

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nHMP1419941498

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Devon Energy	15025	Contact	
Address PO Box 250 Artesia, NM 88211		Telephone No. 575-748-3371	
Facility Name Apache 25 Fed 6		Facility Type Oil	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-27832	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	25	22S	30E	330	FSL	330	FEL	Eddy

Latitude: ___ Longitude: ___

NATURE OF RELEASE

Type of Release Oil	Volume of Release 10BBL	Volume Recovered 10BBL
Source of Release Vent Tank	Date and Hour of Occurrence 6/2/14 at 6:00AM	Date and Hour of Discovery 6/2/14 9:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.*
Assistant Production Foreman passed by the Apache 25 Fed 6 location and noticed the vent tank running over into the lined containment

Describe Area Affected and Cleanup Action Taken.*
The lease operator had some oil transferred out of the open top vent tank by means of the BSW line and the BSW line on the back of the tank was not shut. The operator decided to open his BSW valve on the back of his tank bottoms while producing in order to circulate his oil. The production tank began to fill and equalized into the vent to a level that cause it to overflow 10bbls of oil within the lined containment. A vacuum truck was able to recover all of the fluid that was spilled. The operator contacted a crew to spray down the walls and floor of the containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeanette Barron</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeanette Barron	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Admin Support	Approval Date: 7/18/14	Expiration Date: NA
E-mail Address: Jeanette.barron@dvn.com	Conditions of Approval:	

Date: **7/3/14** Phone: **575-748-1813**

Remediation per OCD Rule & Guidelines, & like approval by BLM. **SUBMIT REMEDIATION PROPOSAL NO LATER THAN:**

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 07 2014 *2RP-2378*

* Attach Additional Sheets If Necessary

8/18/14

RECEIVED