State of New Mexico **Energy Minerals and Natural Resources**

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-141 Revised October 10, 2003

FEB 27 2014

Submit 2 Copies to appropriate NMOCD ARTED TOTTICE in accordance with Rule 116 on back

side	of	form

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Release	Notification	and	Corrective Action	

	OPERATOR	Initial Report	Final Report
Name of Company: Duke Energy Field Services	Contact: Nicholas L. Case		
Address: 10 Desta Drive, Suite 400 W.	Telephone No. (575)667-5225	(575)802-5225	
Facility Name Fitz/ West Turkey Track/ Parkway Header M28	Facility Type		

Surface Owner State of New Mexico			Mineral Owner			Lease No. 30-015-30020		
5M OGRID 154903			LOCATION OF RELEASE		(SM Energy)			
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	35	195	29E		NW/4-SE/4			EDDY

Latitude_32.6153955 ____ Longitude_-104.0432593_

NATURE OF RELEASE

Type of Release Natural Gas/Excess Emission/ Fire	Volume of Release 22.29 mcf	Volume Recovered 0				
Source of Release M 28-1-2 8" Poly Gathering line rupture	Date and Hour of Occurrence 02/25/2014 06:45	Date and Hour of Discovery 02/25/2014 06:45				
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🗌 No 🗌 Not Required	Randy Dade					
By Whom? Nicholas L. Case	Date and Hour 2/25/2014 @ 10:42					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.				
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
The event is under investigation but preliminary inspection indicates a po						
Rural fire departments responded and stood by while field operators block		line to de-pressure. Third party E&P				
companies were also on hand to block in their gas flowing into the "heade	er / gamering pipeline.					
Once the incident investigation is completed, the staff will replace/ repair	r the affected piping and remove all af	fected equipment. No liquids were released				
during this event. The staff will contract third party environmental Contr						
		· · ·				
Describe Area Affected and Cleanup Action Taken.*						
A third worth DNV Contractor will be willing to many and the	affect on additional alarman					
A third party ENV Contractor will be utilized to remove onsite debris and	i affect any additional cleanup					
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understa	nd that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release n						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
reactar, state, or total laws and/or regulations.	OIL CONSERV	ATION DIVISION				
	<u>OIL CONSERV</u>					
Signature: ////////////////////////////////////						
Printed Name: Nichølas L. Case						
Title: Environmental Specialist	Approval Date: \$/7/14	Expiration Date: NA				
E-mail Address: NLCase@dcpmidstream.com	Conditions of Approval:					
	Conditions of Approval.	Attached 🗌				
Date: 02/25/2014 Phone: (575)802-5225	Final					
Attach Additional Sheets If Necessary		2:RP -2288				