

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

n HMP1408631594

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Devon Energy	Contact Jaime Castillo
Address PO Box 250 Artesia, NM 88211	Telephone No. 575- 748-5502
Facility Name Antares 23 Federal 2H	Facility Type Oil Well

Surface Owner Federal	Mineral Owner Federal	API No. 3001541106
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LOCATION OF RELEASE

Unit Letter D	Section 23	Township 19S	Range 31E	Feet from the 180	North/South Line FNL	Feet from the 225	East/West Line FWL	County Eddy
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Latitude: Longitude: __

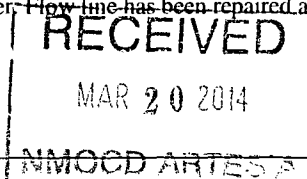
NATURE OF RELEASE

Type of Release Spill	Volume of Release 20bbls	Volume Recovered 15bbls
Source of Release flow line rupture	Date and Hour of Occurrence 3/18/14 5:45PM	Date and Hour of Discovery 3/18/14 5:45PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? John Barnett-Lease Operator	
By Whom? Eric Lopez- Night Lease Operator	Date and Hour 3/18/14 6:00PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

Surge in pressure caused a rupture in the flow line resulting in a spill of 20bbls of produced fluid; oil and water. Flow line has been repaired and efforts will be made to ensure Murphy switches are set at correct pressure.



Describe Area Affected and Cleanup Action Taken.*

The area affected was approximately 70'x70' on the NE side of the facility near the pump jack. 15 bbls of spilled fluid were recovered by vac truck services the same day of the incident. After a representative from the Bureau of Land Management (BLM) analyzes the effects of the spill the affected soil will be removed and replaced. Talon LPE will complete soil sampling if deemed necessary by the BLM.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sandra Farley	OIL CONSERVATION DIVISION	
Printed Name: Sandra Farley	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 3/27/14	Expiration Date: NA
E-mail Address: Sandy.Farley@dm.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3.20.14	Phone: 575.746.5587	

* Attach Additional Sheets If Necessary

Remediation per OCD Rule &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NO LATER THAN:**

4/27/14

2RP-2228

Bratcher, Mike, EMNRD

From: Farley, Sandy <Sandy.Farley@dvn.com>
Sent: Thursday, March 20, 2014 9:21 AM
To: Bratcher, Mike, EMNRD; Jeff Robertson (jlr Robertson@blm.gov)
Subject: 20bbbs spill Antares 23 Federal 2H 3.18.14
Attachments: Initial C-141 Antares 23 Fed 2H- 20bbbs spill 3.18.14.doc; Antares 23 Fed 2H spill 3.18.14-2of2.jpg; Antares 23 Fed 2H spill 3.18.14-1of2.jpg

Good morning,

Attached is the initial C141 and photos for the 20bbbs produced fluid; oil and water spill that occurred at the Antares 23 Federal 2H on March 18, 2014.

If I can be of any further assistance please let me know.

Have a swell day

Sandra Farley

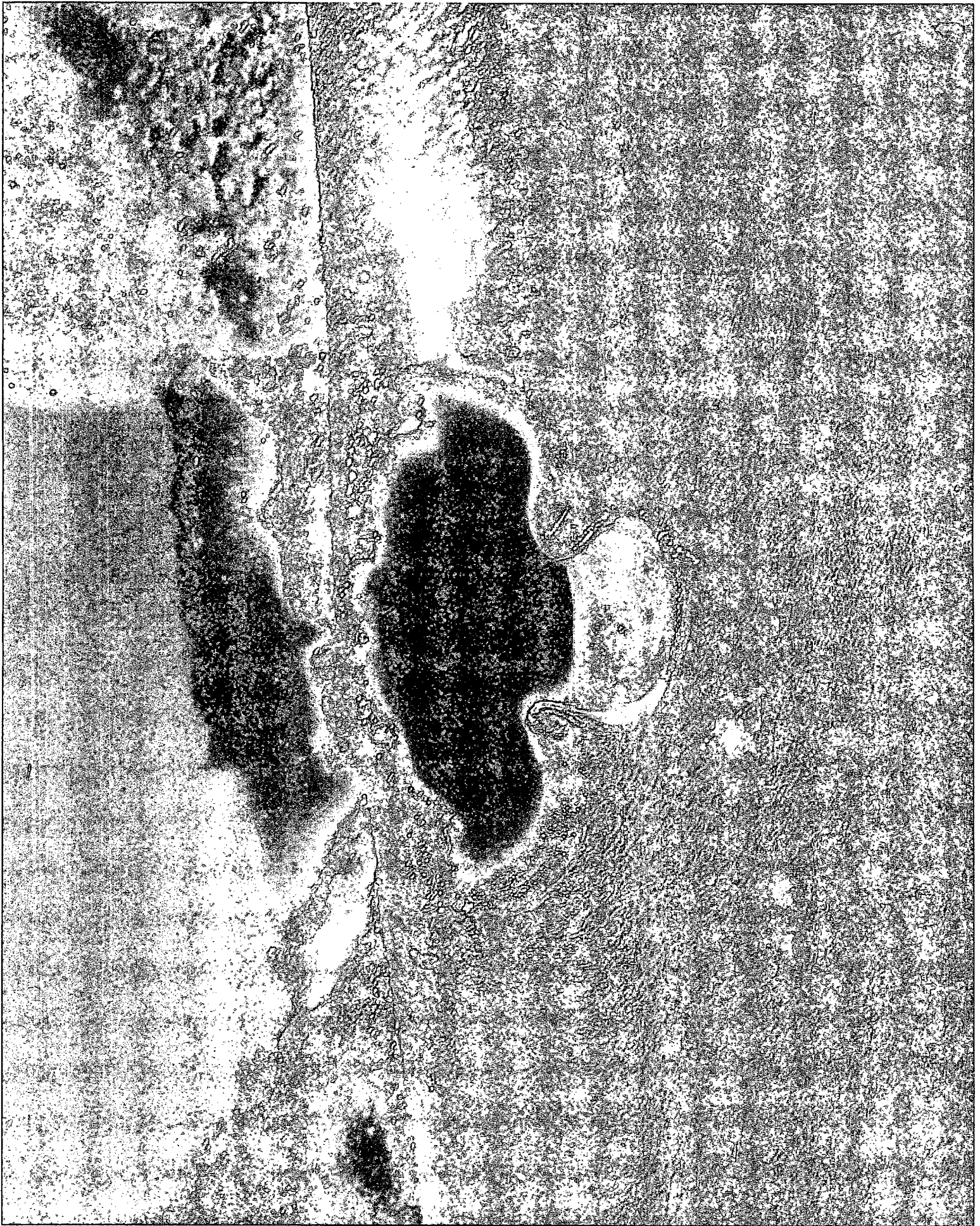
**Field Admin Support
Production**

Devon Energy Corporation
Artesia, New Mexico
6488 Seven Rivers Highway
Sandy.Farley@dvn.com
575 746 5587 (office)



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Patterson, Heather, EMNRD

From: Farley, Sandy <Sandy.Farley@dvn.com>
Sent: Thursday, March 27, 2014 10:24 AM
To: Patterson, Heather, EMNRD
Cc: Zuniga, Rudy; Barnett, John; Gladden, Randy
Subject: RE: Antares 23 Fed 2H Spill report

Good morning,

This is the information I received from the assistant foreman in that area:

6 oil and 14 water, all oil recovered 9 bbls of water recovered. That's a best guess estimate, the well test is about a 55-45 cut water to oil.

Please let me know if you need additional information or if I need to submit any amended paperwork.

Apologies for not submitting the information correctly the first time.

Sandra Farley

**Field Admin Support
Production**

**Devon Energy Corporation
Artesia, New Mexico
6488 Seven Rivers Highway
Sandy.Farley@dvn.com
575 746 5587 (office)**



From: Gladden, Randy
Sent: Thursday, March 27, 2014 10:08 AM
To: Farley, Sandy
Cc: Zuniga, Rudy; Barnett, John
Subject: RE: Antares 23 Fed 2H Spill report

6 oil and 14 water, all oil recovered 9 bbls of water recovered. That's a best guess estimate, the well test is about a 55-45 cut water to oil.

*Randy Gladden
Assistant Foreman
Loco Hills
Devon Energy
(575)513-9463*



From: Farley, Sandy
Sent: Thursday, March 27, 2014 9:58 AM
To: Gladden, Randy; Zuniga, Rudy; Barnett, John
Subject: FW: Antares 23 Fed 2H Spill report

Can someone please assist me with the request below from the BLM regarding the spill at the Antares 23 Fed 2H on March 18, 2014?

Thank you so much for your time

Sandra Farley

**Field Admin Support
Production**

Devon Energy Corporation
Artesia, New Mexico
6488 Seven Rivers Highway
Sandy.Farley@dvn.com
575 746 5587 (office)



From: Patterson, Heather, EMNRD [<mailto:Heather.Patterson@state.nm.us>]
Sent: Thursday, March 27, 2014 9:37 AM
To: Farley, Sandy
Cc: Bratcher, Mike, EMNRD
Subject: Antares 23 Fed 2H Spill report

Ms. Farley,

I am writing you in reference to the C-141 spill report we received for the Antares 23 Federal 2H (API 30-015-41106) release that occurred on March 18th. The report we received indicated 20bbls of fluid released and 15bbls of fluid recovered, and in the body of the report that fluid is listed as both crude oil and produced water. We need you to provide a detailed breakdown of both the released and recovered fluids, how much was oil and how much was produced water. This information is necessary for our records.

Thank you,

Heather Patterson
Environmental Specialist
NMOCD District II
(575)748-1283 ext.101