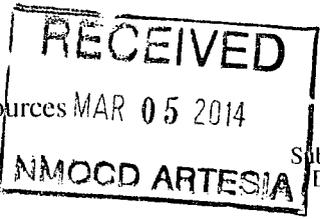


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company <b>COG Operating LLC</b>	Contact <b>Pat Ellis</b>
Address <b>550 W. Texas, Suite 1300 Midland, Texas 79701</b>	Telephone No. <b>(432) 230-0077</b>
Facility Name <b>Jenkins Water Flood</b>	Facility Type <b>Tank Battery</b>

Surface Owner: <b>Federal</b>	Mineral Owner	Lease No. (API #) <b>30-015-20972</b> Closest well location
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17	17S	30E					

Latitude 32 49.817 Longitude 103 59.765

**NATURE OF RELEASE**

Type of Release: <b>Oil</b>	Volume of Release <b>75 bbls</b>	Volume Recovered <b>70 bbls</b>
Source of Release: <b>Gun Barrel</b>	Date and Hour of Occurrence <b>6/26/2012</b>	Date and Hour of Discovery <b>6/26/2013 9:30 a.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Mike Bratcher - OCD</b>	
By Whom?	Date and Hour <b>6/27/2012 9:27 a.m.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>N/A</b>	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
The gun barrel at the Jenkins Water Flood & Tank Battery overflowed due to motor valves that did not open. Electricians were called out to ensure that the problem with the motor valves has been resolved.

Describe Area Affected and Cleanup Action Taken.\*  
Initially 75 bbls of oil was released from the gun barrel at the facility and 70 bbls was recovered with a vacuum truck. The entire release was contained inside the diked walls of the facility. The contaminated area was excavated to approximately 4.0' below surface, a 40 mil plastic liner was installed, and the area was backfilled with clean material.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ike Tavarez (Agent for COG)</b>	Approved by District Supervisor:	
Title: <b>Project Manager</b>	Approval Date: <b>4/24/14</b>	Expiration Date: <b>NA</b>
E-mail Address: <b>Ike.Tavarez@TetraTech.com</b>	Conditions of Approval: <b>Final</b>	Attached <input type="checkbox"/>
Date: <b>11-19-13</b>	Phone: <b>(432) 682-4559</b>	

\* Attach Additional Sheets If Necessary

2RP-1217