow-up to a verbal notifications made to Mike Bratcher by phone on October 22 and October 23, 2013. A final report for the Mercury Fee release will be completed after the repair excavation is inspected for further reportable materials (liquids).

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at jkheap@eprod.com or me at 713-318-6684

Yours truly,

Jon E. Fields

Director, Field Environmental

/sjn

attachments