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	State of Energy Minerals			ces ^N	/AY ()	9 2014		Form C-141 Revised August 8, 2011		
 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 	Oil Conser 1220 South Santa Fe		is Dr.	NMC	000	brath CESpanor accordance		iate District Office in vith 19.15.29 NMAC.		
Release Notification and Corrective Action										
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			Contact: Tony Savoie Telephone No. 575-887-7329							
			Facility Type: Exploration and Production							
Surface Owner: Federal Mineral Owner: F			Federal API No. 30-015-40261							
LOCATION OF RELEASE										
Unit Letter CSection 19Township 24SRange 31EFeet from 140	om the North/					/West Line County East Eddy				
Latitude 32.209878 Longitude 103.81927										
NATURE OF RELEASE										
Type of Release: Crude oil and produced water	Volume of Release 10 bbls crude oil and 68 bbls produced water				Volume Recovered: 7 bbls crude oil and 65 bbls produce water					
Source of Release: Produced water tank	Date and Hour of Occurrence Date 12/4/13 time unknown				Date and Hour of Discovery 12/4/13 at 1:00 p.m.					
Was Immediate Notice Given?		If YES, To Whom? NMOCD Emergency #104 and BLM								
By Whom? Tony Savoie			Date and Hour12/4/13 at 3:337 p.m.							
Was a Watercourse Reached?			lume Impa	cting the	e Water	rcourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* The well had just been put back on production, due to no casing gas pressure to operate the vessels the production was turned in the SWD tanks, the well unloaded causing the water tanks to overflow out of the hatches and enerdo valve. The well was switched back into normal operations. Describe Area Affected and Cleanup Action Taken.*										
Most of the spill was contained with the 0 perm containment around the tanks, due to high winds; approximately 70,000 so, ft, of pasture was misted with										

Most of the spill was contained with the 0 perm containment around the tanks, due to high winds; approximately 70,000 sq. ft. of pasture was misted with Emulsion out of the tanks. The spill also ponded up in an area covering about 2000 sq. ft outside the containment walls. A vacuum truck was used to pick up all of the free standing fluid and a power washer was used to wash down the most heavily impacted vegetation. The impacted area will be remediated in accordance to the NMOCD and BLM remediation guidelines. The impacted area will be remediated in accordance to the NMOCD and BLM spill Guidelines.

Approximately 520 cu. yds of impacted soil was excavated from an area measuring approximately 20' to 40' in width, 150' in length, and 18" to 2.5' in depth. Impacted soil was hauled to an NMOCD-approved disposal facility and confirmation soil samples were collected on approximate 50' intervals. Please reference the attached Remediation Summary and Site Closure Request for detail of Remediation Activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION				
Signature: 1 buy Zarere					
Printed Name: Tony Savoie	Approved by Environmental Specialist:				
Title: Waste Management and Remediation Specialist	Approval Date: 5/15/14/ Expiration Date: MA				
E-mail Address: tasavoie@basspet.com	Conditions of Approval:				
Date: 5/9/14 Phone: 432-556-8730	tinal				
Attach Additional Sheets If Necessary	7RD-2103				