

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JUL 29 2014

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company - Legacy Reserves	Contact - Brian Cunningham
Address	Telephone No. - 432-234-9450
Facility Name - Lea Unit #8 Injection Line	Facility Type - Injection Line
Surface Owner - Smith Ranches	Mineral Owner - Federal
API No. 30-025-02431	

LOCATION OF RELEASE

Unit Letter B	Section 12	Township 20S	Range 34E	Feet from the 810	North/South Line North	Feet from the 1980	East/West Line East	County Lea
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Latitude 32.589889 Longitude -103.514908

NATURE OF RELEASE

Type of Release - Produced Water	Volume of Release - 7	Volume Recovered - 0
Source of Release - Injection Line	Date and Hour of Occurrence -	Date and Hour of Discovery - 7/25/14 5:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A DCP pipeline plane detected a leak in the injection line and notified Legacy Reserves. The pumper was immediately contacted and the injection line and well were shut in. The leak is currently isolated. There was less than 1 bbl on the surface. The injection line will be repaired upon excavation of the contaminated area.		
Describe Area Affected and Cleanup Action Taken.* An initial assessment of the site appears to be 2950 sq. ft. at a depth of 7 ft. of pasture to be affected. Further assessment will be conducted and cleanup of the affected area to begin immediately.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Heath Loftin</i>	OIL CONSERVATION DIVISION	
Printed Name: HEATH LOFTIN	Approved by Environmental Specialist:	
Title: PRODUCTION SUPERINTENDENT	Approval Date: 7-29-14	Expiration Date: 10-2-19
E-mail Address: hloftin@legacylp.com	Conditions of Approval: site samples required	Attached <input type="checkbox"/>
Date: 7/29/2014	Phone: (432) 853-2445	IRP - 3199

JUL 29 2014

Delimited remediate area
as per UNOCO guides. 506 mi²
Final C-141 by 10-2-14.

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