District.I.
1625 N. French Dr., Hobbs, NM 88240
District II.
811 S. First St., Artesia, NM 88210
District III.
1000 Rio Brazos Road, Aztec, NM 87410
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resource NMOCD ARTESIA

JUL **24** 2014

RECEIVED

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action** 

nAB14	20931	412			OPERATOR			☐ Initial Report ☐ Final Report					
		lewbourne O	Contact: Zack Thomas										
Address: PC	Box 527	0 Hobbs NM	Telephone No. 575-393-5905										
Facility Nar	ne: Maver	Facility Type: Producing Oil Well											
Surface Ow	ner: Privat	e	wner:	BLM API No. 30-015-42089									
				LOCA	TIOI	N OF RE	LEASE						
Unit Letter D						South Line	Feet from the 660'	East/West Line West		County Eddy			
Latitude32.224098 Longitude104.25299													
NATURE OF RELEASE													
Type of Release: Produced water(340bbls)/Oil(20 bbls)							Volume of Release: 360 bbls			Volume Recovered: 330 bbls PW 20 bbls Oil			
Source of Release: Water Tank							lour of Occurrenc	e	Date and Hour of Discovery 7-23-14 8:30 am				
Was Immediate Notice Given?   ☐ Yes ☐ No ☐ Not Required							If YES, To Whom? Duncan Whitloc						
By Whom? Zack Thomas						Date and Hour 7-23-14 12:00 pm							
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*													
The state of the s													
Describe Cause of Problem and Remedial Action Taken.*													
Nipple on fill line of water tank failed due to instability and or high flow rate. Upon pumper arrival well was shut-in at the well head to stop the release.													
Trippie on thi fine of water talk failed due to instability and of tingli flow faile. Opon pumper arrival well was situly in at the well head to stop the foliasse.													
Describe Area Affected and Cleanup Action Taken.*													
Affected area	a- Inside me	etal secondary	containm	ent (1 ft standing f	luid).	100 ft by 75 f	t area outside con	tainmen	in-betwee	en pumping	unit an	d tanks was	
also affected.	. Produced	water was suc	cked out b	y vacuum truck(ab	out 330	0 barrels reco	vered) and hauled	to SWI	). Skim oi	l (20 bbls) v	vas put	back in oil	
tank. Steamer will then clean tanks and secondary containment. The contaminated soil outside the containment will be dug out and hauled off. Final remediation will be conducted in accordance with the NMOCD's Guidelines for Remediation of Spills, Leaks and Releases.													
I hereby certi	ify that the	information g	iven above	e is true and comple	ete to t	he best of my	knowledge and u	ınderstar	nd that pur	suant to NM	IOCD r	ules and	
regulations a	Il operators	are required t	o report a	nd/or file certain re ce of a C-141 repor	lease n	notifications a	nd perform correct	ctive acti	ons for re	leases which	may e	ndanger Lliability	
should their of	operations h	nave failed to	adequately	investigate and re	mediat	te contaminat	ion that pose a thr	eat to gr	ound wate	r, surface w	ater, hu	ıman health	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
rederal, state.	, or local la	ws and/or regi	illations.	,	I		OIL CON	SFRV	ATION	DIVISIO	)N	##************************************	
Signature: 3. Thomas							OIL CONSERVATION DIVISION						
							Approved by Environmental Specialist:						
Printed Name	e: Zack The	omas	Approved by Environmental specialist.										
Title: Enviro	nmental Re	Approval Da	te: 7/24/1	14	Expiration	Date: N	4						
E-mail Addre	ess: zthoma	s@mewbourn	e.com			Conditions o	f Approval:						
	Martin Maria Augustus (1900)		Phone: 575-602-2	1	Remediation per OCD Rule &								
Date: 7-24-14 Attach Addi		etc If Negoca	Guidelines. SUBMIT REMEDIATION										
Author Augr	cional She	cts in the CESS	nui y			PROPOSAL NO LATER THAN: 1297 - 2396							

## Bratcher, Mike, EMNRD

From:

Zack Thomas <zthomas@mewbourne.com>

Sent:

Thursday, July 24, 2014 1:32 PM

To:

dwhitloc@blm.gov; Bratcher, Mike, EMNRD; vblack@hungry-horse.com

Subject:

Maverick 13 DM Fed Com #1H C141 initial

Attachments:

C141- Maverick 13 DM Fed Com #1H initial (7-23-14).pdf

**Zack Thomas** 

Mewbourne Oil Company

PO Box 5270

Hobbs, NM 88241 US

Phone: (575) 393-5905 | Fax: (575) 397-6252 (575) 602-2188

Email: zthomas@Mewbourne.com