<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED MAY 1 4 2014

Form C-141 Revised October 10, 2003

NMOCD ARTEM pies to appropriate District Office in accordance with Rule 116 on back

ZEP-2303

side of form

				ease Notific	ation	and Co	rrective A	ction					
nHmP1413435475 OPERA						TOR						Final Report	
Name of Company OGRID Number						Contact	ontact						
Yates Petroleum Corporation 25575						Robert Asher							
Address 104 S. 4 TH Street						Telephone No. 575-748-1471							
Facility Name API Number						Facility Type							
Chamaeleon BIN State Com #1-H 30-015-37942						Battery							
Surface Owner Minera					wner	/ner			Lease No.				
State State						V-7653, V-7639, VO-7654						654	
	Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
Unit Letter Section Township Range 25 26S 27E			_			/South Line North	l l		West Line County East Eddy				
Latitude 32.01979 Longitude 104.14041													
NATURE OF RELEASE													
Type of Release Produced Water						Volume of Release 500 B/PW			Volume Recovered 480 B/PW				
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Water transfer pump Was Immediate Notice Given?						4/29/2014; AM 4/29/2014; AM If YES, To Whom?							
was mineur	ate Notice (Siveii:	Mike Bratcher/NMOCD II										
By Whom?						Date and Hour 4/30/2014; AM							
Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
Yes No						N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*													
Poly line from the discharge pump ruptured. Vacuum truck(s), roustabout and backhoe crew called. Describe Area Affected and Cleanup Action Taken.*													
An approxima	te area of 20	' X 60' and 100	' X 8' (par	tial released water w	as conta	ined in lined/be	ermed battery), 50° 2	X 200' (pa	rtial release	ed area outsi	de of ba	ittery). Water	
discharge poly line ruptured, valves were shut and vacuum trucks were called to vacuum up the spill, roustabout crew called to repair line, backhoe crew called to scrap up impacted soils on pad area (impacted soils taken to an NMOCD approved facility. Further excavation work to be conducted impacted soils will be taken to an NMOCD													
approved facility. Vertical and horizontal delineation samples outside of battery will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial													
analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to Ground Water: <50' (approximately 25', per the ChevronTexaco Trend Map), Wellhead Protection													
Arca: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
should their	operations	have failed to	adequatel	y investigate and	remedia	te contaminat	tion that pose a th	reat to gr	ound wate	er, surface	water,	human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
		X	OIL CONSERVATION DIVISION										
Signature:	(7).1	I										
		C 3441	Approved by District Supervisor:										
Printed Nam	ie: Robert A	Asher	Tub an										
Title: NM E	nvironment	tal Regulatory	Approval Date: 5/14/14 Expiration Date: NA										
E-mail Address: boba@yatespetroleum.com						Conditions	itions of Approval:					I	
Date: Tuesd	av Mav 13	2014	Phone	575-748-4217		Řemedi	ation per OC	D Rule	&	/ Ittacii	~~	1	
		eets If Neces	Guidelines	. SUBMIT REM	MEDIAT	DIATION 700-7307							

PROPOSAL NO LATER THAN:

Bratcher, Mike, EMNRD

From:

Tanna Adams <TCAdams@yatespetroleum.com>

Sent:

Tuesday, May 13, 2014 3:52 PM

To:

Bratcher, Mike, EMNRD

Cc:

Bob Asher

Subject:

Chamaeleon BIN State Com #1-H C-141

Attachments:

Chamaeleon.pdf

Mr. Bratcher,

Attached is the C-141 for the Chamaeleon BIN State Com #1-H.

Thank you,

Tanna Adams

Yates Petroleum Corporation Environmental Tech Environmental Department TCAdams@yatespetroleum.com

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