Submit One Copy To Appropriate District Office	State of New Mexico		/ Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-09052
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE S FEE
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE	S AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.			SEVEN RIVERS QUEEN UNIT
PROPOSALS.)		HOBBS OCH	8. Well Number 002
1. Type of Well: Dil Well G	as Well Other		
2. Name of Operator / LINN OPERATING INC		MAR 2 6 2014	9. OGRID Number 269324
3. Address of Operator			10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUSTO	N, TX 77002	RECEIVED	LANGLIE MATTIX; 7 RVRS-Q-GRYBG
4. Well Location			
Unit Letter B: 660 feet from the North line and 1980 feet from the East line			
Section 27 Township 22S Range 36E NMPM LEA County NM			
	1. Elevation (Show whether		· · · · · · · · · · · · · · · · · · ·
3	512 GL	<u> </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON		
TEMPORARILY ABANDON 🔲 (CHANGE PLANS	COMMENCE DRI	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING \(\square\) N	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
OTHER:	Г	l ⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution	infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE La Ramany Viper Services TITLE Prod. MNgr DATE 3-26-14			
SIGNATURE Fred Kamsu	Diper Services IIII	LE Proj. Mara	DATE 3-22-19
TYPE OR PRINT NAME	E-M	AIL:	PHONE:
APPROVED BY: Maley Stown TITLE Compliance Office DATE 4/1/2014			
APPROVED BY: V Conditions of Approval (if any):	TITI	LE COMPULANCE	DATE T/1/2014
Conditions of Approval (if any).		•	