

SITE INFORMATION

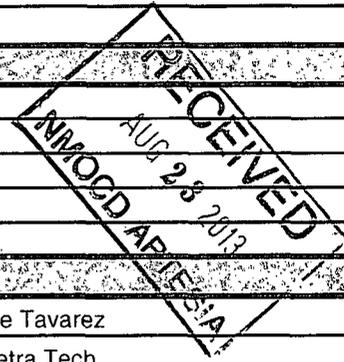
Report Type: Closure Report

General Site Information:

Site:	Dryland Shiner Federal Tank Battery				
Company:	COG Operating LLC				
Section, Township and Range	Unit 1	Sec 3	T21S	R25E	
Lease Number:	API-30-015-32815				
County:	Eddy County				
GPS:	32.51975° N			104.37667° W	
Surface Owner:	Federal				
Mineral Owner:					
Directions:	From Carlsbad at the intersection of Hwy 285 and the George Shoup Relief Route, travel north on Hwy 285 for 6.6 miles. Turn right onto Capitan Reef (CR 30) and travel 0.2 miles, stay right and travel 0.2 miles, turn left and travel 0.1 miles to site.				

Release Data:

Date Released:	7/18/2012				
Type Release:	Produced Water				
Source of Contamination:	Oil Tanks				
Fluid Released:	500 bbls				
Fluids Recovered:	480 bbls				



Official Communication:

Name:	Pat Ellis	Ike Tavarez
Company:	COG Operating, LLC	Tetra Tech
Address:	One Concho Center 600 W. Illinois Ave.	1910 N. Big Spring
City:	Midland Texas, 79701	Midland, Texas
Phone number:	(432) 686-3023	(432) 682-4559
Fax:	(432) 684-7137	
Email:	pellis@conchoresources.com	ike.tavarez@tetrattech.com

Ranking Criteria

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	20
50-99 ft	10	
>100 ft.	0	
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0
Total Ranking Score:		20

Acceptable Soil RRAL (mg/kg)		
Benzene	Total BTEX	TPH
10	50	100



TETRA TECH

July 18, 2013

Mr. Mike Bratcher
Environmental Engineer Specialist
NMOCD District 2
811 S. First Street
Artesia, NM 88210

Re: Closure Report for the COG Operating LLC., Dryland Shiner Federal Tank Battery, Unit I, Section 3, Township 21 South, Range 25 East, Eddy County, New Mexico.

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the Dryland Shiner Federal Tank Battery located in Unit I, Section 3, Township 21 South, Range 25 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.51975°, W 104.37667°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on July 18, 2012, and released approximately five hundred (500) barrels of produced water from the oil tanks. To alleviate the problem, COG personnel removed the free water knock from service while the water dumps were repaired. Four hundred eighty (480) barrels of standing fluids were recovered. The spill initiated inside the tank battery measuring approximately 30' x 85', breached the north firewall and migrated onto the caliche pad and measured approximately 100' x 200'. The initial C-141 form is enclosed in Appendix A.

Groundwater

Two water wells were listed within Section 3, with depths ranging from 33.0' to 65.0' below surface. According to the NMOCD groundwater map, the average depth to groundwater in this area is less than 50' below surface. The groundwater data is shown in Figure B.

Tetra Tech

1910 North Big Spring, Midland, TX 79705

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com



Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 100 mg/kg.

Soil Assessment and Analytical Results

On January 14, 2013, Tetra Tech personnel inspected and sampled the spill area. Five (5) trenches (T-1 through T-5) were installed using a backhoe to assess the impacted soils. During the install of the trenches, a dense layer of limestone was encountered at a depth of 2.0' to 3.0' below grade surface. In order to collect deeper samples, an air rotary rig was used to install three (3) soil borings (SB-1, SB-2 and SB-3). Soil boring (SB-1) replaced T-1 and SB-2 replaced T-3. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The sample locations are shown on Figure 3.

Referring to Table 1, soil boring (SB-1) exceeded the TPH RRAL at 0-1' and 2-3', with concentrations of 3,755 mg/kg and 2,873 mg/kg, respectively. The TPH concentration declined below the RRAL at 4.0' below grade surface. A shallow chloride impact was detected in the areas of T-4 and SB-2, with a chloride concentrations significantly declining at 2.0' below surface and these areas were vertically defined.

Remedial Activities and Conclusion

On June 26, 2013, Tetra Tech personnel supervised the excavation of the spill area. The excavated areas and depths are highlighted in Table 1 and shown on Figure 4. The spill footprint and final excavation depths of the soil remediation were met as stated in the approved work plan.

As shown in Figure 4, the area of SB-1 within the tank battery was excavated to a depth of approximately 3.0' below surface. A surficial scrape was done in the area of SB-2 and the area of T-4 was excavated to approximately 1.0' below surface. Bottom hole and sidewall confirmation samples (CS-1, CS-2 and CS-3) were collected in the excavated areas and showed no remaining impact. All of the excavated areas were backfilled with clean material to surface grade and



TETRA TECH

approximately 200 cubic yards were removed and disposed of at the R360 facility.

Based on the remediation activities performed at this location, COG requests closure for this site. The C-141 (Final) is included in Appendix A. If you have any questions or comments concerning the assessment or the remediation activities performed at the site, please call me at (432) 682-4559.

Respectfully submitted,
TETRA TECH

Ike Tavaréz, PG
Senior Project Manager

cc: Pat Ellis – COG
James Amos – BLM
Jennifer Van Curen – BLM

Figures

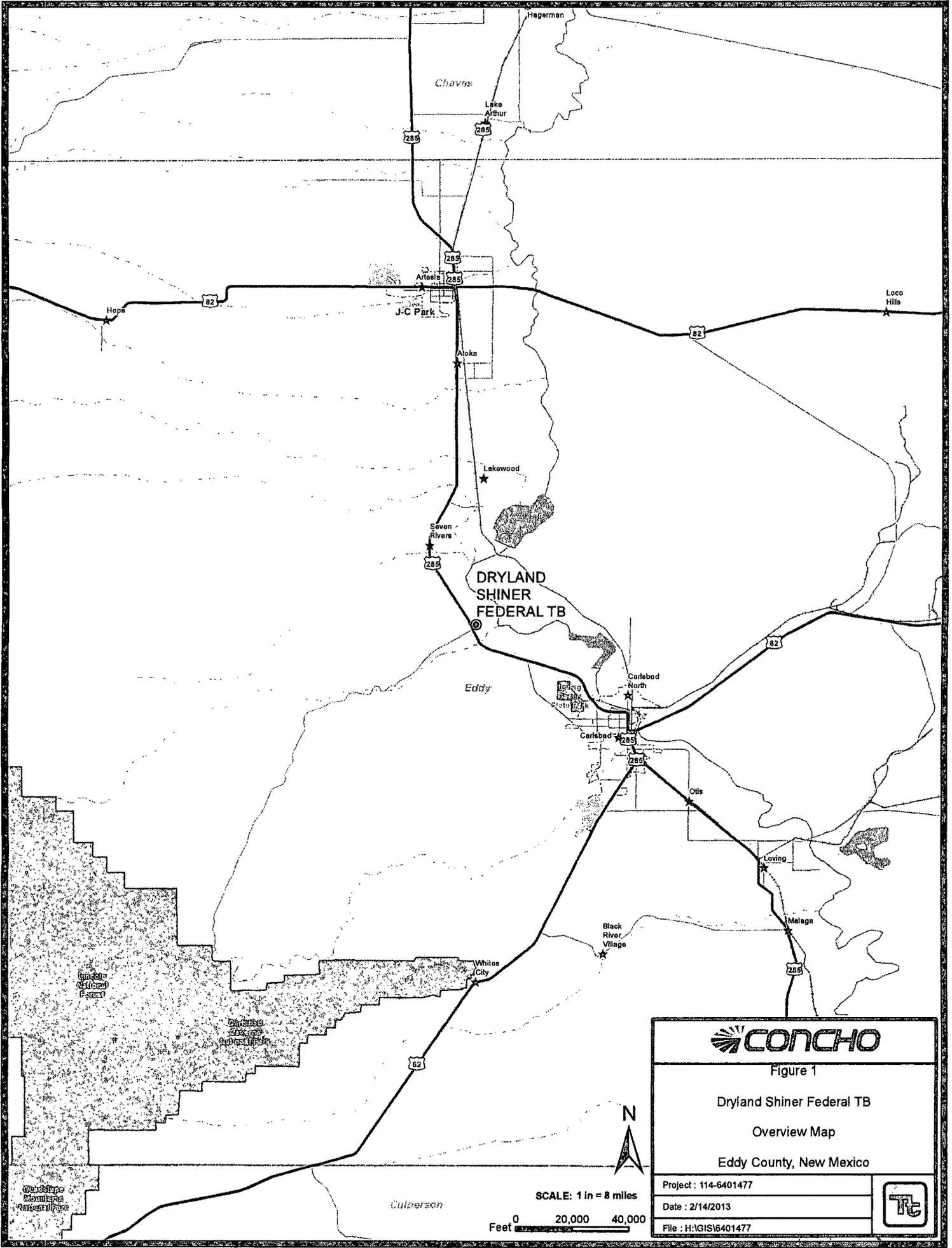
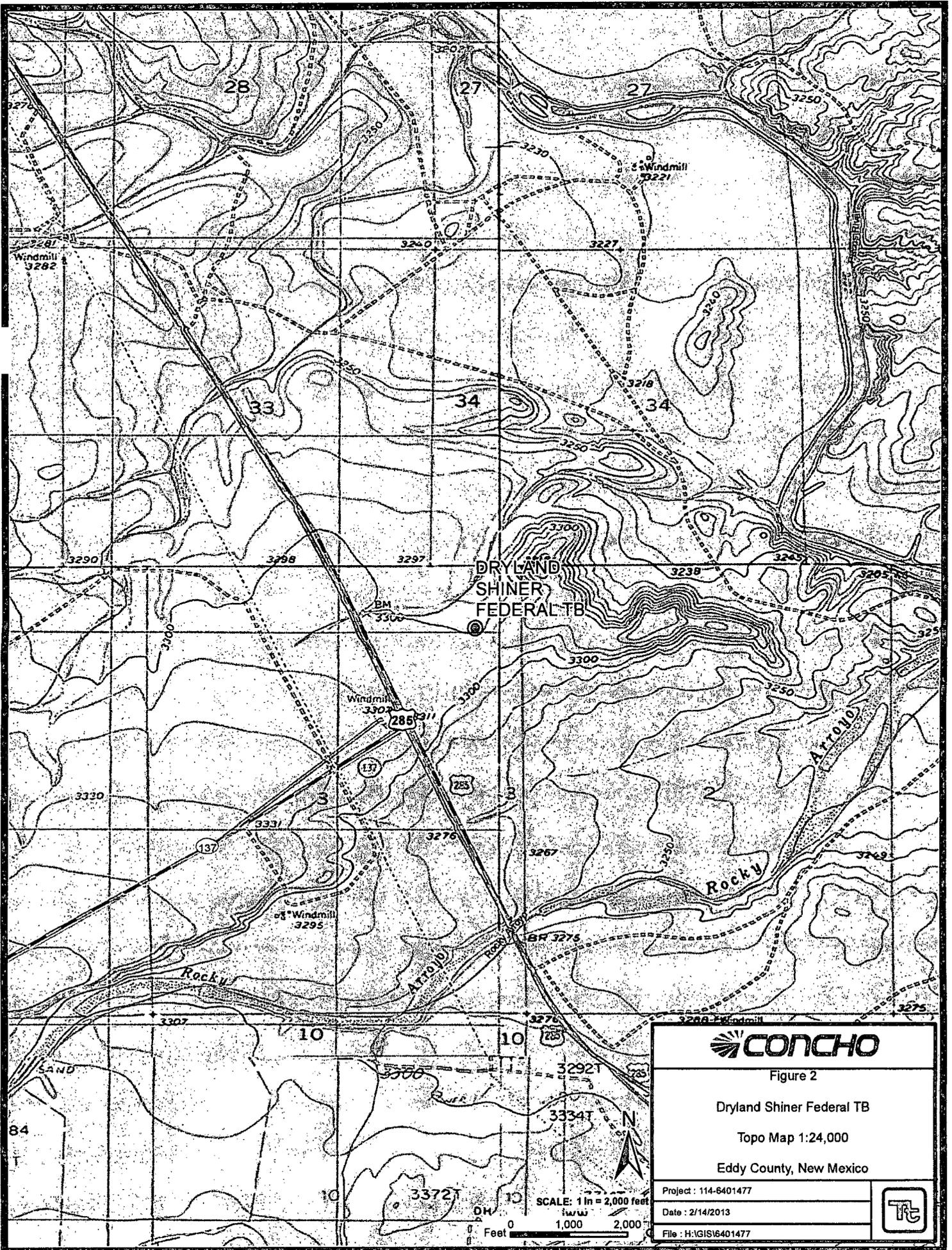


	
Figure 1 Dryland Shiner Federal TB Overview Map Eddy County, New Mexico	
Project : 114-6401477	
Date : 2/14/2013	
File : H:\GIS\6401477	
	



CONCHO

Figure 2

Dryland Shiner Federal TB

Topo Map 1:24,000

Eddy County, New Mexico

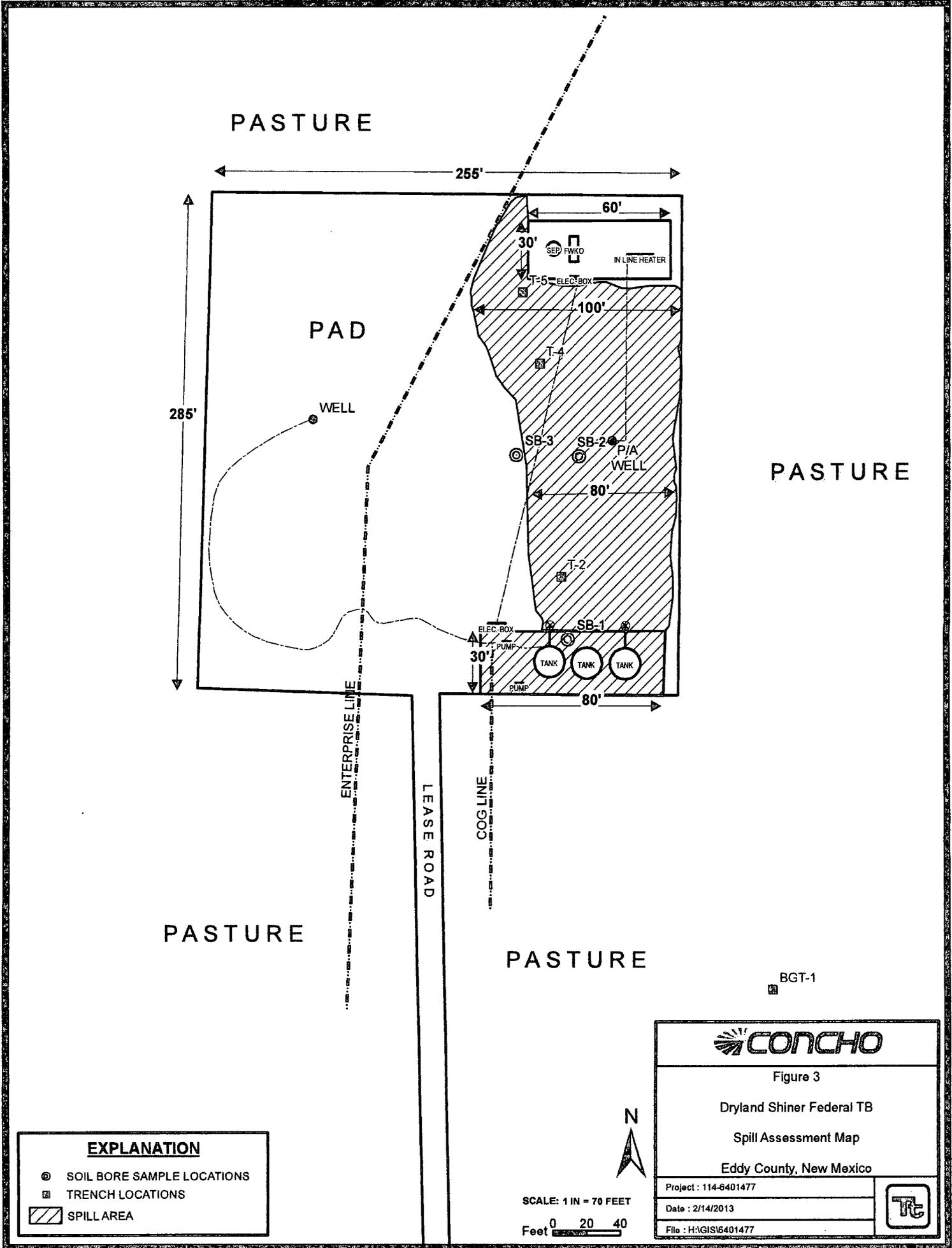
Project : 114-6401477

Date : 2/14/2013

File : H:\GIS\6401477

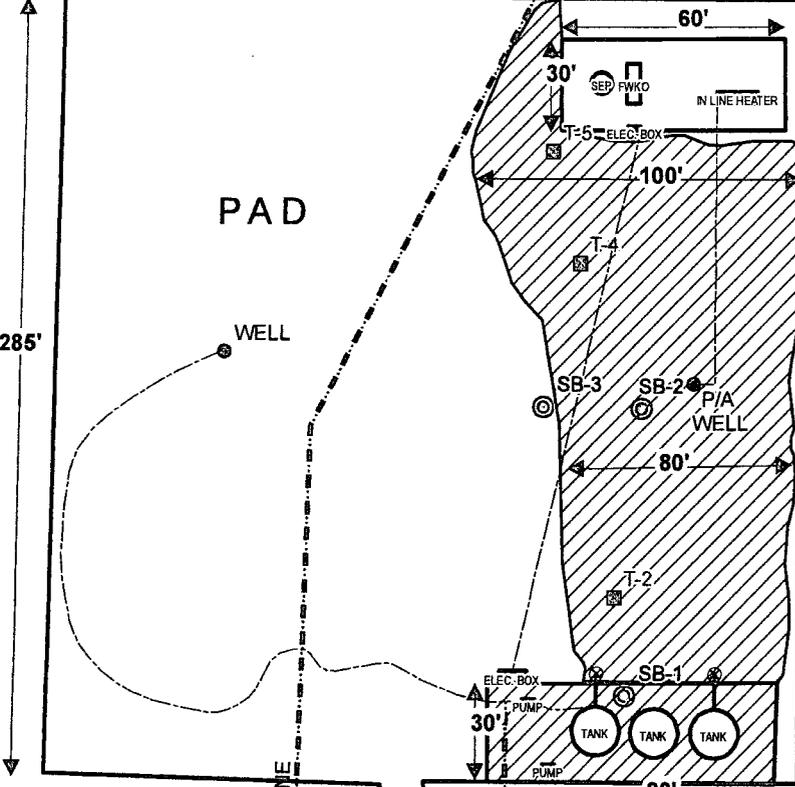


SCALE: 1 in = 2,000 feet
 0 1,000 2,000 Feet



PASTURE

255'



PASTURE

PASTURE

PASTURE

ENTERPRISE LINE

LEASE ROAD

COG LINE

BGT-1

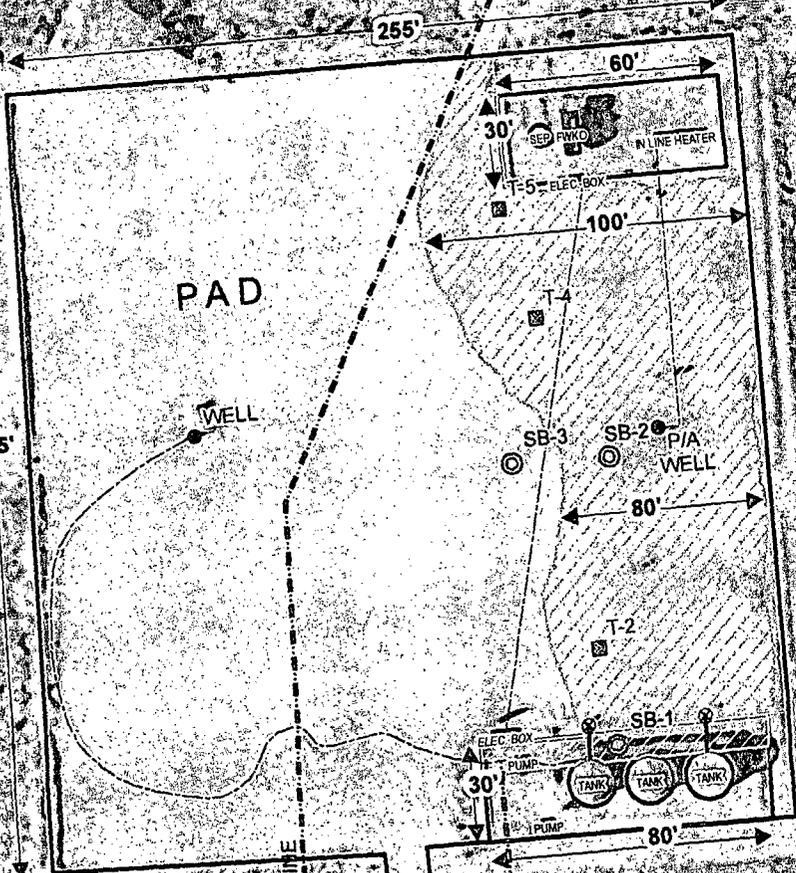
EXPLANATION	
⊙	SOIL BORE SAMPLE LOCATIONS
⊠	TRENCH LOCATIONS
▨	SPILL AREA



SCALE: 1 IN = 70 FEET
 Feet 0 20 40

Figure 3	
Dryland Shiner Federal TB	
Spill Assessment Map	
Eddy County, New Mexico	
Project : 114-6401477	
Date : 2/14/2013	
File : H:\GIS\6401477	

PASTURE



PASTURE

PASTURE

PASTURE

EXPLANATION

- ⊙ SOIL BORE SAMPLE LOCATIONS
- ⊠ TRENCH LOCATIONS
- ▨ SPILL AREA

SCALE: 1 IN = 70 FEET

0 20 40 Feet



CONCHO

Figure 3

Dryland Shiner Federal TB

Spill Assessment Map

Eddy County, New Mexico

Project: 114-6401477

Date: 2/14/2013

File: H:\GIS\6401477

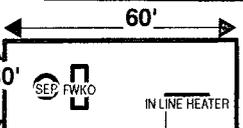
PASTURE

255'

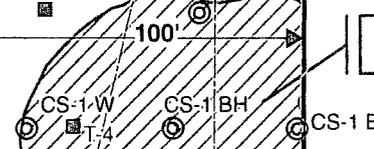
285'

PAD

WELL



1' DEEP



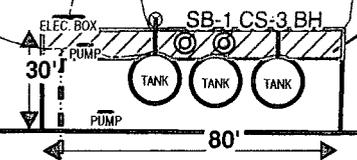
SURFACE SCRAPE

PASTURE



T-2

3' -4' DEEP



ENTERPRISE LINE

LEASE ROAD

COG LINE

PASTURE

PASTURE

BGT-1

EXPLANATION

- ⊙ SOIL BORE SAMPLE LOCATIONS
- ⊙ CONFORMATION SAMPLE LOCATIONS
- TRENCH LOCATIONS
- ▨ EXCAVATION AREAS



SCALE: 1 IN = 70 FEET

Feet 0 20 40



Figure 4

Dryland Shiner Federal TB
 Excavation Areas & Depths Map
 Eddy County, New Mexico

Project : 114-6401477

Date : 2/14/2013

File : H:\GIS\6401477



Tables

Table 1
COG Operating
Dryland Shiner Federal Tank Battery
Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	Soil Status		TPH (mg/kg)			Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			In-Situ	Removed	GRO	DRO	Total						
SB-1	1/16/2013	0-1		X	3,620	135	3,755	<0.200	2.31	<0.200	22.0	24.3	247
		2-3		X	2,750	123	2,873						294
	"	4-5	X		35.8	<50.0	35.8	-	-	-	-	-	168
	"	6-7	X		-	-	-	-	-	-	-	-	32.7
	"	9-10	X		-	-	-	-	-	-	-	-	88.7
CS-3 Bottom Hole	6/28/2013	3	X		-	-	-	-	-	-	-	-	1,110
SB-2	1/16/2013	0-1	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,330
	"	2	X		-	-	-	-	-	-	-	-	462
	"	3	X		-	-	-	-	-	-	-	-	303
	"	4-5	X		-	-	-	-	-	-	-	-	182
	"	6-7	X		-	-	-	-	-	-	-	-	244
CS-2 Bottom Hole	6/28/2013	0.5	X		-	-	-	-	-	-	-	-	527
SB-3	1/16/2013	0-1	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	315
	"	2	X		-	-	-	-	-	-	-	-	404
	"	3	X		-	-	-	-	-	-	-	-	498
	"	4-5	X		-	-	-	-	-	-	-	-	89.2
	"	6-7	X		-	-	-	-	-	-	-	-	103

(--)

Not Analyzed



Excavated Depths



Surface Scape

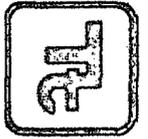
* Due to a dense formation, soil borings were installed in place of the trenches (T-1 and T-3)

*T-1 was replaced with SB-1

*T-3 was replaced with SB-2

Photos

COG Operating LLC
Dryland Shiner Federal Tank Battery
Eddy County, New Mexico



TETRA TECH

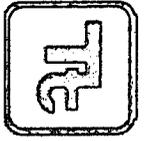


View West – Excavated area of SB-1.

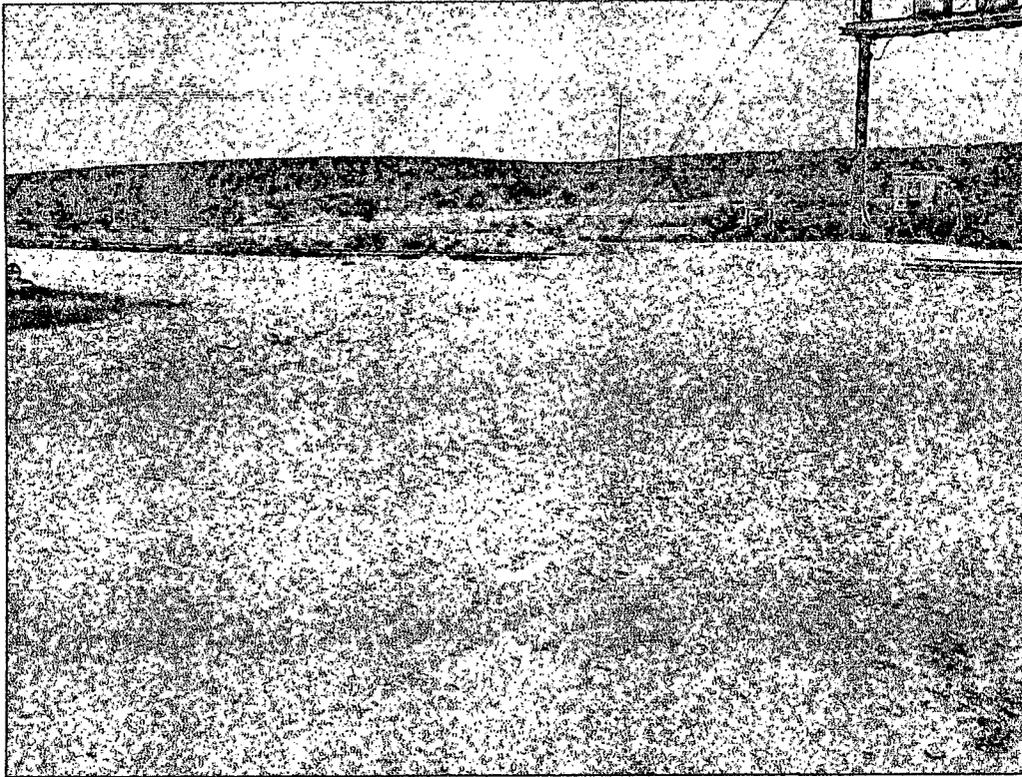


View Northeast – Excavated area of T-4.

COG Operating LLC
Dryland Shiner Federal Tank Battery
Eddy County, New Mexico



TETRA TECH

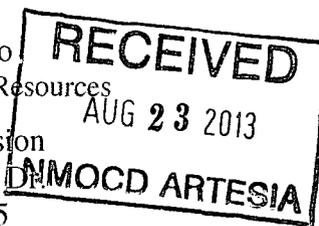


View South – Backfill

Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	600 W. Illinois Avenue, Midland, TX 79701	Telephone No.	(432) 230-0077
Facility Name	Dryland Shiner Federal Tank Battery	Facility Type	Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. (API#) 30-015-32815
------------------------	---------------	-------------------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	3	21S	25E					Eddy

Latitude N 32.51975° Longitude W 104.37667°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 500 bbls	Volume Recovered 480 bbls
Source of Release: Oil Tanks	Date and Hour of Occurrence 07/18/2012	Date and Hour of Discovery 07/18/2012 12:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher—OCD Jim Amos—BLM Terry Gregston--BLM	
By Whom? Michelle Mullins	Date and Hour 07/19/2012 2:55 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The water dumps on the FWKO failed, sending water to the oil tanks. The oil tanks overflowed causing a release of fluid. The FWKO was repaired and returned to service.

Describe Area Affected and Cleanup Action Taken.*

Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez	Approved by District Supervisor:	
Title: Project Manager	Approval Date:	Expiration Date:
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-18-13 Phone: (432) 682-4559		

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Dryland Shiner Federal Tank Battery	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#) 30-015-32815	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	3	21S	25E					Eddy

Latitude 32.51975 Longitude 104.37667

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	500bbls	Volume Recovered	480bbls
Source of Release	Oil tanks	Date and Hour of Occurrence	07/18/2012	Date and Hour of Discovery	07/18/2012 12:30 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
		Mike Bratcher-OCD Jim Amos-BLM Terry Gregston-BLM			
By Whom?	Michelle Mullins	Date and Hour	07/19/2012 2:55 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The water dumps on the FWKO failed, sending the water to the oil tanks. The oil tanks overflowed causing the release of fluid. The FWKO has been removed from service while the water dumps are being repaired.

Describe Area Affected and Cleanup Action Taken.*

Initially 500bbls of produced water were released from the oil tanks and we were able to recover 480bbls with vacuum trucks. All free fluid has been recovered. The spill area was contained on the pad location of the facility. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:		Approved by District Supervisor:	
Printed Name:	Josh Russo	Approval Date:	Expiration Date:
Title:	HSE Coordinator	Conditions of Approval:	
E-mail Address:	jrusso@conchoresources.com	Attached <input type="checkbox"/>	
Date:	07/31/2012	Phone:	432-212-2399

* Attach Additional Sheets If Necessary

Appendix B

Water Well Data
Average Depth to Groundwater (ft)
COG - Dryland Shiner Federal Tank Battery
Eddy County, New Mexico

20 South 25 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

20 South 26 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

20 South 27 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

21 South 24 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

21 South 25 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

21 South 26 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

22 South 24 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

22 South 25 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

22 South 26 East

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

-  New Mexico State Engineers Well Reports
-  USGS Well Reports
-  Geology and Groundwater Conditions in Southern Eddy, County, NM
-  NMOCD - Groundwater Data
-  Field water level
-  New Mexico Water and Infrastructure Data System

Appendix C

Summary Report

Ike Tavaréz
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Report Date: January 30, 2013

Work Order: 13012303



Project Location: Eddy Co., NM
Project Name: Dryland Shiner Federal Tank Battery
Project Number: 114-6401477

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
319039	Background Trench #1 0-1'	soil	2013-01-14	00:00	2013-01-22
319040	Background Trench #1 2'	soil	2013-01-14	00:00	2013-01-22
319041	Background Trench #1 4"	soil	2013-01-14	00:00	2013-01-22
319045	Trench-2 0-0.5'	soil	2013-01-14	00:00	2013-01-22
319046	Trench-2 1'	soil	2013-01-14	00:00	2013-01-22
319047	Trench-2 2'	soil	2013-01-14	00:00	2013-01-22
319051	Trench-4 0-0.5'	soil	2013-01-14	00:00	2013-01-22
319052	Trench-4 1'	soil	2013-01-14	00:00	2013-01-22
319053	Trench-4 2'	soil	2013-01-14	00:00	2013-01-22
319054	Trench-5 0-0.5'	soil	2013-01-14	00:00	2013-01-22
319055	Trench-5 1'	soil	2013-01-14	00:00	2013-01-22
319056	Trench-5 2'	soil	2013-01-14	00:00	2013-01-22
319057	SB-1 0-1'	soil	2013-01-16	00:00	2013-01-22
319058	SB-1 2-3'	soil	2013-01-16	00:00	2013-01-22
319059	SB-1 4-5'	soil	2013-01-16	00:00	2013-01-22
319060	SB-1 6-7'	soil	2013-01-16	00:00	2013-01-22
319061	SB-1 9-10'	soil	2013-01-16	00:00	2013-01-22
319062	SB-2 0-1'	soil	2013-01-16	00:00	2013-01-22
319063	SB-2 2'	soil	2013-01-16	00:00	2013-01-22
319064	SB-2 3'	soil	2013-01-16	00:00	2013-01-22
319065	SB-2 4-5'	soil	2013-01-16	00:00	2013-01-22
319066	SB-2 6-7'	soil	2013-01-16	00:00	2013-01-22
319067	SB-3 0-1'	soil	2013-01-16	00:00	2013-01-22
319068	SB-3 2'	soil	2013-01-16	00:00	2013-01-22
319069	SB-3 3'	soil	2013-01-16	00:00	2013-01-22
319070	SB-3 4-5'	soil	2013-01-16	00:00	2013-01-22
319071	SB-3 6-7'	soil	2013-01-16	00:00	2013-01-22

Sample - Field Code	BTEX				TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)		
319045 - Trench-2 0-0.5'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
319051 - Trench-4 0-0.5'	<0.0400 ¹	<0.0400	<0.0400	<0.0400	<50.0	<8.00
319054 - Trench-5 0-0.5'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
319057 - SB-1 0-1'	<0.200 ²	2.31	<0.200	22.0	135	3620 _{je}
319058 - SB-1 2-3'					123 _{qs}	2750
319059 - SB-1 4-5'					<50.0 _{qs}	35.8
319062 - SB-2 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
319067 - SB-3 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00

Sample: 319039 - Background Trench #1 0-1'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 319040 - Background Trench #1 2'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 319041 - Background Trench #1 4'

Param	Flag	Result	Units	RL
Chloride		46.6	mg/Kg	4

Sample: 319045 - Trench-2 0-0.5'

Param	Flag	Result	Units	RL
Chloride		583	mg/Kg	4

Sample: 319046 - Trench-2 1'

Param	Flag	Result	Units	RL
Chloride		256	mg/Kg	4

Sample: 319047 - Trench-2 2'

continued ...

¹Dilution due to surfactants.

²Dilution due to hydrocarbons.

sample 319047 continued ...

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		238	mg/Kg	4

Sample: 319051 - Trench-4 0-0.5'

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		3230	mg/Kg	4

Sample: 319052 - Trench-4 1'

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		1510	mg/Kg	4

Sample: 319053 - Trench-4 2'

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		392	mg/Kg	4

Sample: 319054 - Trench-5 0-0.5'

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		494	mg/Kg	4

Sample: 319055 - Trench-5 1'

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		69.9	mg/Kg	4

Sample: 319056 - Trench-5 2'

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 319057 - SB-1 0-1'

Param	Flag	Result	Units	RL
Chloride		247	mg/Kg	4

Sample: 319058 - SB-1 2-3'

Param	Flag	Result	Units	RL
Chloride		294	mg/Kg	4

Sample: 319059 - SB-1 4-5'

Param	Flag	Result	Units	RL
Chloride		168	mg/Kg	4

Sample: 319060 - SB-1 6-7'

Param	Flag	Result	Units	RL
Chloride		32.7	mg/Kg	4

Sample: 319061 - SB-1 9-10'

Param	Flag	Result	Units	RL
Chloride		88.7	mg/Kg	4

Sample: 319062 - SB-2 0-1'

Param	Flag	Result	Units	RL
Chloride		1330	mg/Kg	4

Sample: 319063 - SB-2 2'

Param	Flag	Result	Units	RL
Chloride		462	mg/Kg	4

Sample: 319064 - SB-2 3'

Param	Flag	Result	Units	RL
Chloride		303	mg/Kg	4

Sample: 319065 - SB-2 4-5'

Param	Flag	Result	Units	RL
Chloride		182	mg/Kg	4

Sample: 319066 - SB-2 6-7'

Param	Flag	Result	Units	RL
Chloride		244	mg/Kg	4

Sample: 319067 - SB-3 0-1'

Param	Flag	Result	Units	RL
Chloride		315	mg/Kg	4

Sample: 319068 - SB-3 2'

Param	Flag	Result	Units	RL
Chloride		404	mg/Kg	4

Sample: 319069 - SB-3 3'

Param	Flag	Result	Units	RL
Chloride		498	mg/Kg	4

Sample: 319070 - SB-3 4-5'

Param	Flag	Result	Units	RL
Chloride		89.2	mg/Kg	4

Sample: 319071 - SB-3 6-7'

Param	Flag	Result	Units	RL
Chloride		103	mg/Kg	4



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800-378-1296 806-794-1296 FAX 806-794-1288
 200 East Sunset Road, Suite E El Paso, Texas 79922 915-585-3443 FAX 915-585-4944
 5002 Basin Street, Suite A1 Midland, Texas 79703 432-689-6301 FAX 432-689-6313
 (BioAquatic) 2501 Mayes Rd., Suite 100 Carrollton, Texas 75006 972-242-7750
 E-Mail: lab@traceanalysis.com WEB: www.traceanalysis.com

Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Ike Tavarez
 Tetra Tech
 1910 N. Big Spring Street
 Midland, TX, 79705

Report Date: July 15, 2013

Work Order: 13070811



Project Location: Eddy Co., NM
 Project Name: COG/Dryland Shiner Federal Tank Battery
 Project Number: 114-6401477

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
334180	CS 1 (T4) 1' NSW	soil	2013-06-28	00:00	2013-07-08
334181	CS 1 (T4) 1' WSW	soil	2013-06-28	00:00	2013-07-08
334182	CS 1 (T4) 1' ESW	soil	2013-06-28	00:00	2013-07-08
334183	CS 1 (T4) 1' BH	soil	2013-06-28	00:00	2013-07-08
334184	CS 2 (SB2) 0.5' BH	soil	2013-06-28	00:00	2013-07-08
334185	CS 3 (SB1) 3' BH	soil	2013-06-28	00:00	2013-07-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 11 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Michael Abel

Dr. Blair Leftwich, Director
Dr. Michael Abel, Project Manager

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Case Narrative

Samples for project COG/Dryland Shiner Federal Tank Battery were received by TraceAnalysis, Inc. on 2013-07-08 and assigned to work order 13070811. Samples for work order 13070811 were received intact at a temperature of 4.0 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (Titration)	SM 4500-Cl B	87260	2013-07-12 at 11:06	103058	2013-07-15 at 14:02

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 13070811 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: July 15, 2013
114-6401477

Work Order: 13070811
COG/Dryland Shiner Federal Tank Battery

Page Number: 5 of 11
Eddy Co., NM

Analytical Report

Sample: 334180 - CS 1 (T4) 1' NSW

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 103058 Date Analyzed: 2013-07-15 Analyzed By: AR
Prep Batch: 87260 Sample Preparation: 2013-07-12 Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			455	mg/Kg	5	4.00

Sample: 334181 - CS 1 (T4) 1' WSW

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 103058 Date Analyzed: 2013-07-15 Analyzed By: AR
Prep Batch: 87260 Sample Preparation: 2013-07-12 Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			114	mg/Kg	5	4.00

Sample: 334182 - CS 1 (T4) 1' ESW

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 103058 Date Analyzed: 2013-07-15 Analyzed By: AR
Prep Batch: 87260 Sample Preparation: 2013-07-12 Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			667	mg/Kg	5	4.00

Report Date: July 15, 2013
114-6401477

Work Order: 13070811
COG/Dryland Shiner Federal Tank Battery

Page Number: 6 of 11
Eddy Co., NM

Sample: 334183 - CS 1 (T4) 1' BH

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 103058 Date Analyzed: 2013-07-15 Analyzed By: AR
Prep Batch: 87260 Sample Preparation: 2013-07-12 Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			217	mg/Kg	5	4.00

Sample: 334184 - CS 2 (SB2) 0.5' BH

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 103058 Date Analyzed: 2013-07-15 Analyzed By: AR
Prep Batch: 87260 Sample Preparation: 2013-07-12 Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			527	mg/Kg	5	4.00

Sample: 334185 - CS 3 (SB1) 3' BH

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 103058 Date Analyzed: 2013-07-15 Analyzed By: AR
Prep Batch: 87260 Sample Preparation: 2013-07-12 Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			1110	mg/Kg	5	4.00

Report Date: July 15, 2013
114-6401477

Work Order: 13070811
COG/Dryland Shiner Federal Tank Battery

Page Number: 7 of 11
Eddy Co., NM

Method Blanks

Method Blank (1) QC Batch: 103058

QC Batch: 103058
Prep Batch: 87260

Date Analyzed: 2013-07-15
QC Preparation: 2013-07-12

Analyzed By: AR
Prepared By: AR

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Calibration Standards

Standard (CCV-1)

QC Batch: 103058

Date Analyzed: 2013-07-15

Analyzed By: AR

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	98.3	98	85 - 115	2013-07-15

Standard (CCV-2)

QC Batch: 103058

Date Analyzed: 2013-07-15

Analyzed By: AR

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	102	102	85 - 115	2013-07-15

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

Attachments

Report Date: July 15, 2013
114-6401477

Work Order: 13070811
COG/Dryland Shiner Federal Tank Battery

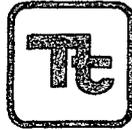
Page Number: 11 of 11
Eddy Co., NM

The scanned attachments will follow this page.
Please note, each attachment may consist of more than one page.

1307081

Analysis Request of Chain of Custody Record

PAGE: / OF: /



TETRA TECH
 1910 N. Big Spring St.
 Midland, Texas 79705
 (432) 682-4559 • Fax (432) 682-3946

ANALYSIS REQUEST
 (Circle or Specify Method No.)

CLIENT NAME: COG SITE MANAGER: Ike Tovar

PROJECT NO.: 114-6401477 PROJECT NAME: COG - Ozland Shiner

LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD					
									HCL	HNO3	ICE	NONE		
334180	6/28		S	X		CS1 (T4) 1' NSW	1							
181			S	X		WSW	1							
182			S	X		ESW	1							
183			S	X		BH	1							
184			S	X		CS2 (SB2) 0.5" BH	1							
185			S	X		CS3 (SB1) 3' BH	1							

BTEX 8021B	TPH 8015 MOD. TX1005 (Ext. to C35)	PAH 8270	FCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Vr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC.MS Vol. 8240/8260/624	GC.MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 808/608	Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)	Major Anions/Cations, pH, TDS
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RELINQUISHED BY: (Signature) [Signature] Date: 7-5-13 Time: _____
 RECEIVED BY: (Signature) [Signature] Date: 7-5-13 Time: _____
 RELINQUISHED BY: (Signature) [Signature] Date: 7-8-13 Time: 10:27
 RECEIVED BY: (Signature) [Signature] Date: 7-8-13 Time: 10:27
 RELINQUISHED BY: (Signature) _____ Date: _____ Time: _____
 RECEIVED BY: (Signature) _____ Date: _____ Time: _____

SAMPLED BY: (Print & Initial) AR Date: _____ Time: _____
 SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL #: _____
 HAND DELIVERED UPS OTHER: _____
 TETRA TECH CONTACT PERSON: _____ Results by: _____
 RUSH Charges Authorized: Yes No

RECEIVING LABORATORY: Trace RECEIVED BY: (Signature) _____
 ADDRESS: _____
 CITY: Midland STATE: _____ ZIP: _____
 CONTACT: _____ PHONE: _____ DATE: _____ TIME: _____

SAMPLE CONDITION WHEN RECEIVED: COG REMARKS: Midland all