	HOBBS OCD
1625 N. French Dr., Hobbs, NM 88240	f New Mexico MAY 1 9 2014 Form C-141
District II STI S. First St., Artesia, NM 88210 Energy Mineral	s and matural Resources Revised August 8; 2011
District III Oil Cons	ervation Division th St. Francis Dr. Submit I Copy to appropriate District Office in RECEIVED accordance with 19:15:29 NMAC.
District IV 1220 Sou	
Sailta	Fe, NM 87505
Release Notification	on and Corrective Action OPERATOR Science Final Report Final Report
Name of Company: Mewbourne Oil Company	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: QPQASU #10	Facility Type: Producing Oil Well
Surface Owner: BLM Mineral Owner	: BLM API No. 30-025-28908
	IN OF RELEASE
Unit Letter OSection 21Township 18SRange 32EFeet from the 660'Nor Sou	h/South Line Feet from the East/West Line County h 1650' East Line Lea
Latitude32.726192	Longitude103.761283
NATUR	E OF RELEASE
Type of Release: Oil/ Produced Water	Volume of Rélease: Unknown Volume Recovered: 500 bbls (Oil)/ 0
Source of Release: Flow Line	bbls (PW) Date and Hour of Occurrence: Unknown 5-15-14 1:00 pm
Was Immediate Notice Given?	If YES, To Whom?
By Whom? Zack Thomas	Date and Hour 5-15-14 5:00 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully:*	Dag. Th to J H2 0 7100'
Describe Cause of Problem and Remedial Action Taken.*	
Failure of a poly flow line resulted in the release of an unknown volum release, the well was shut in and the flow line was repaired. A vacuum	of a mixture of crude oil and produced water. Following the discovery of the truck was used to recover approximately 500 bbls of free standing fluid.
Describe Area Affected and Cleanup Action Taken.*	
The release impacted an area of pasture land measuring approximately BLM Arch and One-Call clearance. The release occurred adjacent to tw remediation will be conducted in accordance with the NMOCD's Guide	5,500 sq. fl. Saturated soil will be scrapped up and placed on a poly liner pending to historical releases which will be remediated in the same manner. Final lines for Remediation of Spills, Leaks and Releases.
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed	the best of my knowledge and understand that pursuant to NMOCD rules and notifications and perform corrective actions for releases which may endanger the NMOCD marked as "Final Report" does not relieve the operator of liability ate contamination that pose a threat to ground water, surface water, human health does not relieve the operator of responsibility for compliance with any other
2 11	OIL CONSERVATION DIVISION
Signature: J. Momas Printed Name: Zack Thomas	Approved by Environmental Specialist:
Title: Environmental Rep.	Approval Date: 7-7-14 Expiration Date: 9-10-74
E-mail Address: zthomas@mewbourne.com	Conditions of Approval:
Date: 5-19-14 Phone: 575-602-2188	
Attach Additional Sheets If Necessary	guide. Subart Sine C-141 L 0201 14744
	Site supples required. Internative C. <u>remediate A-on as pur NA4000</u> 7-14-3147 guide. Submit fine C-141. by 03rid 14744 9-10-4 5/19 Pto 1418 85519 5/19 Pto 1418 8554)
	JUL 0 9 2014 5/19 Pto 1418 8554