HOSSS OCD

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-141 Revised August 8, 2011

District II

JUN 27 20 Diergy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. RECEIVED

Santa Fe, NM 87505

Release Notification and Corrective Action							
	OPERATOR		l Report		Final Report		
ime of Company Devon Energy Contact Kenny Kidd				•		·	
Address PO Box 250 Artesia, NM 88211	elephone No. 5'						
Facility Name Rio Blanco 4 Fed 3 SWD F	acility Type Sa	sal					
Surface Owner: Limestone Livestock Mineral Owner: F	Mineral Owner: Federal			API No. 30-025-36425			
LOCATION OF RELEASE							
1 1 2	South Line Fee	et from the East	/West Line East	County LEA			
Latitude: <u>N32°19'51.4"</u> Longitude: <u>W103°28'18.7"</u>							
NATURE OF RELEASE							
Type of Release: Produced Water Volume of Release 75bbls			Volume Recovered 75bbls				
Source of Release: Fitting on the end of the flex hose pulled apart	Date and Hour of		Date and Hour of Discovery June 19, 2014 8:15 PM				
June 19, 2014 8:15 PMWas Immediate Notice Given?If YES, To Whom?			June 19,	2014 0:13 F	IVI		
Yes No Not Required	Matt Nettles-Assistant Foreman/Kenny Kidd-Foreman/Terry Bryan- Lease Operator/Amancio Cruz-EHS/OCD-Voicemail/BLM-Voicemail						
By Whom? Charles McMahan	Date and Hour:						
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume	e Impacting the Wa	tercourse.				
If a Watercourse was Impacted, Describe Fully.* Depth to g 4,0 -> 100							
Describe Cause of Problem and Remedial Action Taken.*The night lease operator discovered that the fitting on the end of the flex hose pulled apart							
causing a 75 barrel release. The wells coming into the SWD was shut down. The assistant foreman and the lease operator arrived and performed a lock out tag out (loto). Basic was called for vacuum services. Approximately 75 barrels of disposal water was recovered.							
Describe Area Affected and Cleanup Action Taken.* The area affected within the facility was 100 feet wide by 40 feet long. Talon LPE was contacted to perform the site assessment and soil sampling activities.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Signature: Chammy Ingram	OIL CONSERVATION DIVISION						
	Approved by Environmental Specialist:						
Title: Field Admin Support	Approval Date: 6-27-19 Expiration Date: 8-19-19						

* Attach Additional Sheets If Necessary

Date: June 26, 2014

E-mail Address: Shammy. Ingram@dvn.com

Phone: 575-748-0174

Per NMOCD gurdes. Submit fruct

Conditions of Approval: Site Saples required

Nro 1417 832391

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Attached

6-14-3118