District I 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

2RP-1735

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rel	ease Notific	catio	n and Co	orrective A	ction					
		OPERATOR			Initi	al Report	\boxtimes	Final Repor					
Name of Company: Linn Operating, Inc.							Contact: Brian Wall						
							Telephone No. 575-738-1739						
Facility Name: Turner B #103							Facility Type: Oil Production						
Surface Owner Federal Mineral Owner F							Federal			API No. 30-015-26665			
				LOCA	ATIO	N OF REI	LEASE						
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Eddy										ldy			
В	20	17S	31E	1300	Nortl	h	1370	East					
Latitude 32.8237284410225 Longitude -103.887811333549													
NATURE OF RELEASE													
Type of Release: Produced Water							Volume of Release 15 bbl. Volume Recovered 0						
Source of Release: 2" poly flow line							Date and Hour of Occurrence Date and Hour of Discovery					07/02/2013	
Was Immediate Notice Given?							07/02/2013 8:30 AM 8:30 AM If YES, To Whom?						
Yes ☐ No ☐ Not Required													
By Whom?						Date and Hour 10/15/13 11:45 A.M.							
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
									+R	ECEI	VE	D	
If a Watercourse was Impacted, Describe Fully.* NA										MAY 06	2014		
									NM	OCD A	RTE	BIA	
Describe Cause of Problem and Remedial Action Taken.* A 2" poly flow line was struck by a trakhoe being used by diversified while excavating contaminated soil from a previous leak. This resulted in a 2" cut in the line that released gas and a small amount of water, however no oil was released.													
Described and Classes Asia, Tales													
Describe Area Affected and Cleanup Action Taken.* The flow line was immediately shut in and repaired. There was an impact of 15 gal. of produced water. DFSI removed the impacted soil to an NMOCD approved facility. On April 10, 2001 the site was seeded and restored to its natural state per BLM guidelines.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Fred B Wall							OIL CONSERVATION DIVISION						
							Approved by Environmental Specialist:						
Title: Construction Foreman II A							Approval Date: 5/7/10/ Expiration Date: NA						
E-mail Address: bwall@linnenergy.com						Conditions of Approval: Attached							
Date: 03/2.	5/2014	Ph	367-0645		Final								