

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-1
Revised October 10, 2011

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Plains Pipeline, LP	Contact	Camille Bryant
Address	2530 State Hwy. 214, Denver City, TX 79323	Telephone No.	(575) 441-1099
Facility Name	Lea to Jal 8" Line 1 Pump	Facility Type	Pump

Surface Owner	Plains Pipeline, L.P.	Mineral Owner		Lease No.	HOBBS OCD
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LOCATION OF RELEASE API # 30-025-12803 SURC 11

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	JAN 28 2014
F	28	20S	37E					Lea

Latitude N 32.546569° Longitude W 103.258268°

RECEIVED

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	240 bbls	Volume Recovered	190 bbls
Source of Release	Pump	Date and Hour of Occurrence	01/22/2014 @ 02:00	Date and Hour of Discovery	01/22/2014 @ 02:00
Was Immediate Notice Given?	☒ Yes ☐ No ☐ Not Required	If YES, To Whom?	Verbal notification to Geoff Leking		
By Whom?	Camille Bryant	Date and Hour	01/22/2014 @ 15:30		
Was a Watercourse Reached?	☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.			

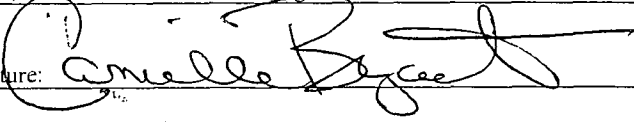
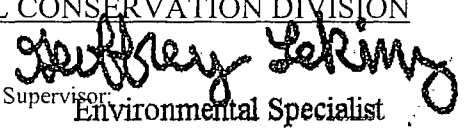
If a Watercourse was Impacted, Describe Fully.*

DTW = 25' SURC 1128/14

Describe Cause of Problem and Remedial Action Taken.* An outboard bearing on a centrifugal pump failed causing a major seal failure resulting in a crude oil release.

Describe Area Affected and Cleanup Action Taken. The released crude oil impacted approximately 12,100 square feet inside Plains Pipeline Lea Station. The impacted area will be remediated as per applicable NMOCD guidelines.

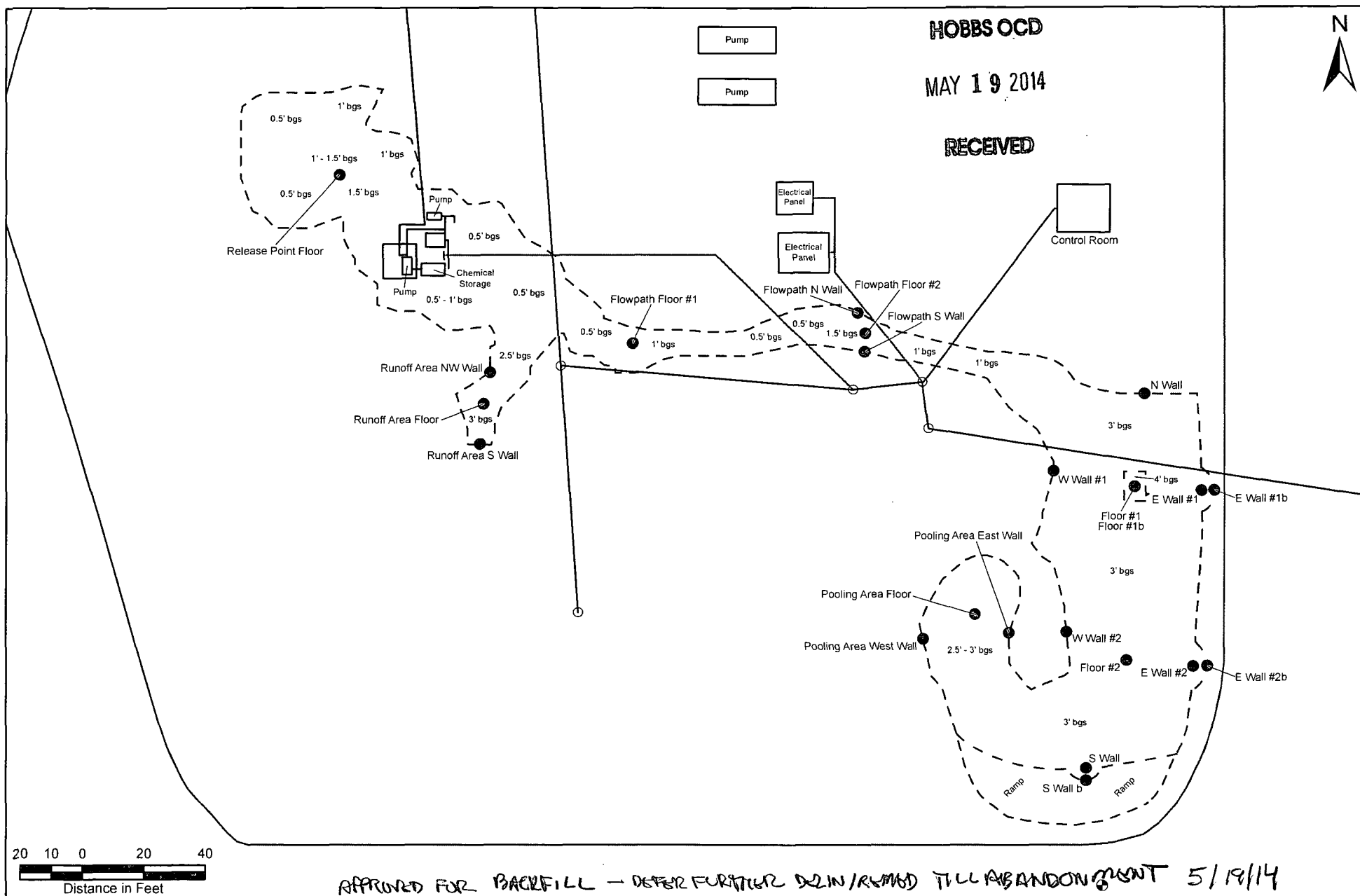
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Camille Bryant	Approved by District Supervisor:  Environmental Specialist	
Title: Remediation Coordinator	Approval Date: 1/28/14	Expiration Date: 3/28/14
E-mail Address: cjbryant@paalp.com	Conditions of Approval: SUBMIT FINAL C-141 BY 3/28/14	Attached ☐
Date: 1/28/2014	Phone: (575) 441-1099	IRP-01-14-3011

* Attach Additional Sheets If Necessary

Ogriid 39053
N701418 956052
P701418 956236

JUL 09 2014



Legend

- - - Excavation Extent
- Pipeline
- Berm
- Power Line (Overhead)
- Power Line (Buried)
- Sample Location
- ⊕ Monitor Well
- Utility Pole

Figure 2
Site & Sample Location Map
Plains Marketing, LP
Lea to Jal 8-Inch Line 1 Pump
Lea County, New Mexico
Plains Ref. #: 2014-014
NMOCD Ref. #: 1RP-1-14-3011



Basin Environmental Service Technologies, LLC
3100 Plains Hwy.
Lovington, NM 88260

Drawn By: BJA	Checked By: BRB
May 5, 2014	Scale: 1" = 40'

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

PLAINS MARKETING, LP
LEA TO JAL 8-INCH LINE 1 PUMP
LEA COUNTY, NEW MEXICO
PLAINS SRS #: 2014-014
NMOCD REFERENCE #: 1RP-1-14-3011

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030							METHOD: 8015M			TOTAL TPH C ₆ -C ₃₅ (mg/Kg)	300.1 CHLORIDE (mg/Kg)
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	M.P. - XYLENES (mg/Kg)	O-XYLENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)		
Stockpile	N/A	1/27/2014	Stockpiled	-	-	-	-	-	-	-	15,400	21,700	<319	37,100	9.47
N Wall	2'	2/12/2014	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<0.0023	<17.4	<17.4	<17.4	<17.4	4.93
S Wall	2'	2/12/2014	Excavated	<0.0010	<0.0021	<0.0010	<0.0021	<0.0010	<0.0021	<0.0021	<15.6	105	<15.6	105	3.43
E Wall #1	2'	2/12/2014	Excavated	<0.0010	<0.0020	<0.0010	<0.0020	<0.0010	<0.0020	<0.0020	<15.3	313	62.9	376	3.09
E Wall #2	2'	2/12/2014	Excavated	<0.0010	<0.0020	<0.0010	<0.0020	<0.0010	<0.0020	<0.0020	<15.2	98.3	23.5	122	3.15
W Wall #1	2'	2/12/2014	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<0.0021	<15.7	27.2	<15.7	27.2	3.11
W Wall #2	2'	2/12/2014	In-Situ	<0.0010	<0.0021	<0.0010	<0.0021	<0.0010	<0.0021	<0.0021	<15.6	23.9	<15.6	23.9	6.18
Floor #1	3'	2/12/2014	Excavated	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<0.0022	<16.3	115	20.9	136	3.22
Floor #2	3'	2/12/2014	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<0.0022	<16.7	21.6	<16.7	21.6	3.34
Runoff Area NW Wall	2'	2/12/2014	In-Situ	<0.0011	<0.0021	<0.0011	<0.0021	<0.0011	<0.0021	<0.0021	<15.8	<15.8	<15.8	<15.8	3.72
Runoff Area S Wall	2'	2/12/2014	In-Situ	<0.0011	<0.0023	<0.0011	<0.0023	<0.0011	<0.0023	<0.0023	<17.1	<17.1	<17.1	<17.1	4.30
Runoff Area Floor	3'	2/12/2014	In-Situ	<0.0013	<0.0026	<0.0013	<0.0026	<0.0013	<0.0026	<0.0026	<19.1	<19.1	<19.1	<19.1	3.64
Flowpath N Wall	1'	2/12/2014	In-Situ	<0.0010	<0.0020	<0.0010	<0.0020	<0.0010	<0.0020	<0.0020	<15.3	303	64.7	368	4.27
Flowpath S Wall	1'	2/12/2014	In-Situ	<0.0010	<0.0021	<0.0010	<0.0021	<0.0010	<0.0021	<0.0021	<15.6	<15.6	<15.6	<15.6	4.41
Flowpath Floor #1	1.5'	2/12/2014	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<0.0022	<16.9	697	140	837	7.02
Flowpath Floor #2	1'	2/12/2014	In-Situ	<0.0011	<0.0022	<0.0011	<0.0022	<0.0011	<0.0022	<0.0022	<16.8	164	36.9	201	3.60
Pooling Area E Wall	3'	2/12/2014	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<0.0023	<17.5	<17.5	<17.5	<17.5	3.75
Pooling Area W Wall	2'	2/12/2014	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<0.0023	<17.3	<17.3	<17.3	<17.3	4.06
Pooling Area Floor	2'	2/12/2014	In-Situ	<0.0012	<0.0024	<0.0012	<0.0024	<0.0012	<0.0024	<0.0024	<17.7	<17.7	<17.7	<17.7	3.47
Release Point Floor	2'	2/26/2014	In-Situ	<0.0012	<0.0025	<0.0012	<0.0025	<0.0012	<0.0025	<0.0025	<18.4	22.6	<18.4	22.6	3.39
East Wall #2b	2'	5/1/2014	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<0.0023	<17.4	<17.4	<17.4	<17.4	4.28
South Wall b	2'	5/1/2014	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<0.0023	<17.4	<17.4	<17.4	<17.4	4.23
East Wall #1b	2'	5/7/2014	In-Situ	<0.0013	<0.0025	<0.0013	<0.0025	<0.0013	<0.0025	<0.0025	<18.9	<18.9	<18.9	<18.9	<2.53
Floor #1b	4'	5/7/2014	In-Situ	<0.0013	<0.0026	<0.0013	<0.0026	<0.0013	<0.0026	<0.0026	23.7	66.4	<19.2	90.1	<2.56
NMOCD Criteria				10							50			100	250

- = Not analyzed.