

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company CHEVRON	Contact Kim Klahsen
Address HCR 60, BOX 423 - Lovington, NM 88260	Telephone No. Office: 575-396-4414 ext 228 Cellular: 432-894-3298
Physical: 56 Texas Camp Road, Lovington NM 88260	
Facility Name: CVU-136 Water injection line	Facility Type: Injection well

Surface Owner:	Mineral Owner	Lease No. APF 30-025-23997
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LOCATION OF RELEASE-API # 30-025-25796

Longitude: degrees minutes seconds Latitude: degrees minutes seconds

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	6	18.0S	35E		North		West	Lea

NATURE OF RELEASE

Type of Release Produced Water. Concentration at the CVU is 53000 ppm chloride.	Volume of Release 276.56 bbls Produced Water	Volume Recovered 200 bbls total fluid
Source of Release: Injection well	Date and Hour of Occurrence Oct 30, 2010 @ approx 12:00 Noon	Date and Hour of Discovery Oct 30, 2010 @ 2:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom? Mr. Larry Johnson	
By Whom? Kim Klahsen		
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* <i>Injection line corroded below surface resulting in a release of 276.56 bbls of produced water to soil. Samples will be collected to determine if the soil meets remediation standards. A plan will be developed after delineation to determine the next course of action. It should be noted that the CVU 136 injection line released fluid directly adjacent to Well # CVU 106.</i>		
Describe Area Affected and Cleanup Action Taken.* <i>Approximately 200 feet long by 200 feet wide was impacted by the spill.</i>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Kim Klahsen</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Klahsen	Approved by: <i>Barbara J. ...</i> District Supervisor	
Title: HES Specialist	Approval Date: 8-15-14	Expiration Date: 12-17-14
Date: November 5, 2010 Phone: 432-894-3298	Conditions of Approval: <i>Site Spill</i>	Attached <input type="checkbox"/> IRP-3244

* Attach Additional Sheets If Necessary

*request. Release e
remediate as per NMOCD
guide. Submit final
C-141 by*

*sgrod 4323
1701422 730654
1701422 730874*

HOBBS OCD

AUG 14 2014

RECEIVED

AUG 15 2014