District 1 1625 N. French-Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

HOBBS OCD

Form C-141 Revised October 10, 2003

JUN 2 5 2014 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

RECEIVED

1220 South St. Francis Dr. Santa Fe, NM 87505

Contact Con				Rele	ase Notific	ation	and Co	orrective A	ction	i				
Yates Petroleum Corporation 25575 Robert Asher Address Telephone No. 575.748.4217 Facility Name API Number 30.025-36594 Battery Surface Owner State State State State State Lease No. VO-5582 VO-5582 Location OF Release VO-5582 Unit Lette: Section Township Range Feet from the North/South Line Feet from the 1980 East Lea Lease No. VO-5582 Longitude 103.59169 NATURE OF RELEASE Type of Release Volume Recovered South Sou					(0)	PERA	TOR			Initia	l Report	\boxtimes	Final Report	
Telephone No. Store Stor	Name of Company OGRID Numbe													
104 S. A" Street														
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Was Immediate Notice Given? Yes No Not Required Geoffrey Leking/NMOCD												scovery	<i>,</i> .	
By Whom? Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached? Yes No No Required Of (2014; AM (Email) If YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* The choke was stuck open, causing the release. The well was shut off and vacuum trucks and roustabout crews were called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 50° X 80° (all released crude oil was contained in lined/borned battery). Problems with the chock were corrected. Vacuum trucks were called in and recovered all (100%) of the oil, Roustabout crews power washed tanks, Depth to Ground Water: 50-90° (approximately 50°, Section 17, T145-R33E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000°, SITE RANKING IS 10. Based on battery being lined/borned and all crude oil was recovered, Yates Petroleum Corporation request closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report board and a contamination that pose a threat to ground water, surface water, human health or the envir														
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Title: NM Environmental Regulatory Supervisor Printed Name: Robert Asher Title: NM Environmental Regulatory Supervisor Pactive Address: boba@yatespetroleum.com Conditions of Approval Attach Additional Sheets If Necessary N/A N/A Describe Cause of Problem and Remedial Action Taken.* The choke was stuck open, causing the release. The well was shut off and vacuum trucks and roustabout crews were called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 50' X 80' (all released crude oil was contained in lined/borned battery). Problems with the chock were corrected. Vacuum trucks were called in and recovered all (100%) of the oil. Roustabout crews power washed tanks. Depth to Ground. Water: 50-90' (approximately 50', Section 17, T24S-R33E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000's, SITE RANKING IS 10. Based on battery being lined/bermed and all-crude oil was recovered, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141, report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by assisted Supervisor. Printed Name: Robert Asher Approved by assisted Supervisor. Approved by assisted Supervisor. Approved by assisted Supervisor. Approved by assisted Supervisor. Approved by assi				·										
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