<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**Release Notification and Corrective Action** 

Form C-141

Revised August 8, 2011

TAN.	١.,			ease Notifica				cuon				
NJMW1400 335161										Final Report		
Name of Company: BOPCO, L.P. 260737					Contact: To		20		· -			
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Facility Name: PLU-123						No. 575-887-732 e: Exploration a		duction				
							e. Exploration a					
Surface Owner: Federal Mineral Owner:					wner: I	Federal			API No	. 30-015-28	<u>3526</u>	
				LOCA	TION	OF REI	LEASE					
					th/South Line Feet from the outh 1980					County Eddy		
			ı	Latitude N 32.2	200863	_Longitud	e_W 103.76754	2				
				NAT	URE	OF REL	EASE					
Type of Rele						Volume of Release: 100 bbls Volume Recovered: None						
Source of Re	lease: Unkn	own transpor	t truck "III	egal Dump"			lour of Occurrenc ime unknown	e:	Date and 3:09 p.m.	Hour of Disc	covery	y: 12/22/13 at
Was Immedia	ate Notice (	Given?					Whom? NMOCI	) emerg		and BLM		
			Yes _	No Not Red	quired							
By Whom? T Was a Water				_			lour: 12/22/13 at 3					
was a water	course Reac		Yes 🗵	No		If YES, Volume Impacting the Watercourse.						
If a Watercou	ırse was Im	nacted Descr	ibe Fully <sup>3</sup>	£								
An unknown	transport tr	em and Reme uck illegally of and Cleanup 2	lumped ap	proximately 100 b	bls of p	produced wat	er at the well loca	tion.		DEC 26	201	3
The release a and an area the closure report	ffected appoint had been that had been that and C-141	roximately 68 n reclaimed di	58 sq.ft. o aring the re for the spi	f an area just east of emediation effort. T Il event of 5/28/12	The ren	nediation and	pad interim recla	ımation	were comp	leted in Octo	ober 2	2013, the final
regulations al public health should their or or the environ	I operators or the envir operations had an an	are required tronment. The lave failed to	o report ar acceptand adequately OCD accep	is true and completed of the control of the certain reserve of a C-141 report investigate and restance of a C-141 reserves.	lease not t by the mediate	otifications as NMOCD m contaminati	nd perform correct arked as "Final R on that pose a thre	tive act eport" c eat to g	ions for rele loes not reli round water	eases which leve the oper r, surface wa	may e ator o ter, hi	endanger of liability uman health
						OIL CON:	<u>SERV</u>	<b>ATION</b>	DIVISIO	<u>N</u>		
Signature:	i a	2 S	11110							A		
Printed Name						Approved by	Environmental S	pecialis	hed By	Nily L	Sicra	rolest_
Title: Waste			ation Spec	cialist		.l. Approval Da	AN 03 2014		Expiration	Date:		
E-mail Addre		e@basspet.co		DL 422 557 02		Conditions of Remediatio	Approval: n per OCD Rule			Attached		
Date: 12/26/1 Attach Addit		ets If Necess		Phone: 432-556-87	30		l by BLM. <u>SUBM</u> POSAL NO LATE			2D D-		712.11
	01100		,		-	Feb	3,20	14	<u>•·</u>	ZKT"		PC1-

## EIGHT POINT DRILLING PROGRAM BOPCO, L.P.

NAME OF WELL: Poker Lake Unit 409H

LEGAL DESCRIPTION - SURFACE: 700' FSL, 550' FWL, Section 22, T24S, R31E, Eddy County, NM.

BHL: 1500' FSL, 330' FEL, Section 16, T24S, R31E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS (See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3536' (estimated)

GL 3514'

Formation Description	Est from KB (TVD)	Est (MD)	SUB-SEA TOP	BEARING
T/Fresh Water	400'	400'	+ 3,136'	Fresh Water
T/Rustler	656'	656'	+ 2,880'	Barren
T/Salado	1,017	1,017'	+ 2,519	Barren
B\Salt	4,175'	4,175'	- 639	Barren
T/Lamar	4,395'	4,395	- 859'	Oil/Gas
T/Ramsey	4,430'	4,430'	- 894'	Oil/Gas ·
Cherry Canyon	5,321'	5,321'	- 1,785'	Oil/Gas
Brushy Canyon	6,578	6,578'	- 3,042'	Oil/Gas
KOP	7,621'	7,621'	- 4,085'	Oil/Gas
Lower Brushy Canyon "8A" Sand	8,004	7,963'	- 4,468'	Oil/Gas
EOC	8,199'	8,570'	- 4,663'	Oil/Gas
Target #1	8,199'	8,570′	- 4,663'	Oil/Gas
TD Horizontal Hole	8,211'	14,205'	- 4,675'	Oil/Gas

## POINT 3: CASING PROGRAM

TYPE	INTERVAL MD.	HOLE SIZE	PURPOSE	INSTALLATION TYPE
20"	0' - 120'	26"	Conductor:	Contractor Discretion
13-3/8", 48 ppf, H-40, or 54.5#, J-55 8rd, ST&C*	0'-1,007' See COA	17-1/2"	Surface	New
9-5/8", 40 ppf, N-80, 8rd, LT&C or 9-5/8" 40 ppf, J-55, 8rd, LT&C*	0' - 4,415'	12-1/4"	Intermediate	New
7", 26 ppf. N-80, Buttress or 8rd LTC*	0' - 8,321'	8-3/4"	Production	· New

	Completion System:				
	4-1/2", 11,6 ppf, HCP-110 8rd LT&C,	8,271' - 14,205'	6-1/8"	Completion System	New
•	BTC			·	

<sup>\*</sup> Depending on availability.

