DistrictII JUN 27 20 Prergy Minerals a 811 S. First St., Artesia, NM 88210 JUN 27 20 Prergy Minerals a 000 Rio Brazos Road, Aztec, NM 87410 Oil Conser District IV 1220 South	New Mexico and Natural Resources vation Division St. Francis Dr. 5, NM 87505	Submit 1 Copy acc	Form C-141 Revised August 8, 2011 to appropriate District Office in cordance with 19.15.29 NMAC.	
Release Notification and Corrective Action				
	OPERATOR Initial Report Final Report			
	Contact Kenny Kidd			
	Telephone No. 575- 513-8545 Facility Type Salt Water Disposal			
Unit Letter Section Township Range Feet from the North/	N OF RELEASE South Line Feet from the DUTH 1650	East/West Line East	County LEA	
Latitude: <u>N32°19'51.4"</u> Longitude: <u>W103°28'18.7"</u> NATURE OF RELEASE				
Type of Release: Produced Water	Volume of Release 75bbls	Volume R	ecovered 75bbls	
Source of Release: Fitting on the end of the flex hose pulled apart	Date and Hour of Occurrence		Hour of Discovery	
Was Immediate Notice Given?				
By Whom? Charles McMahan	Date and Hour: June 19, 2014 8:15 PM			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*	Depth to g 4.0 -> 1001			
Describe Cause of Problem and Remedial Action Taken.*The night lease operator discovered that the fitting on the end of the flex hose pulled apart causing a 75 barrel release. The wells coming into the SWD was shut down. The assistant foreman and the lease operator arrived and performed a lock out tag out (loto). Basic was called for vacuum services. Approximately 75 barrels of disposal water was recovered. Describe Area Affected and Cleanup Action Taken.* The area affected within the facility was 100 feet wide by 40 feet long. Talon LPE was contacted to perform the site assessment and soil sampling activities.				
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release multiplic health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report defederal, state, or local laws and/or regulations.	otifications and perform corrective NMOCD marked as "Final Rep e contamination that pose a threa	ve actions for rele ort" does not reli t to ground water	eases which may endanger eve the operator of liability , surface water, human health	
Signature: Ofference Comment	OIL CONSERVATION DIVISION			
Signature: <i>Chammy Ingram</i> Printed Name: Shammy Ingram	Approved by Environmental Specialist:			
	Approval Date: 6-27-19 Expiration Date: 8-19-19			
E-mail Address: Shammy. Ingram@dvn.com	Conditions of Approval: Stre S	ples required	Attached	
Date: June 26, 2014 Phone: 575-748-0174	elisionel remediate the	carea 15	6-14-348	
* Attach Additional Sheets If Necessary	Per NMOCD gurdes. Su	bmit frac	Ogrid GI32	
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