

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

AUG 6 2014

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Regency Field Service, LLC Formerly Southern Union Gas Services	Contact: Crystal Callaway
Address: 801 South Loop 464 Monahans, Texas 79756	Telephone No.: 817-302-9407 (Office) 817-807-6514 (Cell)
Facility Name: Unknown Dinwiddie - Historical	Facility Type: Natural Gas Gathering Pipeline
Surface Owner: Dinwiddie	Mineral Owner Federal
API No - 30-025-28822	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	11	26S	33E					Lea

Latitude N32° 03.911' Longitude: W103° 32.949'

NATURE OF RELEASE

Type of Release: Natural Gas and Produced Water	Volume of Release: 236 MCF Nat. Gas, <5 bbls of produced water	Volume Recovered: None
Source of Release: 16" Natural Gas Pipeline	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 5/8/2007 0930 hours
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink	
By Whom? Buddy Hill	Date and Hour: 5/8/07 1000 hours	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A 16" Natural Gas pipeline operating at approximately 35 PSI developed a leak. The line was shut-in and blown down, approximately 333 mcf of natural gas was released during the blow-down event. There was no H2S observed being released during the leak assessment or the blow-down event.

Describe Area Affected and Cleanup Action Taken.*

The affected area measured approximately 30 feet by 40 feet of pasture land and right-of-way road. In March through May 2013, additional soil investigation and remediation activities were conducted at the release site. Approximately 2,115 cubic yards of impacted material was transported to Sundance Services in Eunice, New Mexico. Soil samples were collected from the excavation sidewalls and floor to demonstrate accordance with NMOCD Guidelines. Please reference the "Soil Investigate Summary and Closure Request" dated December 2013 for additional details.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Callaway</i>	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by Environmental Specialist:	
Title: Senior Remediation Specialist	Approval Date: 8-6-14	Expiration Date: _____
E-mail Address: crystal.callaway@regencygas.com	Conditions of Approval:	Attached <input type="checkbox"/> 1RP-1309
Date: 2/14/14	Phone: 817-302-9407	

* Attach Additional Sheets If Necessary