

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised August 8, 2011

AUG 26 2014

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: David May
Address: 1410 N West County Road	Telephone No. 575-391-3106
Facility Name: SEMU Permian #34	Facility Type: Oil Well
Surface Owner: BLM	Mineral Owner: State
API No3002507820	

LOCATION OF RELEASE

Unit Letter J	Section 19	Township 20S	Range 38E	Feet from the 980	North/South Line South	Feet from the 1980	East/West Line East	County LEA
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Latitude 32.5567767041633

Longitude 103.1856511223

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 7 BBLs	Volume Recovered: 2 BBLs
Source of Release: Pressure switch	Date and Hour of Occurrence 7/12/2014 8:45 am	Date and Hour of Discovery SAME
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Require	If YES, To Whom? Solomon Hughes	
By Whom? David May	Date and Hour: 7/16/2014 2:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

ENV - Agency Reportable - 4 BPW & 3 BO - SEMU Permian #34 - RR II - MCBU - Hobbs: On Saturday July 12, 2014 @ 0845 Hrs. MST, a release occurred at the SEMU Permian well #34.

COPC MSO responded to spill and found that the tubing pressure switch had been removed and 1/2" ball valve was open, (with seal broken) causing a release of 4 BPW and 3 BO, all on caliche pad with 1 BPW & 1 BO recovered. MSO notified supervisor and called for Vac truck. MSO isolated well, re-installed pressure switch, sealed ball valve and returned well to service. Spill area was 75' X 150' and will be remediated according to BLM and NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.*

Spill area was 75' X 150' all on caliche pad and will be remediated according to BLM and NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David May</i>		OIL CONSERVATION DIVISION	
Printed Name: David May		Approved by Environmental Specialist:	
Title: LEAD HSE		Approval Date: 8-26-14	Expiration Date: 10-27-14
E-mail Address: david.d.may@conocophillips.com		Conditions of Approval: Site samples region delineated & remediated area as per NMOCD guidelines. Submit final C-141 by	
Date: 7/16/2014 Phone: 575-391-3106		Attached <input type="checkbox"/> IRP-3270	

* Attach Additional Sheets If Necessary

AUG 27 2014

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