State of New Mexico, Energy Minerals and Natural Resources. IVED

Form C-141 Revised August 8, 2011

Oil Conservation DivisionAN 15 20 Aubmit 1220 South St. Francis Dr.

Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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proposal NO LATER THAN: Druary 28,2014 2RP-2163

Release Notification and Corrective Action							
MMLA		OPERATOR	Initial Report	Final Report			
Name of Company: BOPCO, L.P. 260	737	Contact: Tony Savoie					
Address: 522 W. Mermod, Suite 704 Carlsba	Telephone No. 575-887-7329						
Facility Name: PLU-200 Flow line spill is 3,	Facility Type: Exploration and Production						
well pad in Section 7							
Surface Owner: U.S.A.	Mineral Owner	:: U.S.A.	API No. 30-015-3	32882			
	0						

State OR Feel, LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
Н	7	24S	30E	1960	North	533	East .	Eddy

Latitude N 32.234011 Longitude W 103.914056

NATURE OF RELEASE							
Type of Release: Crude oil and produced water	Volume of Release: 2 bbls crude oil and 3 bbls produced water	Volume Recovered: None					
Source of Release: 2 7/8" flow line	Date and Hour of Occurrence:	Date and Hour of Discovery: 1/5/14 at 8					
	1/5/14 time unknown	a.m.					
Was Immediate Notice Given?	If YES, To Whom?						
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*							
The flow developed a leak due to corrosion. The section of flow line was replaced.							
Describe Area Affected and Cleanup Action Taken.*							
Approximately 1,668 sq.ft. of pasture was impacted by the release. The area had been recently disturbed by pipeline activity. All of the fluid soaked into							
the ground.							
The impacted area will be remediated in accordance to the NMOCD and BLM recommended guidelines.							
I hereby certify that the information given above is true and complete to							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
	OIL CONSER'	VATION DIVISION					
Signature: (m Druere	8,						
Printed Name: Tony Savoie	Approved by Environmental Specialist: Signed By Milly Demonstration						
Timed Name. Tony Savoie		gned By 101/19 Rinking					
Title: Waste Management and Remediation Specialist	Approval Date: N 28 2014	Expiration Date:					
E-mail Address: tasavoie@basspet.com	Conditions of Approval:						
	nediation per OCD Rule & Guideline	es, & Attached					
Date: $1/(4/14)$ Phone: 432-556-8730 like	pproval by BLM. SUBMIT REMEDIA	ATION					

* Attach Additional Sheets If Necessary



