

## Basin Environmental Service Technologies, LLC





Company: BOPCO, LP	Address: <u>522 W. N</u>	Mermod, Suite 70	4, Carlsbad, NM 88220 Te	lephone #: <u>(432)556-8730</u>
Site Name: Poker Lake Unit Crude Oil Ga	thering System	NMOCD R	eference#: 2RP-2102	_
Land Owner: US Bureau of Land Manage	ment Address: 620 E. C	Greene St., Carls	sbad, NM 88220-6292	
Unit Letter: "M" (SW/SW) Section: 29 Tov	vnship: <u>248</u> Range: <u>30E</u> (	County: Edd	y GPS Coordinates: _3	32.181606 N <u>-103.909504</u> W
Depth to Ground Water: ≈ 275' - 280'	Distance to Surfa	ace Water Body	r: □<200' □ 200' - 1,00	00' 🖸 >1,000'
Wellhead Protection Area: <1,000' from	n Water Source or <200	' from Domesti	c Water Source? 🗆 Y 🛭	ŽΝ
NMOCD Ranking Score: 0 Soil Rem	ediation Levels (mg/kg)	: Benzene: 10		Chloride: ☐100
			□1,000 <b>≥</b> 5,000	
Date/Time of Release: 12/6/2013, 12:15	PM Type of Release:	Crude Oil	_ Approximate Volume	of Release: 270 bbls
Background Information:				
A six-inch (6") crude oil gathering line was str immediately dispatched to the spill location, L excavate the impacted area, and a temporary was located in the middle of a lease road and hundred and twenty barrels (220 bbls) of cruc	ACT units were shut down, repair clamp was employe measured approximately the le oil was recovered from the	and the damaged d to mitigate the re hirty feet (30') by the e excavation and	l section of pipe was isolated elease. The spill was contain en feet (10') by six feet (6') in	d. The track-hoe was utilized to ned within the excavation, which n depth. Approximately two
PLU-213. The damaged section of pipe was r Summary of Field Activities:	epiaced on December 7, 20	J13.		
Proposed Activities:				
Delineation trenches will be used to deli (PID) and/or chloride field-test kit will be Permit # WM-01-035), for disposal. Prio excavation and submitted to Cardinal La confirmed that all contaminants are belo excavation will be backfilled with non-im	used to guide the excaver to backfilling, confirmate aboratories in Hobbs, New the regulatory remediations.	vation. Excavate tion soil samples w Mexico, for a ation action leve	d soil will be transported s will be collected from th nalysis. When laboratory els for the site (as determ	to Lea Land, Inc. (NMOCD the floor and sidewalls of the analytical results have hined by the NMOCD), the
Proposed Soil Boring/Monitor Well Loc	ations:	Nan	ne/Description:	
N	w			
N	W			
N	W			
NN	w 			
N	w			
Attachments:				<del></del>

Attachment #2: Site Location Map (Aerial)

Attachment #1: Initial C-141

Ben J. Arguijo Project Manager District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

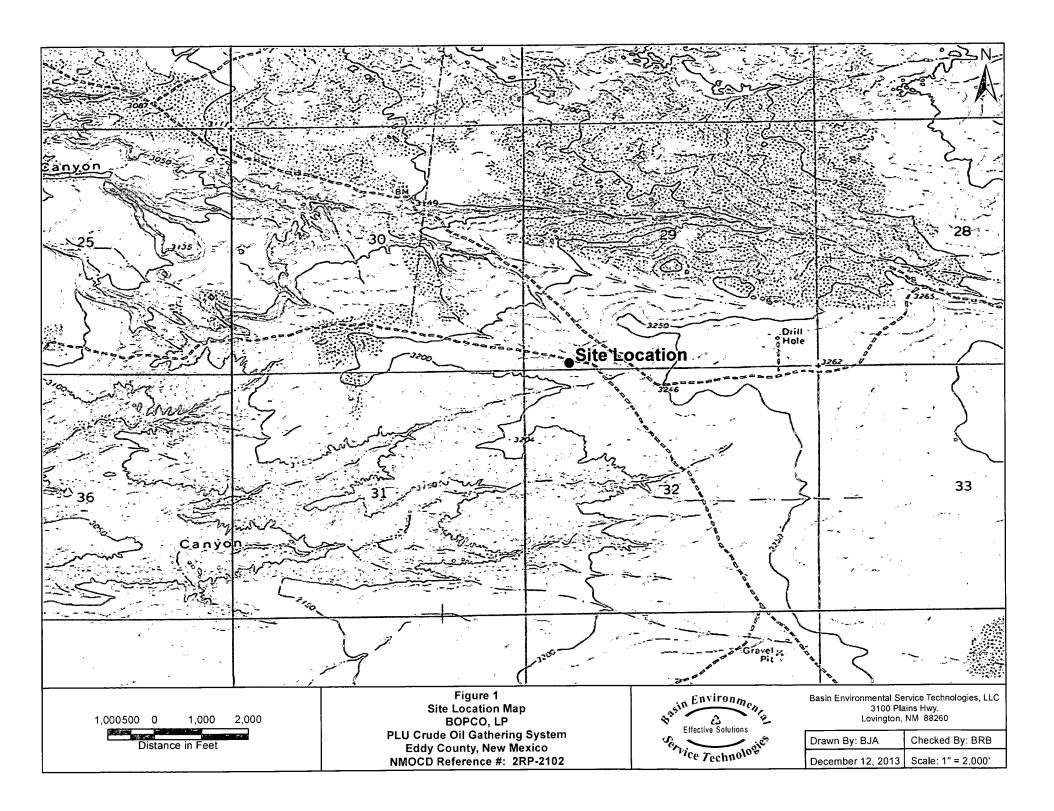
## State of New Mexico Energy Minerals and Natural Resources

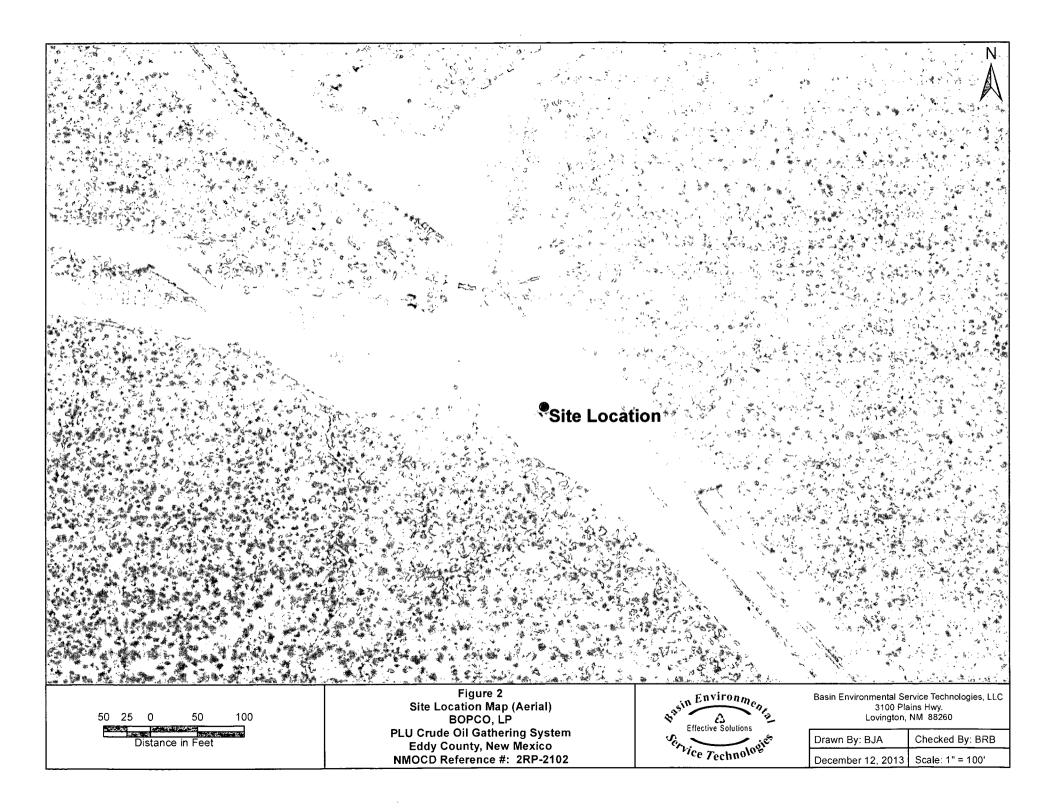
72/9/13 Form C-141
Revised August 8, 2011

- ... - 001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

OPERATOR				Rele	ease Notific	ation	and Co	rrective A	ction	1			•
Name of Company: BOPCO, L.P.  Address: 522 Mermod, Suite Tolk Carlshad, N.M. 88220  Facility Name: Poker Lake Unit Crude Oil Gathering System. Spill location 1400 ft. east of the PLU-227 Tank Battery  Mineral Owner: Federal  LOCATION OF RELEASE  Unit Letter Section Township Range Feet from the South  Mermod, Suite Section South Research South  Location Of Release: Crude oil  NATURE OF RELEASE  Volume of Release: Crude oil  NATURE OF RELEASE  No Not Required  NATURE OF RELEASE  NATURE OF RELEASE  No Not Required  NATURE OF RELEASE  No Not Required  NATURE OF RELEASE  Note and Hours of Cocurrence  126/613 and 12:15 p.m.  17/85 of Release: Crude oil  South National Notice Given?  NATURE OF RELEASE  No Not Required  NATURE OF RELEASE  No Not Required  NATURE OF RELEASE  Note and Hours of Cocurrence  126/613 and 12:15 p.m.  17/85 Note of Cocurrence  126/613 and 12:15 p.m.  17/85 Note of National Note of Cocurrence  126/613 and 12:15 p.m.  NATURE OF RELEASE  NATURE OF RELEASE  Note of Release: Crude oil submiring line was struck and ruptured by a track-hoe operated by New Mexico Rental while excavating a line operated by Enterprise.  NATURE OF RELEASE  National Na							OPERATOR   Initial Report   Final						Final Repor
Address: \$22 W. Mermod, Suite 704 Carlsbad, N.M. 88220   Facility Name: Poker Lake Unit Crude Oil Gathering System.  Spill location 1400 ft. east of the PLU-227 Tank Battery  Surface Owner: Federal   Mineral Owner: Federal   API No. 30-015-33929    LOCATION OF RELEASE   Location 1400 ft. east of the PLU-227 Tank Battery  Unit Letter   Section   Township   Range   Feet from the   South   Feet from the   South   East/West Line   County   West   Eddy    LatitudeN 32.181606   Longitude W 103.909504   West   Eddy   Eddy    NATURE OF RELEASE   Volume of Release: 270 bbls.   Volume Recovered: 220 bbls.    Source of Release: Crude oil   Volume of Release: 270 bbls.   Date and Hour of Occurrence:   126/013 at 12:15 p.m.   ITYES, Towns of Country   17 (Country of Country of Countr	Name of Company: BOPCO, L.P.												
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Mineral Owner: Federal						m.							
Location of Release:   County   Count	Spill location	n 1400 ft.	east of the P	LU-227	Tank Battery								
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LatitudeN 32,181606   Longitude W 103,909504	Unit Letter	Section	Township	Range					East/\	West Line	County		
Type of Release: Crude oil  Type of Release: Crude oil  Source of Release: 6" Pipeline  Date and Hour of Discovery: 12/6/13 at 12:15 p.m.  12/6/13 MMOCD at 12:28 p.m. BLM 12:30 p.m.  If YES. Yo Mbom?  Tony Savoie  Date and Hour 12/6/13 NMOCD at 12:28 p.m. BLM 12:30 p.m.  If YES. Volume Impacting the Watercourse.  PECEIVED  DEC 0 9 2013  NMOCD ARTESIA  Describe Cause of Problem and Remedial Action Taken.*  The 6" crude oil gathering line was struck and ruptured by a track-hoe operated by New Mexico Rental while excavating a line operated by Enterprise. Vacuum trucks were immediately dispatched to the spill location, lact units were shut down and the damaged section of pipe was isolated. The track-hoe cavavated the damaged area and a temporary repair clamp was used to stop the flow of oil. The line was permanently repaired on 12/7/13 by replacing the damaged section of pipe.  Describe Area Affected and Cleanup Action Taken.*  The spill was contained within the excavation which was in the middle of a lease road. The excavation measured approximately 20 th. by 10 ft. by 6 ft. in depth. Approximately 220 bibls of crude oil was recovered from the excavation and placed back into the production facilities at the PLU-227 and PLU-213. The impacted area will be remediated in accordance to the NMOCD and BLM spill remediation guidelines.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal	M	29	245		118	Sou	th	836	W	est	Eddy	•	
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Type of Release: Crude oil  Source of Release: 6" Pipeline  Date and Hour of Occurrence: 12/6/13 at 12:15 p.m. 117 ES, To Whom?  Was Immediate Notice Given?  Was a Watercourse Reached?  Date and Hour of Occurrence: 12/6/13 at 12:15 p.m. 117 ES, To Whom?  Tony Savoic  Date and Hour: 12/6/13 NNOCD at 12:28 p.m. BLM 12:30 p.m.  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  DEC 0 9 2013  NMOCD ARTESIA  Describe Cause of Problem and Remedial Action Taken.*  The 6" crude oil gathering line was struck and ruptured by a track-hoc operated by New Mexico Rental while excavating a line operated by Enterprise. Vacuum trucks were immediately dispatched to the spill location, lact units were shut down and the damaged section of pipe was isolated. The track-hoc excavatied the damaged section of pipe.  Describe Area Affected and Cleanup Action Taken.*  The spill was contained within the excavation which was in the middle of a lease road. The excavation measured approximately 30 ft. by 10 ft. by 6 ft. in depth. Approximately 220 bbls of crude oil was recovered from the excavation and placed back into the production facilities at the PLU-227 and PLU-213. The impacted area will be remediated in accordance to the NMOCD and BLM spill remediations and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability of the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by Environmental Specialist:  E-mail Address: tasavoic@basspet.com  Phone: 432-556-8730													
Was Immediate Notice Given?    Yes   No   Not Required   IFYES. To Whom?   NMOCD Emergency #104 and the BLM	Type of Rele	nse: Crude	oil		11288	OIG			S.	Volume 1	Recovered: 2	20 bbls	·
Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?   NMOCD Emergency #104 and the BLM	Source of Re	lease: 6" Pi	peline										
By Whom? Tony Savoic  Was a Watercourse Reached?  Yes No  Date and Hour: 12/6/13 NMOCD at 12:28 p.m. BLM 12:30 p.m.  If YES. Volume Impacting the Watercourse.  The 6" crude oil gathering line was struck and ruptured by a track-hoe operated by New Mexico Rental while excavating a line operated by Enterprise. Vacuum trucks were immediately dispatched to the spill location, lact units were shut down and the damaged section of pipe was isolated. The track-hoe excavated the damaged area and a temporary repair clamp was used to stop the flow of oil. The line was permanently repaired on 12/7/13 by replacing the damhaged section of pipe.  Describe Area Affected and Cleanup Action Taken.*  The spill was contained within the excavation which was in the middle of a lease road. The excavation measured approximately 30 ft. by 10 ft. by 6 ft. in depth. Approximately 220 bis of crude oil was recovered from the excavation and placed back into the production facilities at the PLU-227 and PLU-213. The impacted area will be remediated in accordance to the NMOCD and BLM spill remediation guidelines.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Email Address: tasavoic@basspet.com  Conditions of Approval:  Attached  Attached	Was Immadi	ata Natina (	Nine O							12/6/13 a	it 12:15 p.m.		
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Signature: Our Savoie  Approved by Environmental Specialist:  Title: Waste Management and Remediation Specialist  E-mail Address: tasavoic@basspet.com  Date: 12/9/13  Phone: 432-556-8730  OIL CONSERVATION DIVISION  Approved by Environmental Specialist:  Expiration Date:  Expiration Date:  Attached   Phone: 432-556-8730	or the enviro	nment. In a	iddition. NMC	OCD accer	otance of a C-141	report d	oes not reliev	e the operator of	respons	ibility for o	compliance v	vith any	other
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Date: 12/9/13 Phone: 432-556-8730	E-mail Addr				Conditions of Approval:				Attached				
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Meeting 12/13/13 Tony SAvoil & Jodi w/BOPCO Bobby Blakened or/ BASIA PA-208/ ND8FeD#1 SP 12 - not Delin Net 1055 way be more than - long will Holvise he wants pel wil # 5 change q 2RA-2102 Most has been excurred in the course B per forming repairs pipe l'ue Row - ceverl 3rd party but line & will be doing dut work w/ BASIN doing samples