District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

MMOCD ARTESIA

Cit Conservation Division

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

APR 3 0 2014

RECEIVED

side of form

Santa Fe, NM 87505

Release Notification and Corrective Action

Name of Company Yates Petroleum Corporation OGRID Number Robert Asher Telephone No. 104 S. 4 TH Street, Artesia, NM 88210 Facility Name Foster FF #2 Battery Surface Owner OGRID Number Ablert Robert Asher Facility Tyee Battery Lease No.	Has.		0.465		ease Nounca			rrective A	_	_				
Yates Petroleum Corporation 25575 Robert Asher Address 104 S.4 ^{ml} Street, Artesia, NM 88210 API Number Facility Name Foster Fr 42 Battery 30-015-26250 Surface Owner Fee Mineral Owner Fee LoCATION OF RELEASE Unit Letter 1 20S Rape 24E Feef from the North/South Line Feet from the East/West Line County Eddy Latitude 32,60060 Longitude 104,54733 NATURE OF RELEASE Type of Release Produced Water 10 BPW NATURE OF RELEASE 10 BPW Date and Hour of Occurrence Date and Hour of Discovery Mass Immediate Notice Given? NA By Whom? NA By Whom? NA By Whom? NA By Was Inwalediate Notice Given? Was a Watercourse Reached? If a Watercourse was Impacted, Describe Fully.* NA If a Watercourse was Impacted, Describe Fully.* NA If a Watercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roastabout crew called to repair line, backhoe crew excavated impacted soils and stockpiled, excavation finered and left open for sampling Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roastabout crew called to repair line, backhoe crew excavated impacted soils and stockpiled, excavation finered and left open for sampling Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roastabout crew called to repair line, backhoe crew excavated impacted soils and stockpiled, excavation finered and left open for sampling Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roastabout crew called to repair line, backhoe crew excavated impacted soils and stockpiled, excavation finered and left open for section of the creation of the	nony	41623	9 433											
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Surface Owner			ola, ivivi 60											
Surface Owner Fee Mineral Owner Federal Lease No.					l * **									
Location Federal Location Section Township Range 24E Feet from the North/South Line Feet from the East/West Line County Eddy														
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NATURE OF RELEASE Volume Recovered 10 B/PW 0 B/PW		Section			Feet from the	North/	South Line	Feet from the	East/W	est Line				
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Patterson, Heather, EMNRD

From:

Bob Asher <BobA@yatespetroleum.com>

Sent:

Wednesday, April 30, 2014 4:53 PM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD

Subject:

Form C-141 Initial Report (Foster FF #2 Battery)

Attachments:

Foster FF.pdf

My apologies, I thought the C-141 had been submitted to your office. I conducted initial vertical/horizontal delineation sampling yesterday (4/29/2014).

Please contact me if there are any questions.

Thank you.

Robert Asher

NM Environmental Regulatory Supervisor

Yates Petroleum Corporation

105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell)

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