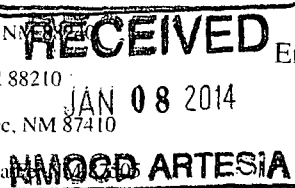


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Operating	Contact	Brian Wall
Address	2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No.	(806) 367-0645
Facility Name	H.E. West B #85	Facility Type	Oil Producer
Surface Owner	Federal	Mineral Owner	
		API No.	3001528387

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	3	17S	31E	2614	South	2621	West	Eddy

Latitude 32.86357 Longitude -103.85696

### NATURE OF RELEASE

Type of Release	Oil	Volume of Release	5 gal	Volume Recovered	0
Source of Release	Poly Pipeline	Date and Hour of Occurrence	8/18/2013 8:30 am	Date and Hour of Discovery	8/18/2013 8:30 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Burton - BLM		
By Whom?	Brian Wall	Date and Hour	8/19/2013 2:00 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* 150' from the well head on the road leading into the location, a pin hole in the flow line developed. The WB #85 and WB #56 share the same flow lines and the wells were shut in until repairs could be made. Possible line fatigue.

Describe Area Affected and Cleanup Action Taken.\* A total of 5 gallons of oil was sprayed over 7,402 sq ft. RECS personnel were on site beginning on August 21<sup>st</sup>, 2013 to assess the site. Samples from the surface and at depth were taken from five points throughout the release and representative samples from three of the points were taken to a commercial laboratory for analysis. Laboratory chloride levels dropped to below regulatory standards by 1 ft bgs at Pt. 1, by 6 inches at Pt. 2 and by 1.5 ft at Pt. 3. Gasoline Range Organics (GRO) and BTEX were non-detect at all points and all depths. Diesel Range Organics (DRO) were present at all points at the surface but dropped to non-detect at all depths below the surface. A Corrective Action Plan (CAP) was submitted to BLM to NMOCD on September 20<sup>th</sup>, 2013 and was approved by BLM on September 23<sup>rd</sup>, 2013 and by NMOCD on October 10<sup>th</sup>, 2013. On September 23<sup>rd</sup>, 2013, BLM suggested that if RECS scraped only 6 inches, the soil remaining on site could be blended and countered to use as backfill, rather than importing soil. CAP activities began on October 29<sup>th</sup>, 2013. The release was scraped to a depth of 6 inches bgs and a total of 68 yards of soil was taken to a NMOCD approved facility for disposal. At the base of the scrape a 5 point bottom composite was obtained and sent to a commercial laboratory for analysis. The 5 point bottom composite returned a chloride result of 124 mg/kg GRO and DRO results of non-detect and a BTEX result of 0.483 mg/kg. A total of 24 yards of caliche was imported to the site to backfill the lease road. A sample of the caliche was taken to a commercial laboratory and returned a chloride result of non-detect. On November 4<sup>th</sup>, 2013, BLM and NMOCD approved the final laboratory sampling and allowed the site to be backfilled. The pasture area was contoured with the remaining soil on site and the lease road was backfilled with the imported caliche. On November 14<sup>th</sup>, 2013, soil amendments were added to the pasture area and the site was seeded with LPC mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Fred B Wall</u>		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Brian Wall		Approved by Environmental Specialist:	
Title: Construction Foreman II		Approval Date: <u>5/15/14</u>	Expiration Date: <u>NA</u>
E-mail Address: Bwall@linenergy.com		Conditions of Approval: <u>Final</u>	Attached <input type="checkbox"/>
Date: 1-8-14	Phone: (806) 367-0645		

\* Attach Additional Sheets If Necessary

2RP-1865