

DMESO-529249570

Sent Federal Express

September 13, 2005

RECEIV

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

SEP 20 2005

Re:

San Juan 28-6 Unit #170N

Oil Conservation Division 1220 S. St. Francis Drive

180' FSL, 80' FEL, Section 5, T-27-N, R-6-W, Rio Arriba County

30-039-29573

Dear Mr. Stogner:

30-039-29573

Burlington Resources proposes to drill the above referenced well location as a commingled well in the Mesaverde and Dakota formations and is applying for administrative approval of an unorthodox gas well location for the Blanco Mesaverde formation. The Dakota formation falls within a standard location.

The subject well was staked 180 feet FSL and 80 feet FEL due to rugged terrain and wash within the legal spacing window for the Mesaverde formation, as shown on the attached Aerial Photography map. This location offsets the outside of the Participating Area as shown on the attached Offset Operator Plat. We have also proposed this well location in order to stay on the existing road and eliminate any unnecessary surface disturbance.

The following attachments are for your review:

- Approved application for Permit to Drill
- > C-102 at referenced location
- > Offset operators plat, showing Participating Area for Mesaverde & Dakota formations
- > 9 Section plat
- > Aerial Photography map

No copies of this application were submitted to offset operator / working interest owners by certified mail, being Burlington Resources was the sole operator. Please let me know if you have any questions about this application.

Sincerely,

Joni Clark

Regulatory Specialist

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| 1a. | Type of Work | 5. Lease Nûmber | | | |
|------|--|--------------------------------|----------------------------|--|--|
| | DRILL | NMSF-079 | | | |
| | | Unit Reporting N | | | |
| 1b. | Type of Well | 6. If Indian, Ail or T | ribe | | |
| | GAS | • | | | |
| 2. | Operator | 7. Unit Agreement I | Vame | | |
| | BURLINGTON | • | | | |
| | RESCURCES Oil & Gas Company | San Juan 28-6 | Unit | | |
| 3. | Address & Phone No. of Operator | 8. Farm or Lease Na | 8. Farm or Lease Name | | |
| | PO Box 4289, Farmington, NM 87499 | O Marti Mismakan | | | |
| | (505) 326-9700 | 9. Well Number #170N | | | |
| | (303) 320-3700 | #1.0K | | | |
| 4. | Location of Well | | 10. Field, Pool, Wildcat | | |
| | Unit P (SESE) 180' FSL, 80' FEL | Blanco Mesaverde/Basin Dakot | | | |
| | | 11. Sec., Twn, Rge, | Mer. (NMPM) | | |
| | Latitude 36° 35.7778'N | | Sec. 5, T27N, R06W | | |
| | Longitude 107° 28.8349'W | | -0677 | | |
| | , | API# 30-039- Z | 7015 | | |
| 14. | Distance in Miles from Nearest Town | 12. County | 13. State | | |
| | 34.1 miles to the Blanco Post Office | Rio Arriba | NM | | |
| 15. | Distance from Proposed Location to Nearest Property or | Lease Line | | | |
| 16. | Acres in Lease | 17. Acres Assigned | 17. Acres Assigned to Well | | |
| | | 320.88 E2 MV/D | | | |
| 18. | Distance from Proposed Location to Nearest Well, Drlg, C | ompl, or Applied for on this L | ease | | |
| 40 | 3482'- San Juan 28-6 Unit #104N | 00 D-4 0-1-1- | ~ 1 | | |
| 19. | Proposed Depth 7367' | 20. Rotary or Cable Rotary | loois | | |
| | , | 1.0 00.2 j | | | |
| 21. | Elevations (DF, FT, GR, Etc.) | 22. Approx. Date W | ork will Start | | |
| | 6207'GL | | | | |
| 23. | Proposed Casing and Cementing Program | | | | |
| | See Operations Plan attached | | | | |
| | | • | | | |
| 24. | Authorized by: Amanda Dandava | <u>6-23-</u> | 05 | | |
| | Regulatory Compliance Assista | nt II Da | te | | |
| | | | | | |
| PERM | IIT NO. APPRO | VAL DATE | | | |
| | | | | | |

Archaeological Report attached

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Dr., Hobbs, N.M. 68240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

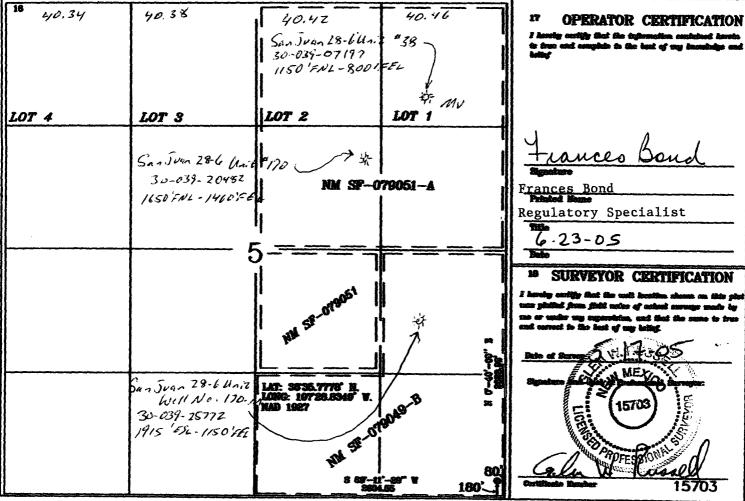
Rio Brenos Rd., Astee, H.M. 87410

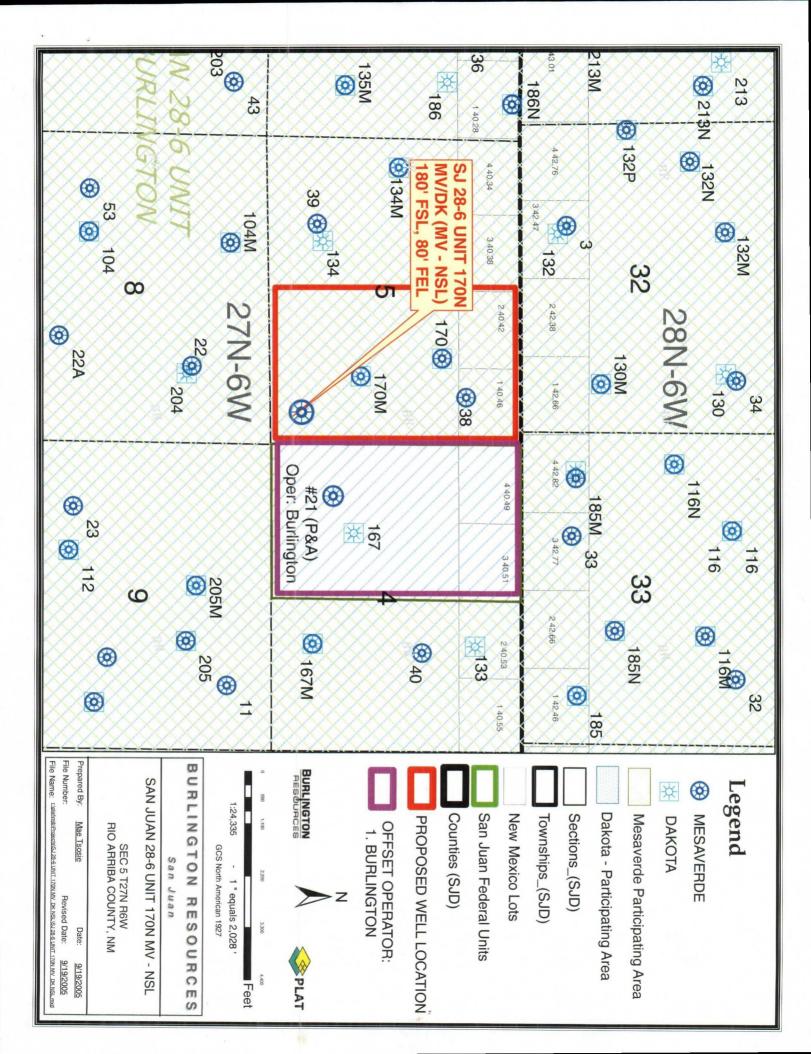
OIL CONSERVATION DIVISION

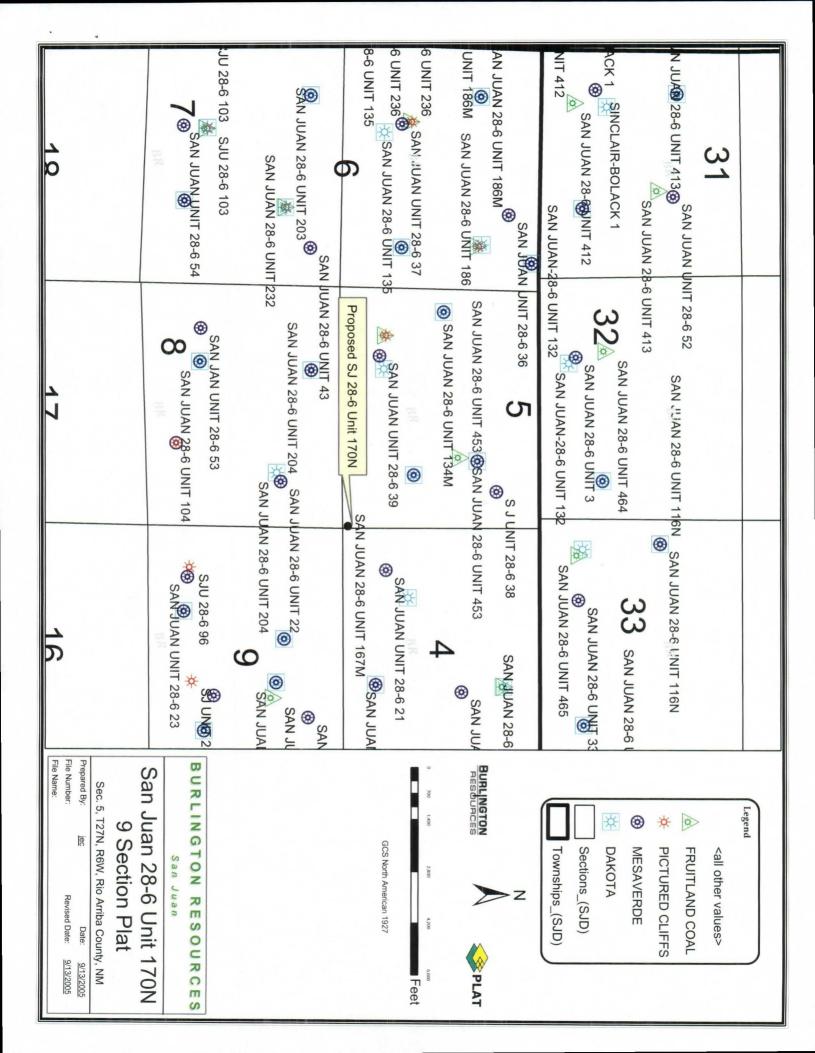
2040 South Pacheco

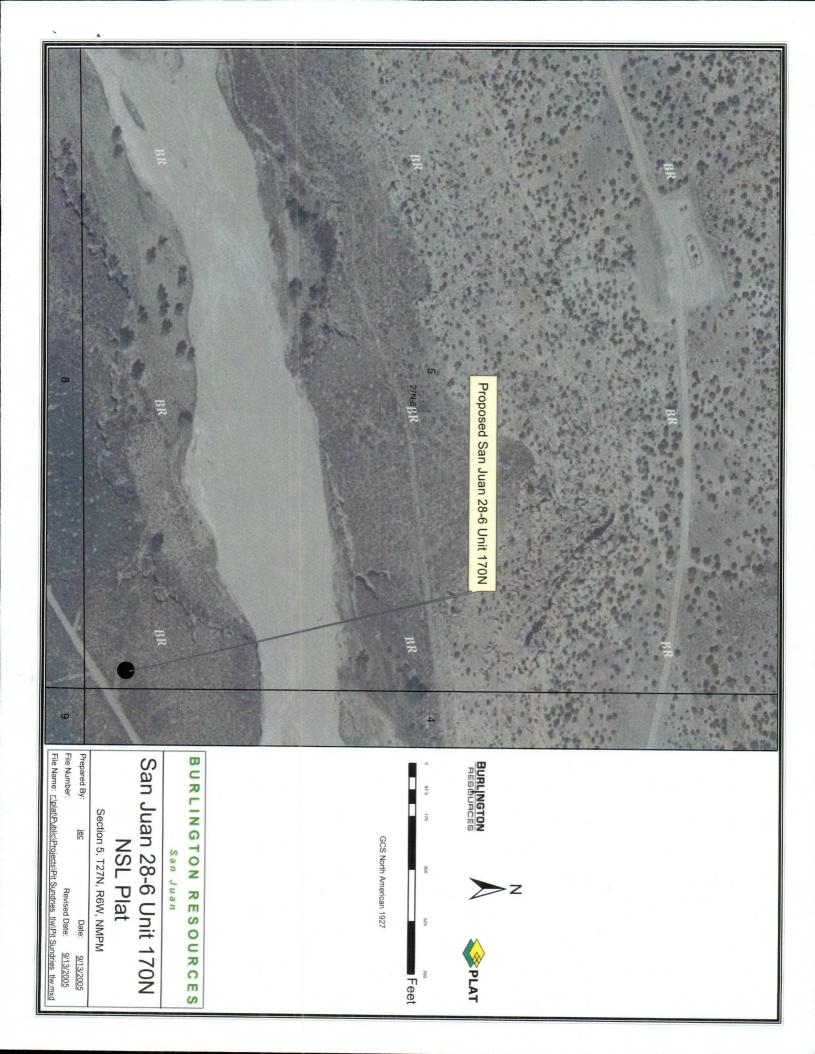
Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

| / STRECT IV 040 South Pach | eco, Santa | Pe, 194 8750 | 5 , | | Santa Fe, Ni | 4 87505 2005 | JUN 24 P | 9 2 D Jame | NDED REPO |
|---|------------|------------------------------------|------------------------|-----------------------|--------------------------------------|-----------------------------|-------------------------|--|----------------------|
| | | V | vell i | OCATIO | N AND AC | REAGE DED | CATION P | AT | - |
| 30-039 | Number | | 7231 | Post Code 19/71599 | B1 | anco Mesave | de/Basin D | akota | |
| Property Code | | *Property Name | | | | | | * Well Humber | |
| 7462 | | SAN JUAN 28-6 UNIT *Operator House | | | | | 1 | 170N * Elevation | |
| *OGBID No | | | | | | | • | | |
| 14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP | | | | | | | 6207 | | |
| | | | | | ¹⁰ Surface | Location | | | |
| il or lot no. | Section | Township | Range | Lat like | Post from the | Horth/South Hue | Feet from the | Boat/West line | County |
| P | 5 | 27-N | 6-W | <u> </u> | 180' | SOUTH | 80, | EAST | RIO ARRIB |
| | | | " Bott | om Hole | Location I | f Different Fr | om Surface | | |
| L or lot no. | Section | Township | Range | Let life | Post from the | Horth/Houth line | Post from the | Rust/Vest line | County |
| Dedicated Acre MV/DK 32 | 0.88 | E/2 | ^{se} joint or | hau | ²⁶ Consolidation (| <u>l</u> | ¹⁶ Order No. | <u> </u> | |
| NO ALLOW | ABLE W | | | | | on until all En approved | | | ONSOLIDATE |
| 40,34 | I | 40.38 | | 140 | ,42 | 40.46 | | OPERATOR CI | POPIETO A PE |
| | | | | | van 28-6Un. 39-07197 'FNL-8001 | *38 | I havely | certify that the tylerno act complete to the best | office completed has |
| | | | | 1150 | FNL-8001 | FEL | | | |









| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 | | |
|--|--|--|--|
| Office <u>District I</u> Energy, Minerals and Natural Resources | May 27, 2004 | | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | WELL API NO. 30-039- | | |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 5. Indicate Type of Lease | | |
| District III 1220 South St. Francis Dr. | STATE L FEE L | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | 6. State Oil & Gas Lease No. NMSF-079049B | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | San Juan 28-6 Unit | | |
| PROPOSALS.) 1. Type of Well: | 8. Well Number | | |
| Oil Well Gas Well X Other | 170N | | |
| 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. OGRID Number 14538 | | |
| 3. Address of Operator | 10. Pool name or Wildcat | | |
| 3401 E. 30TH STREET, FARMINGTON, NM 87402 | Blanco Mesaverde/Basin Dakota | | |
| Unit Letter P: 180 feet from the South line and | 80 feet from the <u>East</u> line | | |
| Section 5 Township 27N Range 6W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | NMPM County Rio Arriba | | |
| 6207' | | | |
| Pit or Below-grade Tank Application X or Closure | <200' | | |
| Pit type New Drill Depth to Groundwater <50' Distance from nearest fresh water well | >1000' Distance from nearest surface water | | |
| Ptt Liner Thickness: 12 mil Below-Grade Tank: Volume | bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Not | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL | SUBSEQUENT REPORT OF: L WORK ALTERING CASING | | |
| | CE DRILLING OPNS. P AND A | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/O | EMENT JOB | | |
| l l | | | |
| OTHER: New Drill Pit X OTHER: | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and g | | | |
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st ground water is lose than 20', no below grade pit or tanks may be used.

| Submit 3 Copies To Appropriate District | State of New Me | exico | | Form C-103 |
|--|---------------------------------------|---------------------------------------|------------------------|---|
| Office District I | Energy, Minerals and Nati | ıral Resources | | March 4, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | | / | WELL API NO. | |
| District II | OIL CONGERVATION | i prateion | 30-039-29573 | |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION | | 5. Indicate Type | of Lease |
| District III | 1220 South St. Fra | | STATE | ☐ FEE ☐ |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 8 | 7505 | 6. State Oil & G | as Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | ŕ | | NMSF-079049-B | |
| 87505 | | | 1 | |
| | CES AND REPORTS ON WELL | | 7. Lease Name of | r Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOS | ALS TO DRILL OR TO DEEPEN OR PI | UG BACK TO A | | į |
| DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.) | ATION FOR PERMIT (FORMAL HOLD) | O O S | San Juan 28-6 Un | |
| 1. Type of Well: | £3 * A | | 8. Well Number | |
| Oil Well Gas Well X | 1 Other | ' ' | #170N | |
| | OFF 2 | | | |
| 2. Name of Operator | RECEN | /ED = | 9. OGRID Num | ber |
| Burlington Resources Oil & Gas (| Company LP On COMS | DW 3 | 14538 | |
| 3. Address of Operator | Ye. DIST | 8 8 | 10. Pool name o | |
| P.O. Box 4289, Farmington, NM 8 | 37499-4289 | | | le/ Basin Dakota – |
| | | | 71599/72319 | |
| 4. Well Location | \$ 525777 | 15 8 35 | | i. |
| , | 2000 | | | |
| Unit Letter P: | 180' feet from the South | line and8 | 0' feet from the | <u>East</u> line |
| | | : | | \ |
| Section 5 | Township 27N R | ange 6W NMP | M San Juan | County |
| | 11. Elevation (Show whether Di | R, RKB, RT, GR, etc. | | |
| | ` 6207' G | | | |
| 12. Check Appropriate Box to | Indicate Nature of Notice | Report or Other I | Data | |
| 12. Chock rippropriate 20% to | , 11010010 1101010 01 1101100, | report of Outer, | Juu | : |
| NOTICE OF IN | TENTION TO: | SUB | SEQUENT RE | PORT OF: |
| | PLUG AND ABANDON | REMEDIAL WOR | | ALTERING CASING |
| | . 100/11/5/2/11/50/1 | | u | , 12 · 12 · (11 · 10 · 10 · 10 · 10 · 10 · 10 · 1 |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DR | ILLING OPNS. | PLUG AND |
| | _ | , | | ABANDONMENT |
| PULL OR ALTER CASING | MULTIPLE [] | CASING TEST A | ND 🔲 | |
| | COMPLETION | CEMENT JOB | | |
| OFFICE OF THE STATE OF THE STAT | | | _ | |
| OTHER: Commingle | | OTHER: | | |
| 13. Describe proposed or compl | leted operations. (Clearly state al | pertinent details, an | d give pertinent da | tes, including estimated date |
| of starting any proposed wo | rk). SEE RULE 1103. For Multi | ple Completions: A | ttach wellbore diag | ram of proposed completion |
| or recompletion. | • | | | |
| • | | | | |
| It is intended to commingle the | subject well in the Blanco f | Mesaverde (Pool | Code 72319) a | nd the Basin Dakota |
| (Pool Code 71599). The Produ | | | | |
| Allocation and methodology w | | | | |
| the production. Bureau of Land | | | | |
| the production. Buleau of Land | a Management has been no | unea in whang of | triis application | l . |
| No. of Atlanta to the | | | A . / | |
| No notification is required under | er New Mexico Conservation | n Division Order | R10696. /) // | C1977A> |
| , | | • | UIV | -11/// |
| I harshy cartify that the information | shave is two and samplets to the | | and balled to | |
| I hereby certify that the information a grade tank has been/will be constructed or | above is true and complete to the | Dest of my knowledge | ge and belief. I furt | her certify that any pit or below- |
| Brade talik has occur will be constitucted of | Closed according to Moloco guidenites | Гт, и Вепелят Белипт Г | or an (attached) after | native OCD-approved plain □. |
| SIGNATURE Amandas | Sanday TITLE | Regulatory Complian | noo Accietant II | DATE 0/6/06 |
| S. S | IIILE _ | Compilar | ing Masistant II | DATE9/6/05 |
| | | | | <u>.</u> |
| Type or print name Amanda | Sandoval E-mail address: | asandoval@br-inc. | oom Talaahaa- | No. 505 226 0001 |
| Anianda Anianda | E-man address: | asangovan@or-inc. | тетерлопе | No. 505-326-9891 |
| (TM to a Control of | | | | |
| (This space for State use) | | · · · · · · · · · · · · · · · · · · · | | |
| L_ | the land | 217 AB 0 CAC IN | COCATANO AND AN | DATSEP 0 7 2005 |
| APPPROVED BY | TITLE | PUTY OIL & GAS IN | STELIUR, UDI. | _DATSEP 0 7 2003 |
| Conditions of approval, if any: | (1V1 | | | 1 |