State of New Mexico HOBBS OCD Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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			Rele	ease Notifi	catio	n and Co	orrective	Setion	in la				
							ГOR			al Report		Final Report	
Name of Co	ompany D	Contact Jon D. Bebbington											
Address 10		Telephone No. 432-620-4207											
Facility Name W-4 10-inch Steel Lusk Discharge <thdischarge< th=""> Discharge <thdis< td=""><td colspan="7">Facility Type Pipeline</td></thdis<></thdischarge<>							Facility Type Pipeline						
Surface Owner BLM Mineral Owner U							Unk API No.						
				LOC	ATIO	N OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/	West Line	County			
	18	19S	33E							LEA			
Latitude 32.65897 Longitude -103.71018													
NATURE OF RELEASE													
Type of Rele	ease Gas, Ir	on Sulfide, co	ndensate	11283		Volume of Release 5416 MCF, 2 Volume Recovered							
							bbls condensate, 200 lbs FeS 2 bbls condensate (soil pile)						
Source of Re Was Immedi							Hour of Occurre	nce	Date and	Hour of Di	scovery	/	
was mined		If YES, To Whom? Geoffrey Lekken											
By Whom?							Hour 6-28-2014						
Was a Water	course Read		Ves 🕅	7 No		If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.* N / A													
If a waterco	urse was im	ipacted, Desci	toe rully.	* N/A									
								deals-	TUG	4071	na'		
Describe Cause of Problem and Remedial Action Taken.*													
On June 26, 2014 DCP Midstream's 10-inch steel gas pipeline known as the W-4 Lusk Discharge ruptured and released approx. 5416 MCF of natural gas, several hundred pounds of iron sulfide, and approx. 1-2 bbls of condensate. The iron sulfide was scattered over a 1.6 acre area. The condensate was													
	localized to the immediate area around the pipeline rupture.												
Describe Are	a Affected	and Cleanup	Action Tal	ken.*			· · · · · · · · · · · · · · · · · · ·						
				d on June 26, 201									
determined t	hat the impa	acted vegetati	on would	chcock (Talon) ar be washed with v	vater and	a mild surface	t inspected the sturb	ite to det ed area r	ermine any esseeded wi	th BLM #2.	and the	e soil pile	
sampled and	hauled off	for disposal.	The vegeta	ation washing too	ok place	on July 2, 201	14.			,			
				e is true and com									
				nd/or file certain ce of a C-141 rep									
should their	operations h	have failed to	adequately	y investigate and	remedia	te contaminat	ion that pose a t	hreat to g	ground wate	er, surface v	vater, h	uman health	
		addition, NM(ws and/or reg		ptance of a C-141	report	does not reliev	ve the operator of	of respons	sibility for a	compliance	with an	y other	
legeral, state		ws and/or reg		·····				VSERV	ATION	DIVISI	ON_		
$ h h \rangle$						OIL CONSERVATION DIVISION							
Signature: CM 11111, 1						Approved by Environmental Specialist:							
Printed Nam	e: Jon D. E	Bebbington		7/2/1	4	Approved by	/Environmental	Speciali	st:				
Title: Principal Environmental Engineer						Approval Da	ite: 7-3-19	<u>,</u>	Expiration Date: 9-6-14				
E-mail Address: jdbebbington@dcpmidstream.com						Conditions o	of Approval: 5.7	te Sauce de	s resident	Attache			
L		<u>~_</u>				Deliniere	e renediate	sire	AS per	7-1	4-31	38	
			War		8	NAOCDO	of Approval: S. Erenediote n'des . Suba	The	6-141		Ögrid	25575 18 82 7777	
			JUP	09201	4	57 9-6.	-14				10/9	18 027874	

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