

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 19 2013

NMOCB ARTESIA

Form C-141
Revised August 8, 2011

Submit to the appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Linn Energy	Contact Brian Wall	
Address 2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No. (806) 367-0645	
Facility Name Turner B 93	Facility Type Oil Producer	
Surface Owner BLM	Mineral Owner BLM	API No. 3001526611

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	20	17S	31E	1140	FSL	2560	FWL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 4 bbls	Volume Recovered 0 bbls
Source of Release Stuffing box	Date and Hour of Occurrence 12/3/12 1:30 pm	Date and Hour of Discovery 12/3/12 2 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Terry Gregston - BLM	
By Whom? Joe Hernandez	Date and Hour 12/4/12 3 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	


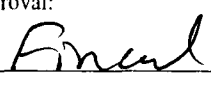
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Supervisor received a call from the chemical tech that the well was leaking. Produced water was leaking from the well packing. The well was turned off and the well was re-packed.

Describe Area Affected and Cleanup Action Taken.* The release affected 1,151 sq ft in the lease pad and in the pasture. RECS personnel arrived on site on December 5th, 2012 to begin work at the Turner B #93. The release area had already been scraped down six inches, thus samples were taken from the surface of the six inch scrape. Four samples were taken throughout the release area and taken to a commercial laboratory for analysis. Laboratory chloride levels were elevated at all four points; however, GRO, DRO and BTEX readings were low. On February 26th, 2013, three of the four points were augured down for depth. These samples were taken to a commercial laboratory for analysis. In the three augur points, chloride levels decreased with depth and GRO, DRO and BTEX remained low throughout. On May 3rd, 2013, a Corrective Action Plan (CAP) was submitted to NMOCD and BLM which was approved on May 23rd, 2013. On July 7th, 2013, RECS personnel were on site to begin the approved CAP actions. The release area was excavated down to 1 ft bgs and field samples were taken and tested for chlorides and hydrocarbons. Based on this data, parts of the release area were excavated further until chloride field samples returned results below 1,000 mg/kg. A total of 156 yards of excavated material was taken to a NMOCD approved facility for disposal. BLM gave verbal permission on July 22nd, 2013 for RECS to take final samples of the excavation. On July 23rd, 2013 final samples were taken throughout the excavation and taken to a commercial laboratory for analysis of chlorides, hydrocarbons and BTEX. Laboratory results of the excavation showed chloride levels below 1,000 mg/kg and low GRO, DRO and BTEX readings. RECS submitted the final data to BLM and NMOCD on July 30th, 2013 and asked for permission to backfill the site. BLM gave permission to backfill the site on July 31st, 2013 and NMOCD gave permission to backfill the site on August 9th, 2013. On August 21st, 2013, the lease pad was backfilled and berms were erected around the site with 216 yards of clean, imported caliche. The ravine sidewalls were knocked down to a 3 to 1 slope. On August 23rd, soil amendments were added to the site and the site was seeded with LPC seed mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: Fred B Wall	Approved by Environmental Specialist: 	
Printed Name: Brian Wall	Approval Date: 6/4/14	Expiration Date: NA
Title: Construction Foreman II	Conditions of Approval: 	
E-mail Address: Bwall@linenergy.com	Attached <input type="checkbox"/>	
Date: _____ Phone: (806) 367-0645		

* Attach Additional Sheets If Necessary

22P-1878