

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

AUG 20 2014

RECEIVED

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company	CHEVRON	Contact	David Pagano
Address	HCR 60, BOX 423 - Lovington, NM 88260	Telephone No.	Office: 575-396-4414 ext 275 Cellular: 505-787-9816
Physical:	56 Texas Camp Road, Lovington NM 88260		
Facility Name:	Vacuum Grayburg San Andres Unit Sat. 4	Facility Type:	Trunk Line to VGSAU Battery
Surface Owner:	NA	Mineral Owner	State of New Mexico
		Lease No.	B-1733

LOCATION OF RELEASE

Closest facility to leak is VGSAU Inj Sat 4 Longitude: 32.776609° Latitude: -103.522543°

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	2	18.0S	34E	1987				Lea

NATURE OF RELEASE

Type of Release	Spill to Land	Volume of Release	0.7 BO & 6.7 BW	Volume Recovered	0
Source of Release	Trunk Line	Date and Hour of Occurrence	2/14/12 @ 08:30pm	Date and Hour of Discovery	2/14/12 @ 10:30pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom?	Mr. Leking, verbal notification provided on 2/17/12 at 1:30PM		
By Whom?	Josie Deleon	Date and Hour	2/6/11		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Field Specialist noticed a wet spot on the ground south of VGSAU Injection SAT #4. An area above the trunk line approximately 35' X 6', soil was saturated there was not standing fluid. After excavating the line, it was determined that fatigue on the line caused a pinhole crack in the line as it was buried under a road crossing.

Describe Area Affected and Cleanup Action Taken.*

Excavated saturated soil and hauled off to CRI and ruptured arc of the line was replaced with new line reinforced in steel casing.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: David Pagano	Approved by	District Supervisor:	
Title: Health & Environmental Specialist	Approval Date:	8-20-14	Expiration Date: 10-22-14
Date: 3/5/12 Phone: 505-787-9816	Conditions of Approval:	Site Signage	
		Attached	<input type="checkbox"/> IRP-3257

* Attach Additional Sheets If Necessary

regional. Submit Final
C-141 by 10-22-14

08-20-14 4323
1701423 251928
1701423 252079
1701423 251763

AUG 21 2014