HOBBS OCD

HOBBS OCD

Form C-141 Revised October 10, 2003

side of form

District II

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 882 IUN 2 5 2014

District III

Oil Conservation Division

JUN 25

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 **RECEIVED** Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

BEACH ICH

Salita 1 6, 1414 67505 RECEIVED													
	Release Notification and Corrective Action												
OPERATOR Initial Report Final Report													
Name of Co			nber	Contact	 								
Yates Petro	leum Corp	oration	— <u>—</u> —	Robert Asher									
Address 104 S. 4 TH Street						Telephone No. 575-748-4217							
Facility Name API Number						Facility Type							
Jackson Fed	deral SWD	#1		30-025-2824	2	Battery							
Surface Owner Mineral O								Lease No.					
Federal Federal								NM-18631					
LOCATION OF RELEASE													
Unit Letter							Feet from the	West Line County Lea					
<u> </u>	D 26 24\$ 32E 660					North	1		wesi	Lea			
Latitude 32.194025 Longitude 104.65189													
NATURE OF RELEASE													
Type of Rele Produced W				Volume of Release 35 B/PW			Volume Recovered 32 B/PW						
Source of Release Produced water load line							Hour of Occurr	Date and Hour of Discovery					
Was Immedi				6/12/2014; AM 6/12/2014; AM If YES, To Whom?						·			
			Yes [No Not R	equired								
By Whom?	. /h/ h ² .	Date and Hour.											
Was a Water		oleum Corpor		6/13/2014; Email If YES, Volume Impacting the Watercourse.									
				N/A									
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*									
Describe Cause of Problem and Remedial Action Taken.* The valve was left open at the unloading port, causing the release onto the driveway pad. The valve was shut off; vacuum truck(s) and excavation crew													
called.	as left open	at the unloads	ng port, c	ausing the release	onto th	ie driveway p	ad. I ne valve w	as snut of	r; vacuum tr	uck(s) and	excav	ation crew	
		and Cleanup			Ü ' x ii	ůčán :	. i č. iv.: 1/:		in the state	r. i			
				oils will be hauled ides for document									
taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to													
Ground Water: > 100' (approximately 125' per the ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.													
I hereby cert	tify that the	information g		e is true and com									
				nd/or file certain									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
()(). 1.						OIL CONSERVATION DIVISION							
Signature:													
Printed Nam	ne: Robert A	sher				Approved by District Supervisor:							
Title: NM E	nvironment	al Regulatory		Approval D	ate: 6-27-	19	Expiration	Date: 8	-29-	14			
E-mail Add	ress: boba@	yatespetroleu		Conditions	of Approval:	De liniara	ed renali	Attache	ed 🗔				
Date: Wedn	esday, June	25, 2014	Pho	ne: 575-748-4217		1RP- 6	of Approval:	Site a	sper				
* Attach Add	litional She	ets If Neces	sary					NINOC	Dovides,		0	grid 25575	
								Submit	timol C-1	41	٨	TO 14	

by 8-29-14

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