Facility Name

## **HOBBS OCD**

2014

State of New Mexico Energy Minerals and Natural Resources

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 8 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

RECEIVED

## **Release Notification and Corrective Action**

**OPERATOR** Initial Report Final Report Name of Company EnerVest Operating LLC Contact Elroy Ardoin - Environmental Director, Houston Address 1001 Fannin Street, Suite 800, Houston, TX 77002 Telephone No. (713) 495 6534 Bitsy Federal #1 SWD Facility Type - SWD

Surface Owner Mineral Owner - BLM API No. 025.33398		
	Mineral Owner - BLM	111110. 020.00000

LOCATION (	OF RELEASE
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Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	T23S	R32E					Lea County
	· ·	l		l	<u>i .</u>	1		

Latitude <u>32.32080</u> Longitude <u>103.70727</u>

NATURE OF DELEASE

	INATURE	OF RELEASE			
Type of Release - Produced water saltwater disposal well	r with small amount of oil. This is a	Volume of Release - 50bbls	Volume Recovered – 5bbls		
Source of Release - Nipple at we	llhead developed a leak.	Date and Hour of Occurrence 7/30/14 at approximately 10:00	Date and Hour of Discovery 7/30/14 at 11:00		
Was Immediate Notice Given?		If YES, To Whom?	•		
	Yes No Not Required	Tomas Oberding – Hobbs office			
By Whom? Andy Price – EnerVes Was a Watercourse Reached?	st Consultant	Date and Hour 7/30/14 at 1:21 PM			
was a watercourse Reacheu?	🗌 Yes 🖾 No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, D N/A					
injection line. The nipple at the the wellhead was replaced and	produced water into the wellhead de wellhead developed a leak resulting	in the spill. The pump was turne triplex pump had developed a lea	off and the well shut in. The nipple at ak as well. 5bbls of fluid was recovered		
covering an area approximatel An estimated 10bbls left the loo northwest branch covered an a A consultant has been contract of choice is to conduct a sampl Please side attached field eval	oximately 10,370sq.ft. An estimated or y 8,750sq.ft. or an average of 70ft X cation in two branches. The northeas area approximately 756sq.ft or an aver ted to conduct remediation operations ling investigation and "dig and haul" of uation report.	125ft t branch covered approximately 7 erage of 126ft X 6ft. s. BLM Carlsbad office has been operations, with contaminated soil	756sq.ft or an average of 96ft X 9ft. The notified as well. The remediation plan being delivered to Lea Land Disposal.		
regulations all operators are require public health or the environment. should their operations have failed or the environment. In addition, N federal, state, or local laws and/or	NMOCD acceptance of a C-141 report do regulations.	otifications and perform corrective ac NMOCD marked as "Final Report" contamination that pose a threat to g	tions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health		
Signature: Avoly	B. Price	OIL CONSERVATION DIVISION			
Printed Name: Andy Price (Reg	gistered Environmental Manager)	Approved by Environmental Speciali	st:		
Title: Environmental Consulta	nt for EnerVest Operating	Approval Date: 8-8-14	Expiration Date: 10-10-14		
E-mail Address: andyprice1@cl	ear.net	Conditions of Approval:	Attached		
	(713) 495 6534 (EnerVest Op)	Delimite & mediato a	nen IRP-3224		
Attach Additional Sheets If Ne	cessary	STESuples request Attached □   STESuples request IRP-3224   Delimite Ermitiste gren IRP-3224   95 per Am och gurdes. 0g/id 14319   Submit foul C-14155 N70 1422 04   1070-14 AUG 1 1 2014   P10 1422 04			
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