## HOBBS OCD

## AUG 1 9 2014

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First SL, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

API No. N/A

Form C-141 Revised August 8, 2011

by to appropriate District Office in accordance with 19.15.29 NMAC.

### **Release Notification and Corrective Action**

	OPERATÓR	Initial Report	Final Report
Name of Company Frontier Field Services, LLC	Contact John Prentiss		
Address 4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135	Telephone No. 575-676-3528		
Facility Name Maljamar Gas Plant	Facility Type Natural gas proc	essing facility	

Surface Owner Frontier Field Services, LLC Mineral Owner

#### LOCATION OF RELEASE

	Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
		21	175	-32E	470ft	North of facility	-335ft	East of	Lea
						fence line		Conoco Road	

Latitude 32° 48' 52" N Longitude 103° 46' 17" W

# NATURE OF RELEASE

Type of Release LOPC from above ground tank into fined	Volume of Release est Sphi	Volume Recovered Sobi (excavated)
secondary containment		
Source of Release Engine skid drain tank	Date and Hour of Occurrence	Date and Hour of Discovery 5/17/14
	5/16/14	
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🗌 No 🖾 Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.
🗌 Yes 🛛 No		
If a Watercourse was Impacted, Describe Fully.*		
N/A		
Describe Cause of Problem and Remedial Action Taken.*		
On 5/16/2014, an engine skid drain tank overfilled and approximately	Shall of used oil and condensate si	nilled into lined secondary containment
Upon inspection, the integrity of the top of the tank was found to be co		
tank was removed on 6/16/2014 to begin removal/replacement of conta	• •	
containment gravel, a tear in the secondary containment liner was dis	covered, i ne nner was removed a	no excavation began to determine the
extent of historic contamination beyond secondary containment.		

Describe Area Affected and Cleanup Action Taken.\*

To date, approximately 126 yd<sup>3</sup> have been excavated from the area surrounding and underneath the original bermed containment. Excavation will continue until TPH, BTEX, and Benzene are below the levels outlined in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases". The area will be backfilled with clean soil, re-lined, re-bermed, and a new tank will be placed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Printed Naine: Greg Busch Title: EHS Technician III E-mail Address: gbusch@akaenergy.com Date: 6/25/14 Phone: 970-764-6651		OIL CONSERVA	TION DIVISION
		Conditions of Approval:	piration Date: 10.21.19
		Site Supply upon Delimite & malale and per N moch ganks, Subric Ful (141 by 1	IRP-3251 22 09-10 221115 F70 142314 8159 P701423 148276
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