

AMARILLO 921 North Bivins Amarillo, Texas 79107 Phone 806.467.0607 Fax 806.467.0622

ARTESIA

408 West Texas Ave. Artesia, New Mexico 88210 Phone 575.746.8768 Fax 575.748.8905

HOBBS

318 East Taylor Street Hobbs, New Mexico 88241 Phone 505.393.4261 Fax 505.393.4658

MIDLAND

2901 State Highway 349 Midland, Texas 79706 Phone 432.522.2133 Fax 432.522.2180

OKLAHOMA CITY 7700 North Hudson Ave Suite 10 Oklahoma City, Oklahoma 73116 Phone 405.486.7030 Fax 806.467.0622

> SAN ANTONIO 13111 Lookout Way San Antonio, TX 78233 Phone 210.265.8025 Fax 210.568.2191

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

Toll Free: 866.742.0742 www.talonlpe.com April 9, 2014

Mr. Mike Bratcher **NMOCD District 2** 811 S. 1st Street Artesia, NM 88210

Subject: Remediation and Closure Report

Oxy Permian

Government S Com No. 9

30-015-28996



Dear Mr. Bratcher,

Oxy Permian has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the referenced Government S Com No. 9 release. The results of our soil assessment, completed remediation activities and closure request are submitted herein.

Incident Date

December 29, 2013

Background Information

The Government S Com No. 9 release is located approximately thirty-two (32) miles southeast of Artesia, New Mexico. The legal location for the site is Section 3, Township 20 South and Range 28 East in Eddy County, New Mexico. More specifically, the latitude and longitude for the release are 32.60794 North and -104.15824 West.

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soil in this area is made up of Pajarito loamy fine sands with 0 to 3 percent slopes, eroded. Per the New Mexico Bureau of Geology and Mineral Resources, the local surface and shallow geology, Quaternary in age, is comprised of eolian sands and piedmont deposits which include silty soils under lain with hard caliche. Drainage courses in this area are normally dry. The New Mexico State Engineer web site indicates the nearest ground water data to be in S36-T19S-R28E. The ground water in Section 36 is reported to be a depth of 75' below ground surface (bgs). The referenced groundwater data is presented in Appendix I.

The ranking for this site is 10 based on the as following:

Depth to ground water 50-100'
Wellhead Protection Area >1000'
Distance to surface water body >1000'

Incident Description

A leak was found on a 4-inch poly flow line causing a release of 70 barrels of produced water. The well was shut-in, the line repaired and brought back into service. A vacuum truck was immediately called to the location and 2 barrels of fluids were recovered.

Remedial Actions Taken

In February, 2014 Talon personnel mobilized to the site to begin excavation of the impacted areas in accordance with the New Mexico Oil Conservation Division (NMOCD) approved work plan.

The impacted areas in the vicinity of sample points S-1 and S-2 were excavated to a depth of 1.5 feet deep. The areas in the vicinity of S-3, S-6 and S-8 were excavated to a depth of 0.5-feet deep. The impacted area the vicinity of sample point S-7 was excavated to a depth of 1-foot deep. The impacted soil was transported to NMOCD approved solid waste disposal facility Lea Land, LLC.

The excavated areas were backfilled using clean material backhauled from Lea Land. The work area was contoured to match the surrounding terrain and seeded using the recommended BLM seed mixture for the area.

Closure

On behalf of Oxy USA WTP Limited Partnership, we respectfully request that no further actions be required and that closure with respect to this release be granted.

If we can provide additional information or be of further assistance please contact our office at 575.746.8768.

Respectfully submitted,

TALON/LPE

Kimberly M. Wilson

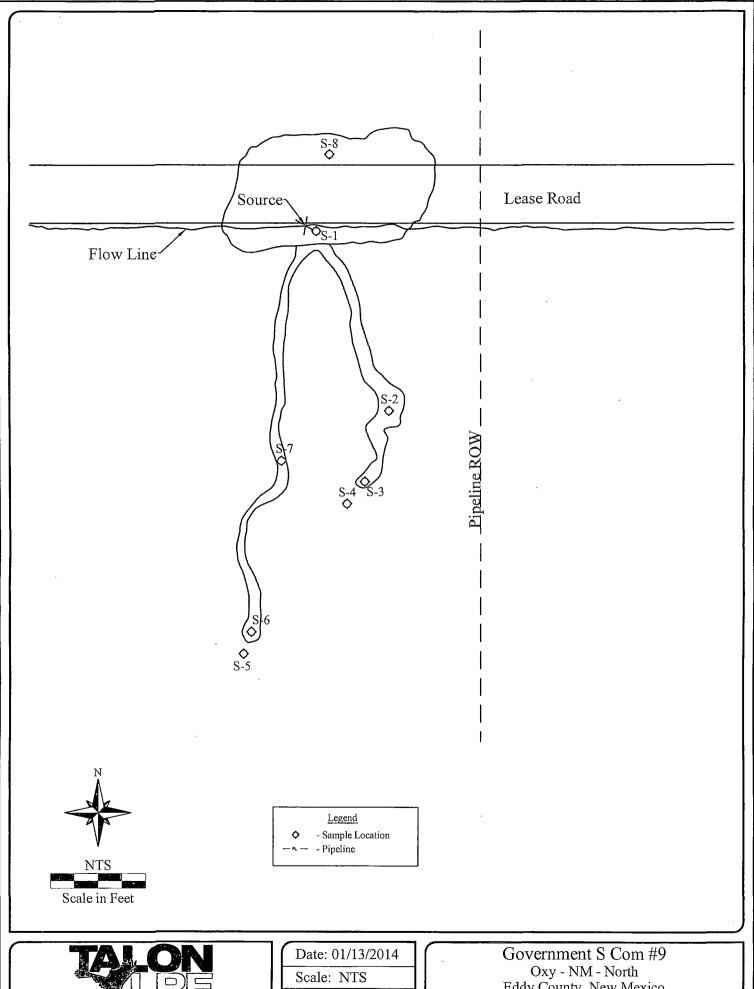
G. M. Welson

Project Manager

David J. Adkins

District Manager

SITE MAP



Drawn By: TJS

Oxy - NM - North Eddy County, New Mexico Figure 1 - Site Plan

APPENDIX I GROUNDWATER DATA



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD									,		
	Sub-	Q	QC)						Depth	Depth	Water
POD Number	Code basin County	64	16 4	Sec	Tws	Rng	X	ΥΥ	Distance	Well	Water	Column
CP 00926	ED	4	1	01	20S	28E	580818	3607979 🚱	1789	300		
CP 01231 POD1	ED	4	4 2	2 36	198	28E	582311	3609372 🚱	3441	300	75	225
CP 00525	ED	3	2 .	1 14	208	28E	579656	3604847* 🚫	3472	171	140	31

Average Depth to Water: 10

107 feet

Minimum Depth:

75 feet

Maximum Depth:

140 feet

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 579052

Northing (Y): 3608267

Radius: 4000

*UTM location was derived from PLSS - see Help

FINAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA T	ΓOR		Initia	al Report	\boxtimes	Final	l Report
Name of Company: Oxy Permian LTD (192463)						Contact: Chris Jones							
Address: 102 S. Main St., Carlsbad, NM 88220					Telephone No.: 575-628-4121								
Facility Name : Government S Com #9					Facility Type: Gas Well								
Surface Owner : Federal Mineral Owner					API#: 30-015-28996								
LOCATION								T == 22					
Unit Letter A	Section 3	Township 20S		Feet from the 660'	North North	/South Line	Feet from the 660'	East/W	Vest Line	County El	DDY		
<u> </u>							I	ļ					
Latitude 32.60794 N Longitude 104.15824 W													
- CD 1		1 1 1 1		NAT	<u> FURE</u>	E OF RELEASE							
Type of Rele						Volume of		Recovered: 2 bbls					
Source of Re	iease: Flov	viine				Date and H 12/29/2013	Date and	d Hour of Discovery: 12/30/2013					
Was Immedia	ate Notice C		,, ,			If YES, To Whom?							
			Yes 📙	No Not R	Lequired								
By Whom?							lour : 3/25/2013						
Was a Water	course Reac		Yes 🛚	No		If YES, Volume Impacting the Watercourse.							
If a Watercou	ırse was Im	oacted, Descri	be Fully										
									1	REC		/E [77
								i	MEU				
									APR	212	2014		
Describe Cause of Problem and Remedial Action Taken.*									> 10 8 A A A A	- AD	J. C. C.		
A leak was found on a 4-inch poly flow line causing a release of 70 barrels of produced									shut-in, the	May City	d-and	broug	nt back
into service. A vacuum truck was immediately called to the location and 2 barrels of fluids were recovered.													
Describe Are	a Affected a	nd Cleanup A	Action Take	n.* Talon/LPE	was con	tracted to con	plete the site asso	essment	to determin	ne appropriat	te clear	ı up ac	ctions.
							acted areas in acc						
Division (NMOCD) approved work plan. The impacted areas in the vicini													
areas in the vicinity of S-3, S-6 and S-8 were excavated to a depth of 0.5-depth of 1-foot deep. The impacted soil was transported to NMOCD app.													
backfilled using clean material, backhauled from Lea Land and seeded us					eeded us	ing the recom	mended BLM see	ed mixtu	re for the a	rea. We req	uest th	at no f	urther
actions are required. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant								1	•				
regulations all operators are required to report and/or file certain release notifications													
public health or the environment. The acceptance of a C-141 report by the Ni													
should their operations have failed to adequately investigate and remediat					iate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report do federal, state, or local laws and/or regulations.					loes not reliev	e the operator of	responsi	bility for co	ompliance w	ith any	other		
rederal, state,	, or local lav	vs and/or regu	liations.			-	OIL CON	CEDV	ATION	DIVISIO	NT		
							OIL CON	SER V	ATION	DIVISIO	<u>'1N</u>		
Signature:													
Printed Name: Chris Jones					Approved by District Supervisor:								
					4 15		D .						
Title: HES S	pecialist					Approval Date:			Expiration Date:				
E-mail Address: Christopher _Jones@oxy.com					Conditions of Approval:			Attached	П		:		
Date: 4/9/2014 Phone: 575-628-4121						1 money							

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Release Notification and Corrective Action

	OPERATOR Initial Report Final Report								
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Address: 102 S. Main St., Carlsbad, NM 88220	Telephone No.: 575-628-4121								
Facility Name : Government S Com #9	Facility Type: Gas Well								
Surface Owner : Federal Mineral Own	nur API#: 30-015-28996								
	ION OF RELEASE								
	orth/South Line Feet from the East/West Line County EDDY								
	orth 660' East County BBB								
Latitude 32.60794 N Longitude 104.15824 W									
NATURE OF RELEASE									
Type of Release: Produced Water	Volume of Release : 70 bbls Volume Recovered: 2 bbls								
Source of Release: Flow line	Date and Hour of Occurrence: Date and Hour of Discovery: 12/30/2013								
Was Immediate Notice Given?	If YES, To Whom?								
☐ Yes ☐ No ☐ Not Requ	ired Voicemail: OCD/Mike Bratcher email & BLM/Jim Amos email								
By Whom? CI Summers (Oxy) Was a Watercourse Reached?	Date and Hour: 3/25/2013 1:58 pm								
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse								
If a Watercourse was Impacted, Describe Fully	RECEIVED								
il a watercourse was impacted, Describe Fully									
	APR 2 1 2014								
•	MMOCD ARTESIA								
Describe Cause of Problem and Remedial Action Taken.*									
A leak was found on a 4-inch poly flow line causing a release of 70	A leak was found on a 4-inch poly flow line causing a release of 70 barrels of produced water. The well was shut-in the line repaired and prought best								
into service. A vacuum truck was immediately called to the location and 2 barrels of fluids were recovered.									
Describe Area Affected and Cleanup Action Taken.* Talon/LPE was	contracted to complete the site assessment to determine appropriate clean up actions.								
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actions are required.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
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	OIL CONSERVATION DIVISION								
Signature:									
Printed Name: Chris Jones	Approved by District Supervisor:								
Title: HES Specialist	Approval Date: Expiration Date:								
E-mail Address: Christopher Jones@oxy.com	Conditions of Approval: Attached								
Date: 4/9/2014 Phone; 575-628-4121	America F.								
Attach Additional Sheets If Necessary									