District I
1625 N. French Dr., Hobbs. NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Name of Company

COG Operating LLC

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Final Report

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Initial Report

Pat Ellis

Release Notification and Corrective Action

Contact

OPERATOR

Address 550 W. Texas, Suite 100 Midland, Texas 79701	Telephone No. (432) 230-0077				
Facility Name BKU #146	Facility Type Flowline				
Surface Owner: Federal Mineral Owner Lease No. (API#) 30-015-04				No. (API#) 30-015-04394	
LOCATION OF RELEASE					
	h/South Line	Feet from the	East/West Line	County Eddy	
Latitude N 32.81208° Longitude W 104.00906°					
NATURE OF RELEASE					
Type of Release: Produced Water		Release 75 bbls		Recovered 1 bbls	
Source of Release: Steel Flowline	02/02/2012			Date and Hour of Discovery 02/02/2012 8:00 a.m.	
Was Immediate Notice Given?	as Immediate Notice Given? If YES, To Whom?				
☐ Yes ☐ No ☐ Not Required	Mike Bratcher-OCD Jim Amos-BLM Terry Gregston-BLM				
By Whom? Josh Russo	Date and Hour 02/03/2012 2:33 p.m.				
Was a Watercourse Reached? ☐ Yes ☒ No		lume Impacting t			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* Steel flowline ruptured due to erosion. This section of the line has been cut and a new section has been added.					
Describe Area Affected and Cleanup Action Taken.*					
Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
	OIL CONSERVATION DIVISION				
Signature:					
Printed Name: Ike Tavarez	Approved by District Supervisor:				
Title: Project Manager	Approval Date:	pproval Date: 4/21/14 Expiration Date: NA			
/^	Conditions of A	Approval:		Attached	
Date: 10 10 1 2 Phone: (432) 682-4559 Attach Additional Sheets If Necessary		1 1100		ZRP-1034	