

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Apache Corporation	Contact	Natalie Gladden
Address	PO Box 1849 Eunice, NM 88231	Telephone No.	575-390-4186
Facility Name	NEDU 606	Facility Type	Injection well
Surface Owner	Deck	Mineral Owner	State of NM
		API No.	30-025-06587

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	15	21S	37E	3375'	FSL	3225'	FEL	Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	15	Volume Recovered	10
Source of Release	Injection line leak	Date and Hour of Occurrence	01/21/12 6:40am	Date and Hour of Discovery	01/21/12 6:40am
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leaking <b>HOBBS OCD</b>		
By Whom?	Natalie Gladden	Date and Hour	01/23/12 3:57pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	<b>FEB 13 2012</b>		

If a Watercourse was Impacted, Describe Fully.\*

DTW = 45'

RECEIVED

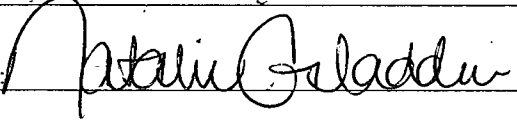

Describe Cause of Problem and Remedial Action Taken.\*

Injection well leaked in the area of the wellhead, 15bbls of produced water was released and 10bbls of produced water was recovered. Site was backdragged after the standing fluid was picked up.

Describe Area Affected and Cleanup Action Taken.\*

All of the fluid remained on the location pad. A pulling unit will move onto well to determine cause of leak. Once well has been put back to production, then the site will be remediated to NMOCD Standards. Ground water depth is 40-58' bgs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Natalie Gladden	Approved by Environmental Specialist  Environmental Specialist	
Title: EHS Environmental Tech	Approval Date: 02/13/12	Expiration Date: 04/13/12
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval: SUBMIT FINAL C-141 BY 04/13/12	Attached <input type="checkbox"/>
Date: 01/24/12 Phone: 575-390-4186	WRP-06-14-3074	

\* Attach Additional Sheets If Necessary

NSAD 417752725 -