

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: Spencer Cluff	
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3143	
Facility Name: EVGSAU 3127-398	Facility Type: Flow Line	
Surface Owner: NMOCD	Mineral Owner NMOCD	API No. 3002534835

LOCATION OF RELEASE

Unit Letter J	Section 31	Township 17S	Range 35E	Feet from the 1415	North/South Line South	Feet from the 2140	East/West Line East	County LEA
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Latitude **32.7881322662248** Longitude - **103.495437112899**

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 8.26 BBLS	Volume Recovered: 0 BBLS
Source of Release: 2" fiber glass injection line	Date and Hour of Occurrence 08/12/14 2:00 pm	Date and Hour of Discovery 08/13/2014 7:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding	
By Whom? Spencer Cluff	Date and Hour: 08/13/2014 2:05 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On Tuesday, Aug. 12, 2014 at 1400 hrs. MST, a discharge of 8.26 BPW occurred at **EVGSAU 3127-398**. While checking wells, MSO discovered a 2" fiberglass injection line had ruptured. MSO shut in the line and submitted a work order to repair the line. The spill area is 129 ft. X 69 ft. X 1 inch deep, resulting in 8.26 BPW, all in pasture, with non-recovered. The spill area will be remediated according to NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.*

MSO shut in the line and submitted a work order to repair the line. The spill area is 129 ft. X 69 ft. X 1 inch deep, resulting in 8.26 BPW, all in pasture, with non-recovered. The spill area will be remediated according to NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Spencer A. Cluff		OIL CONSERVATION DIVISION	
Printed Name: Spencer Cluff		Approved by Environmental Specialist:	
Title: HSE Lead		Approval Date: 8-13-14	Expiration Date: 10-15-14
E-mail Address: spencer.a.cluff@conocophillips.com		Conditions of Approval: Site Samples upon Release & include area as per NMOCD guides.	
Date: 08/13/2014 Phone: 575-391-3143		Attached <input type="checkbox"/> IRP-3235 09rid 217817 NTO 1422 557350 P70 1422 557501	

* Attach Additional Sheets If Necessary

Submit Final C-141 by
10-15-14
AUG 14 2014