

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised August 8, 2011

AUG 20 2014

Submit Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company Chevron USA Inc.	Contact David Pagano	
Address 56 Texas Camp Rd., Lovington NM 88260	Telephone No. 505-787-9816	
Facility Name Vacuum Greylburg San Andreas Well Sat #4	Facility Type Satellite (Closest well = VGSAU #32)	
Surface Owner State of New Mexico	Mineral Owner	API No. 3002524330

LOCATION OF RELEASE

Unit Letter 1.	Section 1	Township 18S	Range 34E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32.776759 Longitude -103.522240

NATURE OF RELEASE

Type of Release Spill to Land	Volume of Release 95.56 bbls of produced water	Volume Recovered 80 bbls of produced water
Source of Release Failed well head nipple & valve	Date and Hour of Occurrence 8/17/2011 03:00 AM	Date and Hour of Discovery 8/17/2011 07:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Josie DeLeon	Date and Hour 8/22/2011 2:00:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

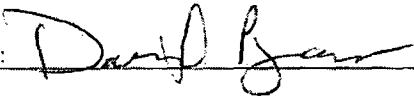
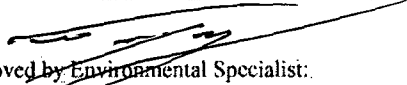
If a Watercourse was Impacted; Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Night rider noticed that the satellite was jetting water off the east side of the header. Saw 1/2" nipple and valve blew out of the 6" flange. Further Investigation of the nipple found that it was made of carbon steel and corrosion was a contributing factor to the failure. Injection Pump was shut down, header was isolated.

Describe Area Affected and Cleanup Action Taken.*
Vacuum truck pick up standing fluid and excavated up to 2' the visibly contaminated soil. 3 Spot Samples were collected on 10/14/12 all resulting in > then the reporting limits for Chlorides with the highest amount = 3080. Remediation turned over to the Chevron Environmental Management Company.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: David A. Pagano	Approval Date: 8-20-14	Expiration Date: 10-22-14
Title: Health & Environmental Specialist	Conditions of Approval: Subs. 8.14.1.1 Subs. 8.14.1.2 Subs. 8.14.1.3	
E-mail Address: dpgn@chevron.com	Attached <input type="checkbox"/>	
Date: 3/12/12 Phone: 505-787-9816	1RP-3258 09.11.14 4323 1701423 252842 0701423 252981	

* Attach Additional Sheets If Necessary

AUG 21 2014