Bratcher, Mike, EMNRD

From:	Tavarez, Ike <ike.tavarez@tetratech.com></ike.tavarez@tetratech.com>
Sent:	Thursday, October 17, 2013 1:34 PM
To:	Bratcher, Mike, EMNRD
Cc:	Robert McNeill; Robert Grubbs; Michelle Mullins (MMullins@concho.com)
Subject:	COG Operating - Texaco State and Lakewood AQE State - Work Plan Approval Request
Attachments:	COG-Work Plan - TEXACO_STATE_BE.pdf; COG-Work Plan LAKEWOOD_AQE_STATE_SWD_#001.pdf
Follow Up Flag:	Follow up Ś
Flag Status:	Flagged

Mike,

Please find the enclosed Work Plans for the above reference spill sites located in Eddy County, New Mexico. The spills have been assessed and the remedial recommendations are included in the work plans. I will mail you a hard copy of the work plans for your files. Once approved, Tetra Tech will schedule the soil remediation and notify you prior to implementing the work plans. Please let me know if you need additional information or call me if you have any questions

.

Ike Tavarez, PG | Senior Project Manager

Main: 432.682.4559 | Fax: 432.682.3946 | Cell: 432.425.3878

lke.Tavarez@tetratech.com

Tetra Tech | Complex World, Clear Solutions™

1910 North Big Spring | Midland, TX 79705 | www.tetratech.com

PLEASE NOTE: This message, including any attachments, may include privileged, confidential and/or inside information. Any distribution or use of this communication by anyone other than the intended recipient is strictly prohibited and may be unlawful. If you are not the intended recipient, please notify the sender by replying to this message and then delete it from your system.

SITE INFORMATION

. -**** A / **—** 1 .

Report Type: Work Plan General Site Information: Site: Lakewood AQE State SWD #001 Site: COG Operating LLC Section, Township and Range Unit F Sec 30 T19S R26E	
Company: COG Operating LLC Section, Township and Range Unit F Sec 30 T19S R26E (************************************	
Company: COG Operating LLC Section, Township and Range Unit F Sec 30 T19S R26E (************************************	
Section, Township and Range Unit F Sec 30 T19S R26E Lease Number: API-30-015-22233 API-30-015-22233 County: Eddy County 32.63342° N 104.42331° W Surface Owner: State State 104.42331° W Mineral Owner: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r the location. Directions: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r the location. Bate Released 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluid Released: 500 bbis Fluid Recovered: 480 bbis Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: CoG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. filinois Ave Ikidland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 682-47539	eto da seco
Lease Number: API-30-015-22233 County: Eddy County GPS: 32.63342° N 104.42331° W Surface Owner: State 104.42331° W Surface Owner: State 104.42331° W Directions: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on countly travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r Directions: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on countly travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r Belease Data: Produced Water Date Released: 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluids Receased: 500 bbls Fluids Receased: 500 bbls Fluids Receased: 500 bbls Official Communication: Ke Tavarez Name: Robert McNeill Itel cash One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave. Midland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 682-4559 Fax:	
GPS: 32.63342° N 104.42331° W Surface Owner: State Mineral Owner: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r the location. Bredease Data: 7/22/2013 Date Released: 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluids Recovered: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave. Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 682-4559 Fax:	
GPS: 32.63342° N 104.42331° W Surface Owner: State Mineral Owner: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r Directions: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 r Belease Data: T/22/2013 Date Released: 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave. Idland, Texas Phone number: (432) 686-3023 Fax: (432) 682-4559	
Mineral Owner: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.61 miles north then 0.15 miles on hwy. 285. Turn west on country travel 0.61 miles north the 0.15 miles on hwy. 285. Turn west on country travel 0.61 miles turning north on lease road travel 0.61 miles turning north on lease road travel 0.61 miles turning north on lease travel 0.61 miles turning north the 0.15 miles turning north on lease travel 0.60 biles Fluid Released: 500 bbls Fluid Released: 500 bbls Fluid Released: 500 bbls Fluid Released: 500 bbls Official Communication: <th< td=""><td></td></th<>	
Directions: From Artesia travel south for approx. 15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hwy. 285. Turn west on county travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 miles on hyperbolic travel 0.61 miles turning north on lease road traveling 0.61 miles turning north on lease road traveling 0.61 miles turning north on lease road travelous travel 0.61 miles turning north on lease road travel 0.61 miles turning north on lease road travel 0.61 miles turning north on lease turnin	4. AV \$4.50
travel 0.60 miles turning north on lease road traveling 0.61 miles north then 0.15 m the location. Release Data: Date Released: 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: Name: Robert McNeill Company: COG Operating, LLC Address: One Concho Center 600 W. Illinois Ave. City: Midland Texas, 79701. Phone number: (432) 686-3023 Fax: (432) 684-7137 Mane: Mane Steel Flowline Fluids Recover Steel Flowline Tetra Tech Midland, Texas (432) 682-4559 Fax: (432) 684-7137 Fluids Recover Steel Flowline Fluids Recover Steel Flow	
Date Released: 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 1	
Date Released: 7/22/2013 Type Release: Produced Water Source of Contamination: Steel Flowline Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave. Midland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 1	
Type Release: Produced Water Source of Contamination: Steel Flowline Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600.W. Illinois Ave. Ikeland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 Item Concharter	
Source of Contamination: Steel Flowline Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave. 600 W. Illinois Ave. Midland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 1	
Fluid Released: 500 bbls Fluids Recovered: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave 600 W. Illinois Ave Midland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 1	
Fluids Recovered: 480 bbls Official Communication: Ike Tavarez Name: Robert McNeill Ike Tavarez Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave. 600 W. Illinois Ave. Midland, Texas City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 1	
Official Communication:Name:Robert McNeillIke TavarezCompany:COG Operating, LLCTetra TechAddress:One Concho Center4000 N. Big Spring St.600 W. Illinois Ave.Midland, TexasCity:Midland Texas, 79701Midland, TexasPhone number:(432) 686-3023(432) 682-4559Fax:(432) 684-7137	
Name:Robert McNeillIke TavarezCompany:COG Operating, LLCTetra TechAddress:One Concho Center4000 N. Big Spring St.600.W. Illinois Ave.City:Midland Texas, 79701Midland, TexasPhone number:(432) 686-3023(432) 682-4559Fax:(432) 684-7137	
Company: COG Operating, LLC Tetra Tech Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave, City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137	
Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137	
Address: One Concho Center 4000 N. Big Spring St. 600 W. Illinois Ave City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137	
City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 (432) 684-7137	
City: Midland Texas, 79701 Midland, Texas Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 (432) 684-7137	
Phone number: (432) 686-3023 (432) 682-4559 Fax: (432) 684-7137 (432) 682-4559	<u></u>
Fax: (432) 684-7137	
	î
Ranking Criteria	
Depth to Groundwater: Ranking Score Site Data	
<50 ft 20	
50-99 ft	
>100 ft. 0	
WellHead Protection: Ranking Score Site Data	"····

ia Protection: anking Scor Site Data Water Source <1,000 ft., Private <200 ft. 20 Water Source >1,000 ft., Private >200 ft. 0

Surface Body of Water: Ranking Score Site Data <200 ft. 20 200 ft - 1,000 ft. 10 >1,000 ft. 0 0 0.555 Ser gar

Total Ranking Score: 10

Accepta	ble Soil RRAL (r	ng/kg)
Benzene	Total BTEX	ТРН
	50	1,000



October 8, 2013

Mr. Mike Bratcher Environmental Engineer Specialist Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Work Plan for the COG Operating LLC., Lakewood AQE St SWD #1, Unit F, Section 30, Township 19 South, Range 26 East, Eddy County, New Mexico.

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the Lakewood AQE St SWD #1 located in Unit F, Section 30, Township 19 South, Range 26 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.63342°, W 104.42331°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on July 22, 2013, and released approximately five hundred (500) barrels of produced water from a steel flowline. To alleviate the problem, COG personnel replaced the flowline. Four hundred and eighty (480) barrels of produced water were recovered. The spill was initiated on the pad and flowed into the pasture affecting areas approximately 45' X 160' and 80' x 340'. The initial C-141 form is enclosed in Appendix A.

Groundwater

According to the New Mexico State Engineers Office there is one well listed in Section 30 with a depth to groundwater of 105' below surface. According to the NMOCD groundwater map the depth to groundwater is between 50' and 100' below surface. The groundwater data is shown in Appendix B.



Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 1,000 mg/kg.

Soil Assessment and Analytical Results

On August 21, 2013, Tetra Tech personnel inspected and sampled the spill area. Fifteen (15) auger holes (AH-1 through AH-15) were installed using a stainless steel hand auger to assess the impacted soils. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3.

Referring to Table 1, all auger hole samples were below the RRAL for BTEX and TPH and no hydrocarbon impact was detected in the subsurface soils.

Auger holes (AH-2, AH-3, AH-4, AH-5, AH-6 and AH-8) showed chloride concentrations at 0-1' ranging from 1,290 mg/kg to 2,450 mg/kg. Deeper samples could not be collected due to the dense formation. These areas were not vertically defined. The areas of AH-7, AH-11, AH-12 and AH-14 showed a shallow chloride impact to the soils, with decrease with depth and vertically defined at 1-1.5' below surface. The area of AH-13 declined with depth to <20 mg/kg at 1-1.5', however, spiked at 2-2.5' with a concentration of 2,280 mg/kg.

Work Plan

COG proposes to remove impacted material as highlighted (green) in Table 1 and shown on Figure 4. Prior to excavating, the areas of AH-2, AH-3, AH-4, AH-5, AH-6 and AH-7 will be trenches with a backhoe to define extents. Based on the field results, these areas will be excavated to the appropriate depths.

Auger hole (AH-7, AH-11, AH-12 and AH-13) will be excavated to a depth of 1.0' to remove the elevated chlorides. The area of AH-13 will also be trenched with a backhoe to confirm the impact detected at 2-2.5' and if confirmed, the impact will be vertically defined. Based on the results, the area will be excavated to the appropriate depth.



All of the impacted material will be transported to proper disposal and the excavations will be backfilled with clean soil to grade.

The proposed excavation depths may not be reached due to wall cave ins and safety concerns for onsite personnel. In addition, impacted soil around oil and gas equipment, structures or lines may not be feasible or practicable to be removed due to safely concerns. As such, Tetra Tech will excavate the soils to the maximum extent practicable.

Upon completion, a final report will be submitted to the NMOCD. If you have any questions or comments concerning the assessment or the proposed remediation activities for this site, please call me at (432) 682-4559.

> Respectfully submitted, TETRA TECH Ike Tavarez, PG

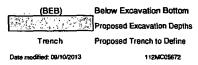
Senior Project Manager

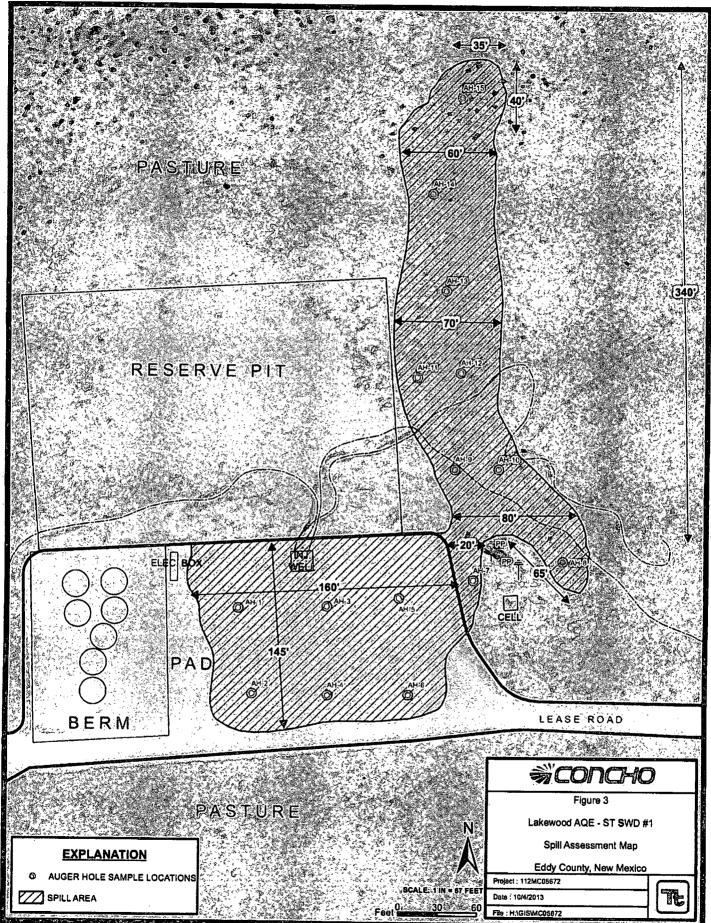
cc: Robert McNeill - COG

Table 1 COG Operating LLC. Lakewood AQE St SWD #1 Eddy County, New Mexico

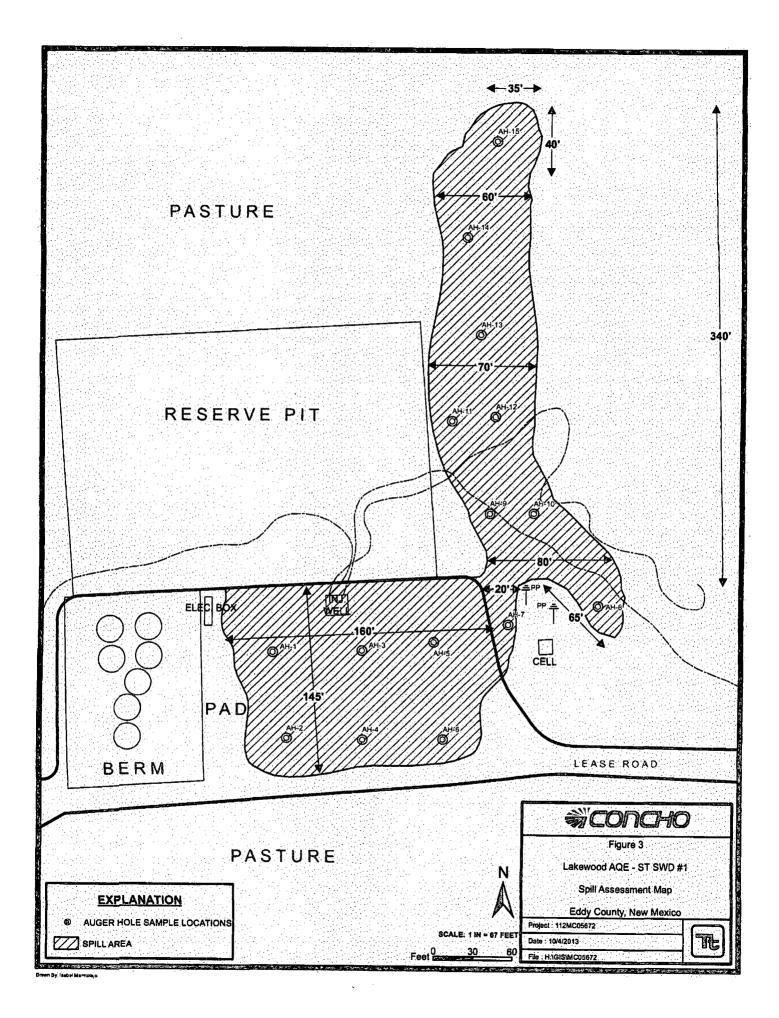
Samala ID	Sample	BEB	Excavation	Soil S	tatus		TPH (mg/k	g)	Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride (mg/kg)
Sample ID	Date	Sample Depth (ft)	Bottom Depth (ft)	in-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
AH-1	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	877
AH-2 Trench	°8/21/2013	0-6"	0	X		<4.00	×50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,780
AH-3 Trench	8/21/2013	· 0-1 ·	0	ê X :		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	2,450
AH-4 Trench	8/21/2013	0-1	0	X	» // /	<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,420
AH-5 Trench	8/21/2013	0-1		3XX		<4.00	, <50.0 ∖	\$ <50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,290
AH-6 Trench	8/21/2013	0-1	0	હેં. X .સ.	1 1-1 1-1	><4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,330
AH-7	8/21/2013		0	X	14 e [×]	<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,020
	•	1-1.5	•	х		-	•	-		-	•		•	<20.0
		2-2.5	a	X		-	•	-	n su s ystem			-	-	<20.0
	10	3-3.5	"	x			•		-		-		•	262
AH-8 Trench	8/21/2013	0	0	X			•		•	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				1,630
AH-9	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	812
AH-10	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	901
AH-11	8/21/2013	0-1	°0 %	्र	1.3 1.00	<4.00	<50.0	<50.0 9	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	2,400
		1-1.5												<20.0
AH-12	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,680
		1-1.5												190
AH-13	8/21/2013	00-1	· 0	. Xk.		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	6,730
		1-1.5	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	書 X M							مى بەر مەر مەر مەر مەر مەر مەر مەر مەر مەر م	and the		<20.0
Trench		2-2.5		X										2,280
AH-14	8/21/2013	0-1	0 .	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,080
	8	1-1.5		X		-								<20.0
· .	•	2-2.5	•	X						-				<20.0
AH-15	8/21/2013	0- 1	0	X		<4.00	: <50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	480
	•	1-1.5	Ľ	X				-				•		145
	•	2-2.5	u	X			-					•		<20.0
	8	3-3.5	•	Х										305.0

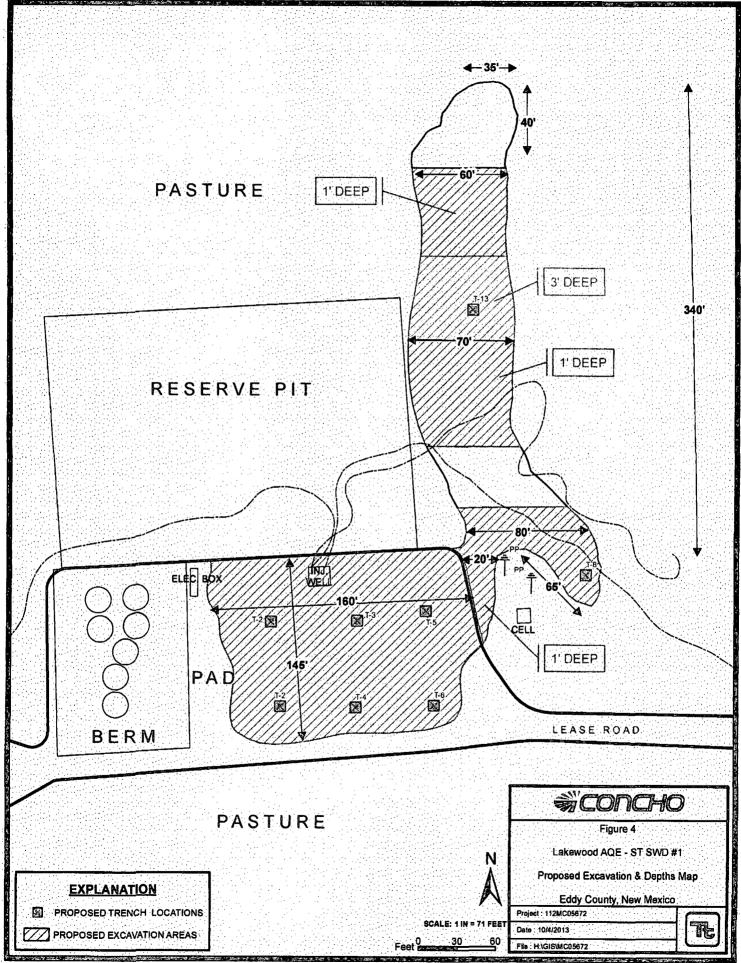
(-) Not Analyzed





Drawn By Isabel Marmulain



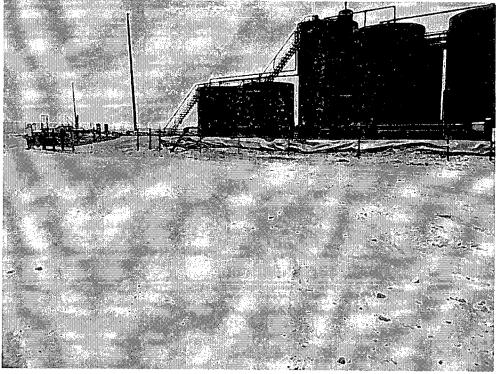


Oreven By: Isabel Mannoleja

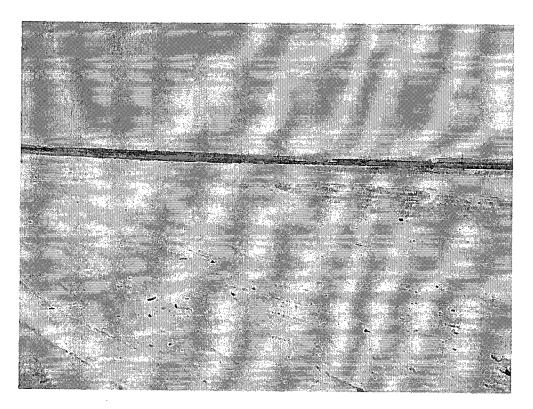
PHOTOGRAPHS

COG Operating LLC Lakewood AQE State SWD #001 Eddy County, New Mexico





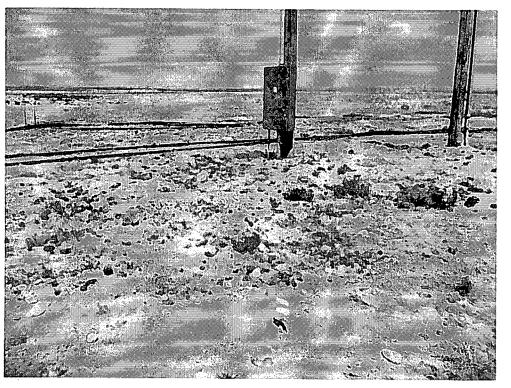
View East – Area of AH-1



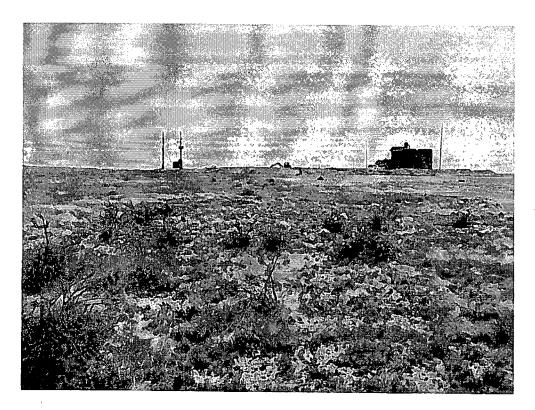
View South - Area of AH-2 and AH-4

TETRA TECH

COG Operating LLC Lakewood AQE State SWD #001 Eddy County, New Mexico



View Northeast - Area of AH-7



View East - Area of AH-15



.

.

.

TABLES

. .

Table 1 COG Operating LLC. Lakewood AQE St SWD #1 Eddy County, New Mexico

0	Sample	BEB	Excavation	Soil	Status		TPH (mg/)	(g)	Benzene	Toluene	Ethlybenzene	Xylene	Total	Chloride
Sample ID	Date	Sample Depth (ft)	Bottom Depth (ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BTEX (mg/kg)	(mg/kg)
AH-1	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	877
AH-2 Trench	8/21/2013	0-6"	0	X		<4,00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,780
AH-3 Trench	8/21/2013	0-1	0	X		<4.00	<50,0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	2,450
AH-4 Trench	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,420
AH-5 Trench	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0,0200	<0.0200	1,290
AH-6 Trench	8/21/2013	0-1	0	X	<u>.</u>	<4,00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,330
AH-7	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,020
		1-1.5		х		-	-		1999 - Anna Anna Anna Anna Anna Anna Anna An	•	<u>-</u>		-	<20.0
	H	2-2.5	•	Х		•	-	-	-	-	-	-		<20.0
a versteller state an and state	*	3-3.5	u	X		-	-		-	•	-	•	-	262
AH-8 Trench	8/21/2013	0	0	X				-	-	-		•	-	1,630
AH-9	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	812
AH-10	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	901
AH-11	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	2,400
		1-1.5												<20.0
AH-12	8/21/2013	0-1	0	X		<4.00	<50.0	<50,0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	1,680
		1-1.5												190
AH-13	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0,0200	<0.0200	<0,0200	<0.0200	<0.0200	6,730
		1-1.5	•	X		-		-	•	-	-	-	•	<20.0
Trench	<u> </u>	2-2.5		X		-	-	-	-		-		-	2,280
AH-1 4	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0,0200	<0.0200	<0.0200	<0.0200	<0.0200	1,080
	"	1-1.5		х		-	-	-	-	-		•	-	<20.0
· · · · · · · · · · · · · · · · · · ·	P	2-2.5	8	X		-	-	-	-	-	-	•	•	<20.0
AH-15	8/21/2013	0-1	0	X		<4.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	480
		1-1.5	•	х		-	•	•	-	-	-	-	-	145
		2-2.5	"	X				•	-	-	-	-	•	<20.0
		3-3.5	<u> </u>	X		-	·	-	-	-	-	-	-	305.0

(-) Not Analyzed

(BEB) Below Excavation Bottom Proposed Excavation Depths Trench Proposed Trench to Define Date modified: 09/10/2013 11/2MC05672

APPENDIX A

.

.

.

.

.

• •

Type of Release Produced water

Source of Release Steel flowline

Was Immediate Notice Given?

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division

1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fc, NM 87505 Release Notification and Corrective Action

		OPERATOR	\boxtimes	Initial Report	Final Report
Name of Company COG OPERA	TING LLC	Contact	Pat Ellis		
Address 600 West Illinois Avenu	e, Midland, TX 79701	Telephone No.	432-230-0077		
Facility Name Lakewood AQE S	State SWD #001	Facility Type	SWD		
Surface Owner State	Mineral Owne	r	L	.ease No. (API#)	30-015-22233
			_		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	30	19S	26E					Eddy

NATURE OF RELEASE

Latitude 32.63342 Longitude 104.42331

X Yes 🗌 No 🗌 Not Required

Longhaue 104,425

Mike Bratcher - NMOCD

4 ····	Volume of Release 500bbls	Volume Recovered 480bbls
	Date and Hour of Occurrence 07-22-2013	Date and Hour of Discovery 07-22-2013 06:15am
	If YES, To Whom?	

By Whom? Michelle Mullins	Date and Hour 07-22-2013 6:39pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
🗋 Yes 🔯 No	,
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
A hole developed on the steel flowline due to corrosion. The line has been	n replaced to prevent reoccurrence
Describe Area Affected and Cleanup Action Taken.*	
	e were able to recover 480bbls with vacuum trucks. All free fluid has been fetra Tech will sample the spill site area to delineate any possible contamination oval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

		OIL CONSER	VATION DIVISION					
Signature:	Rand Bul	-						
Printed Name:	Robert Grubbs 3r	Approved by District Supervisor:						
Title:	Senior Environmental Coordinator	Approval Date:	Date:					
E-mail Address:	rgrubbs@concho.com	Conditions of Approval:		Attached				
Date: 07-24 - 2013								

* Attach Additional Sheets If Necessary

.

. .

. .

,

APPENDIX B

.

Water Well Data Average Depth to Groundwater (ft) COG - Lakewood AQE State SWD #001 Eddy County, New Mexico

1482.4 13 107.7 \$3.7

	18 Sc	outh	25	East					18	So	uth			26	Ea	st						18	So	uth	27	' East
6	5	4	3 184	2 175	1 187	1	6	200	5	95	4 2	24	3 (5	2 14	50	15	te :		6		5		4	3	2
7	8	9	10	11	12	1	7		B		9	70	10	8	11		12			7		9		9	10	11
18 230	17	16	16ð 15	14	13		18	55	17		16	61	40 15		14		13			18	1	17		16	50 15	14
19	20	21	22	23 117	24	1	19		20		21		22	98	23		24 13			19	-	20		21	22	23
30	29	28	27	28 200	25	1	30	-	29		28 85		27		26		25			30		29		28 10)	27	26
31	32	33	34	35	36 270		31	-	32		33		34		35		38			31	\$5	32		33	34	35
	19 80	outh	25	i East					19	So	uth			26	Ea	st	·		I	-		19) Sc	outh	27	/ East
6	5 305	4	3	2 100	1 172		6		5		4	79	3		2		1	70		6		5	20	4	3	2
7	8	9 250	10	11	12		7		8		9		10	50	11		12	24		7		8	50	9	10	11
18	17 83	16	15 59	14	13		18	69	17	_	16		15		14	67	13	_		18		17		16 13	15	1482.4
19 310	20	21	22 130	23	24		19		20	52	21		22		23	80	24			19		20		21	22	23
30 222	29	28	27 60	26	25 60		30 105	94 17	29		28		27	49	28		25			30		29		28	27	26
31 140	32	33	34	35	36		31	96	32	95	33		34	<u> </u>	35		36			31		32		33	34	35
	20 50	outh	25	5 East					20	So	uth	1	house	26	Ea	st				•		20) Sa	outh	27	/ East
6	5	4	3	2	1 121]	8 (65	-	20			3		2		1			6	I	5 50		4	3	2
7	8 249	9	10 130	11 70	12 102	1	7 60	5	B		9	_	10		11 49		12			7 66		8		9	10	11
18	17	16	15	14	13	1	18		17		16		15		14		13			18		17		16	15	14 66
19	170 20	1 <u>29</u> 21 80	67 22	23	24	1	19		51 20		21		22		23		24			19	-	20		21	22	74 23
30	228 29	28	27	28	25		30		29	_	28		27	i	195 28		25			30		29		153 28	27	28
31	32	33	34	35	36	1 1	190 31		32		33		34		35	52				31	-	32		33	34	35
312	100				1	1			\$1				135		Ι.		123)						L	L	<u> </u>

New Mexico State Engineers Well Reports

USGS Well Reports

Geology and Groundwater Conditions in Southern Eddy, County, NM

NMOCD - Groundwater Data

Field water level

New Mexico Water and Infrastructure Data System

()											State g Info	v				
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water tight	(R×PO) been re O×orph C×the I closed)	placed, aned, ile is	(quari	iors are twi (quarters				(NADB3 UTI	M in meters		<u></u>		(in 1	ae1)		
POD Number BA.g.222	Cada	POD Subbasin	County ED	Source Shallow		Sec 1	Two Ring 195 26E		3609975	' Start Oat ' 🌑 12/09/19/			Ŵell		Onliver EXISTING WELL	License Number 749
Record Count: 1																
PLSS Search:																
Section(e): 30		То	wnship:	19S	Range	: 26E										
"UTM location was deriv data is lumished by the N				the racial	onl with t	10 010	esend un	detalanding th	al the OSF	/ISC make no w	arrantios exore	ased or toolie	d concer	nina the	accuracy completene	as reliability usa

The data is turnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warrantiles, expressed or implied, concerning the accuracy, completeness, reliability usaces, or suitability for any particular purpose of the data. 10/3/13 2:59 PM .

.

.

APPENDIX C

.

.

.

· .

Summary Report

Ike Tavarez Tetra Tech 1910 N. Big Spring Street Midland, TX 79705

Report Date: September 3, 2013



Project Location:	Eddy Co., NM
Project Name:	COG/Lakewood AQE St SWD #1
Project Number:	TBD

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
339662	AH-1 0-1'	soil	2013-08-21	00:00	2013-08-23
339663	AH-2 0-6"	soil	2013-08-21	00:00	2013-08-23
339664	AH-3 0-1'	soil	2013-08-21	00:00	2013-08-23
339665	AH-4 0-1'	soil	2013-08-21	00:00	2013-08-23
339666	AH-5 0-1'	soil	2013-08-21	00:00	2013-08-23
339667	AH-6 0-1'	soil	2013-08-21	00:00	2013-08-23
339668	AH-7 0-1'	soil	2013-08-21	00:00	2013-08-23
339669	AH-7 1-1.5'	soil	2013-08-21	00:00	2013-08-23
339670	AH-7 2-2.5'	soil	2013-08-21	00:00	2013-08-23
339671	AH-7 3-3.5'	soil	2013-08-21	00:00	2013-08-23
339672	AH-8 0-1'	soil	2013-08-21	00:00	2013-08-23
339673	AH-9 0-1'	soil	2013-08-21	00:00	2013-08-23
339674	AH-10 0-1'	soil	2013-08-21	00:00	2013-08-23
339675	AH-11 0-1'	soil	2013-08-21	00:00	2013-08-23
339676	AH-11 1-1.5'	soil	2013-08-21	00:00	2013-08-23
339677	AH-12 0-1'	soil	2013-08-21	00:00	2013-08-23
339678	AH-12 1-1.5'	soil	2013-08-21	00:00	2013-08-23
339679	AH-13 0-1'	soil	2013-08-21	00:00	2013-08-23
339680	AH-13 1-1.5'	soil	2013-08-21	00:00	2013-08-23
339681	AH-13 2-2.5'	soil	2013-08-21	00:00	2013-08-23
339682	AH-14 0-1'	soil	2013-08-21	00:00	2013-08-23
339683	AH-14 1-1.5'	soil	2013-08-21	00:00	2013-08-23
339684	AH-14 2-2.5'	soil	2013-08-21	00:00	2013-08-23
339685	AH-15 0-1'	soil	2013-08-21	00:00	2013-08-23
339686	AH-15 1-1.5'	soil	2013-08-21	00:00	2013-08-23
339687	AH-15 2-2.5'	soil	2013-08-21	00:00	2013-08-23
339688	AH-15 3-3.5'	soil	2013-08-21	00:00	2013-08-23

Report Date: September 3, 2013

5

Work Order: 13082312

Page Number: 2 of 5

	BTEX				TPH DRO - NEW	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(1ng/Kg)
339662 - AH-1 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0	<4.00
339663 - AH-2 0-6"	< 0.0200	< 0.0200	< 0.0200	<0.0200	<50.0	<4.00
339664 - AH-3 0-1'	< 0.0200	< 0.0200	< 0.0200	<0.0200	<50.0	<4.00
339665 - AH-4 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0	<4.00
339666 - AH-5 0-1'	< 0.0200	< 0.0200	<0.0200	<0.0200	<50.0	<4.00
339667 - AH-6 0-1'	< 0.0200	< 0.0200	< 0.0200	<0.0200	<50.0	<4.00
339668 - AH-7 0-1'	< 0.0200	< 0.0200	<0.0200	< 0.0200	<50.0	<4.00
339672 - AH-8 0-1'	< 0.0200	< 0.0200	< 0.0200	<0.0200	<50.0	<4.00
339673 - AH-9 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0	<4.00
339674 - AH-10 0-1'	< 0.0200	<0.0200	< 0.0200	<0.0200	<50.0	<4.00
339675 - AH-11 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0	<4.00
339677 - AH-12 0-1'	<0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0	<4.00
339679 - AH-13 0-1'	< 0.0200	< 0.0200	< 0.0200	<0.0200	<50.0	<4.00
339682 - AH-14 0-1'	< 0.0200	< 0.0200	< 0.0200	<0.0200	<50.0	<4.00
339685 - AH-15 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	<50.0	<4.00

Sample: 339662 - AH-1 0-1'

Param	Flag	Result	Units	RL
Chloride		877	mg/Kg	4

Sample: 339663 - AH-2 0-6"

Param	Flag	Result	Units	RL
Chloride		1780	mg/Kg	4

Sample: 339664 - AH-3 0-1'

Param	Flag	Result	Units	RL
Chloride		2450	mg/Kg	4

Sample: 339665 - AH-4 0-1'

Param	Flag	Result	Units	RL
Chloride		. 1420	mg/Kg	4

Sample: 339666 - AH-5 0-1'

Param	Flag	Result	Units	RL
Chloride	_	1290	mg/Kg	4

Report Date: Septe	ember 3, 2013	Work Order: 13082312	Page N	umber: 3 of 5
Sample: 339667 -	- AH-6 0-1'			
Param	Flag	Result	Units	RL
Chloride		1330	mg/Kg	4
Sample: 339668 ·	- AH-7 0-1'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride		1020	mg/Kg	4
Sample: 339669 ·	- AH-7 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 339670				
Param Chloride	Flag	Result <20.0	Units mg/Kg	<u>RL</u> 4
Sample: 339671 · Param	- AH-7 3-3.5' Flag	Result	Units	RL
Chloride		262	mg/Kg	4
Sample: 339672 -	- AH-8 0-1'			
Param	Flag	Result	Units	RL
Chloride	18 1.1 Martin 1979 - Mil Alfri Gal (1992 - 1979 - 1970 - 1	1630	mg/Kg	4
Sample: 339673	- AH-9 0-1'			
Param	Flag	Result	Units	RL
Chloride	1997 (M. 1997), 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997 Manufacture and Campoon and	812	mg/Kg	4
Sample: 339674	- AH-10 0-1'			
Param	Flag	Result	Units	RL
Chloride		901	mg/Kg	4

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296

Report Date: Septe	mber 3, 2013	Work Order: 13082312	Page	Number: 4 of 5
Sample: 339675 -	AH-11 0-1'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride		2400	mg/Kg	4
Sample: 339676 -	AH-11 1-1.5'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride		<20.0	mg/Kg	4
Sample: 339677 -	AH-12 0-1'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride		1680	mg/Kg	4
Sample: 339678 -	AH-12 1-1.5'			
Param	Flag	Result	Units	RL
Chloride	99 Announcement <u>and a second second second second</u>	190	mg/Kg	4
Sample: 339679 -	AH-13 0-1'			
Param	Flag	Result	Units	RL
Chloride		6730	mg/Kg	4
Sample: 339680 -	AH-13 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 339681 -	AH-13 2-2.5'			
Param	Flag	Result	Units	RL
Chloride		2280	mg/Kg	4
Sample: 339682 -	AH-14 0-1'			
Param	Flag	Result	Units	RL
Chloride		1080	mg/Kg	4

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296

Report Date: September 3, 2013		Work Order: 13082312	Page	Number: 5 of 5
Sample: 339683	- AH-14 1-1.5'			
Param	Flag	Result	Units	\mathbf{RL}
Chiloride	1999 - Californi Cali 1999 - Californi Calif	<20.0	mg/Kg	4
Sample: 339684	- AH-14 2-2.5'			
Param	Flag	Result	Units	RL
Chloride	1	· <20.0	mg/Kg	.
Sample: 339685	- AH-15 0-1'			
Param	Flag	Result	Units	RL
Chloride		480	mg/Kg	4
Sample: 339686	- AH-15 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		145	mg/Kg	4
Sample: 339687	- AH-15 2-2.5'			
Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4
Sample: 339688	- AH-15 3-3.5'			
Param	Flag	Result	Units	RL

Param	·	Flag	Result	Units	RL
Chloride			145	mg/Kg	4

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Param	Flag	Result	Units	RL
Chloride	A	305	ıng/Kg	4