State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

**HOBBS OCD** 

Form C-141 Revised March 17, 1999

AUG 1 5 201 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form RECEIVED

Lease No.

## **Release Notification and Corrective Action**

OPERATOR	Х	Initial Report	Final Report
Contact David Pagano			
Telephone No. Office: 575-396-	4414X2	75 Cellular: 505-7	87-9816
Facility Type: Active Oil Well			
	Contact David Pagano Telephone No. Office: 575-396-4	Contact David Pagano   Telephone No. Office: 575-396-4414X2	Contact David Pagano   Telephone No. Office: 575-396-4414X275   Cellular: 505-7

Surface Owner:

## Mineral Owner:

LOCATION OF RELEASE Closest Well is CVU No. 96 (API No. 30-025-0308) Lat: 32.78246392 / Lon: -103.497213

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	06	18S	35E	649	North	980	East	Lea

## NATURE OF RELEASE

Type of Release Spill to land	Volume of Release 21.27bbls	Volume Recovered 20bbls mostly oil					
	oil & 7.86bbls water						
Source of Release Pressure Relief Valve blew out gage.	Date and Hour of Occurrence	Date and Hour of Discovery					
	November 5th, 2011 @ 1:30	November 5th, 2011 @ 8:30 a.m.					
	a.m.						
Was Immediate Notice Given?	If YES, To Whom?						
Yes No Not Required							
By Whom?	Date and Hour						
Was a Watercourse Reached? NA	If YES, Volume Impacting the Watercourse.						
🗆 Yes 🗌 No							
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*	······						
Describe Cause of Floblem and Remedial Action Taken.							
In the early morning of 11/5/11 stuffing box blow out due to back	more march to be a sugar with	vetutting has rubbers Shill was					
measured with MCA Calc Spreadsheet. At 8:15a.m., well was shi		ed. Gatemated spin voltanes were					
21.27bbls oil & 7.86bbls water. Cleanup efforts initiated and 20b	dis fittid mostry on recovered.						
Describe Area Affected and Cleanup Action Taken.*	,						
		and the second					
Shut in well to repair back pressure valve and gauge. Spill contain	red, liquid was vacuumed up with	Hydrovac, excavated down 2ft, and					
disposed of contaminated soil. Soil samples will be taken on 11/1	7/11 and results shared with OCD						
I hereby certify that the information given above is true and complete to t	he best of my knowledge and underst	and that nursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release n	ne test of my knowledge and undersu	tions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition. NMOCD acceptance of a C-141 report d	loes not relieve the operator of respon	sibility for compliance with any other					
federal. state, or local laws and/or regulations.							
	OIL CONSERV	VATION DIVISION					
Signature: Lavy In							
Printed Name: David Pagano	Approved by District Supervisor.						
Title: Héalth & Environmental Specialist	Approval Date: 8-19-14	Expiration Date: 10 - 20 - 14					
Date: 11/17/11 Phone: 505-787-9816	Conditions of Approval: Stre Sou	Attached Attached Attached					
Attach Additional Sheets If Necessary	Conditions of Approval: STE Some Dolunts & Russint onen Mmg ( D. march )	0gril 4323					
	Amaco much	NTO 1423 03 1518					

Amo co gundo

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