

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 24 2014

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Primexx Energy Partners	Contact	Jay McKee, Operations Manager
Address	4849 Greenville Ave. suite 1600 Dallas, TX 75206	Telephone No.	(806) 495-0388
Facility Name	Coy Lowe #1 SWD	Facility Type	SWD
Surface Owner	Coy Lowe & Vivian Lowe Anselmi	Mineral Owner	Federal
		API No.	30-025-29705 (Lease No. NM57730)

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	1600 Feet	North Line	500 Feet from	West Line	County
E	7	13S	38E	from the		the		Lea

Latitude 33° 12' 31.05" N Longitude -103° 8' 37.15" N

## NATURE OF RELEASE

Type of Release	Produced Water and Skim Oil	Volume of Release	1200 bbl	Volume Recovered	1094 bbl
Source of Release	Tank Overflow	Date and Hour of Occurrence	Thursday morning (1-10-2013)	Date and Hour of Discovery	Thursday (1-10-2013) at 12pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Left a message on the agency non-emergency line		
By Whom?	Jay McKee	Date and Hour	Saturday (1-12-2013)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* Electrical failure resulting in tank overflow.					
Describe Area Affected and Cleanup Action Taken.* Approximately 1094 bbl of produced water with an oil sheen were removed from secondary containment at the battery location and transported off-site for disposal. A small breach in the secondary containment berm resulted in an overflow of water with an oil sheen. Visually impacted soils have been scrapped and stockpiled on location until such time when they can be properly addressed.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		OIL CONSERVATION DIVISION			
Printed Name: Jay McKee		Approved by Environmental Specialist:			
Title: Operations Manager		Approval Date: 7-24-14		Expiration Date: 9-28-14	
E-mail Address: jay.mckee@primexx.com		Conditions of Approval: Site Samples required		Attached <input type="checkbox"/>	
Date: January 16, 2013 Phone: 806-495-0388				IRP 2902	

\* Attach Additional Sheets If Necessary

Describe & remediate area  
as per NMOCD guides  
Submit final C-141 by 9-28-14

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JUL 25 2014